



Headquarters,  
Johnstown Castle Estate,  
County Wexford, Ireland

## GREENHOUSE GAS EMISSIONS PERMIT - ETS 1 STATIONARY INSTALLATIONS

**Permit Register Number:** IE-GHG058-07

**Operator:** Intel Ireland Limited  
Collinstown Industrial Park  
Leixlip  
Kildare  
W23 CX68  
Ireland

**Installation Name:** Intel Ireland

**Location:** Collinstown Industrial Park, Leixlip, Kildare, W23  
CX68, Ireland

## Introductory Note

***This introductory note does not form a part of the Greenhouse Gas Emissions Permit and does not purport to be a legal interpretation of the permit.***

This Greenhouse Gas Emissions Permit authorises the holder to undertake named activities resulting in emissions of Carbon Dioxide from the listed emission sources. It also contains requirements that must be met in respect of such emissions, including monitoring and reporting requirements. This Greenhouse Gas Emissions Permit places an obligation on the Operator to surrender allowances to the Agency equal to the annual reportable emissions of carbon dioxide equivalent from the installation in each calendar year, no later than nine months after the end of each such year.

### Contact with Agency:

If you contact the Agency about this Greenhouse Gas Emissions Permit please quote the following reference: Greenhouse Gas Emissions Permit N<sup>o</sup> IE-GHG058-07.

All correspondence in relation to this permit, unless otherwise specified by the Agency, should be addressed to:

**Email:** ghgpermit@epa.ie

**By Post:** Emissions Trading,  
Environmental Protection Agency  
P.O. Box 3000, Johnstown Castle Estate,  
Co. Wexford  
EIRCODE Y35 W821

### Updating of the permit:

This Greenhouse Gas Emissions Permit may be updated by the Agency, subject to compliance with Condition 2. The current Greenhouse Gas Emissions Permit will normally be available to any interested party on the Agency's website at [www.epa.ie](http://www.epa.ie) and for operators only via [www.edenireland.ie](http://www.edenireland.ie).

### Monitoring Plan

The associated Monitoring Plan approved in accordance with Condition 3.1 of this permit will be made available to operators and verifiers on the European Commission portal EU ETS Reporting <https://ets-reporting.ec.europa.eu>.

### Surrender of the permit:

Before this Greenhouse Gas Emissions Permit can be wholly or partially surrendered, a written application must be made to the Agency, and written permission received from, the Agency through [www.edenireland.ie](http://www.edenireland.ie).

### Transfer of the permit or part of the permit:

Before this Greenhouse Gas Emissions Permit can be wholly or partially transferred to another Operator a joint written application to transfer this Greenhouse Gas Emissions Permit must be made (by both the existing and proposed Operators) to, and written permission received from, the Agency through [www.edenireland.ie](http://www.edenireland.ie).

**Integrated Pollution Control or Industrial Emissions Licence held pursuant to the Environmental Protection Agency Act 1992, as amended.** (as of the date of this permit): 2 July 2025

<b>IPC/IE Licence Register Number</b>
P0207

## Status Log of this GHG Permit

### Current Permit

Permit number	Date application received	Date Permit issued	Comment
IE-GHG058-07	25-Apr-2024	02-Jul-2025	Installation Category changed from Category A to Category B; Tier 3 to be applied for NCV and Emission Factor for Natural Gas; Update of emission source description for S87-S115, S132-S138, S141-S144 and S148-S149 inclusive. Addition of source stream GO-002; Change to the NCV and EF used for VO-001 and VO-002; Fall-back approach for VO-001; Update VO-002 from a Minor source stream to De-Minimis from reporting year 2024; Inclusion of MI55 East bump flow meter from 2025 & New emission source S149 (1.76MW).

**Previous Permits**

<b>Permit number</b>	<b>Change Type</b>	<b>Date application received</b>	<b>Date Permit issued</b>	<b>Comment</b>
IE-GHG058-10373-1	GHG Permit Application	19 August 2013	28 August 2013	
IE-GHG058-10373-2	GHG Variation	25 February 2014	08 July 2014	Addition of 9 new emission sources, relabelling of one emission point and the inclusion of bottled natural gas as a de minimis source stream.
IE-GHG058-10373-3	GHG Variation	23 January 2015	26 February 2015	Addition of 5 emergency burners associated with the ASU as emission sources S71-S75. Addition of a second TMXW System as emission source S70.
IE-GHG058-10373-4	GHG Variation	27 November 2015	13 March 2018	1. Addition of emission source boiler S76 (and related emission point A104) and generator S77 (and related emission point A232). 2. Addition of source stream VOC Solvent Vapours (VO-001). 3. Correction of thermal input capacities of generators S21-S36 and S43 and S44.
IE-GHG058-10373-5	GHG Variation	02 October 2018	18 February 2020	Addition of a new emission source S61 (RCTO oxidiser in FAB 10) and related emission point A67; The replacement of an emergency generator in Fab 10 at an existing emission source S25; Update of the monitoring methodology to include "Fall-back Approach" in relation to the minor source stream VO-001 (VOC Solvent Vapours).

IE-GHG058-10373-6	GHG Variation	08 April 2020	21 June 2021	<p>The addition of 41 new emission sources and their related emission points including 7 new MPHW boilers (S132- S138) , 4 new RCTOs (S141-S144), 1 new Trimix Waste Treatment System (S87), 28 new emergency generators (S88-S98, S100-S115 and S128) and 1 new firewater pump (S148). The addition of a new source stream V0- 02; Updates to the Measurement Devices table in relation to the Natural Gas meters, Gas oil meter and TOC meter; corrections to fuel categorisation for Natural gas and to Thermal Input Capacities for boilers S1 and S5; emission source descriptions clarified and updated and procedures in relation to data gaps updated.</p>
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**End of Introductory Note**

## Glossary of Terms

For the purposes of this permit the terms listed in the left-hand column shall have the meaning given in the right-hand column below unless otherwise amended in writing by the Agency:

The Agency	Environmental Protection Agency.
Agreement	Agreement in writing (including electronic modes of representing or reproducing words in visible form).
Allowance	An allowance to emit one tonne of carbon dioxide equivalent during a specified period, which shall be valid only for the purposes of meeting the requirements of Chapter I of the Regulations and shall be transferable in accordance with the provisions of the Directive.
Annual Reportable Emissions	Reportable Emissions of carbon dioxide made in any calendar year commencing from 1 January 2005 or the year of commencement of the activity, whichever is the later.
A&V Regulation	Commission Implementing Regulation (EU) 2018/2067 of 19 December 2018 on the verification of data and on the accreditation of verifiers pursuant to Directive 2003/87/EC of the European Parliament and of the Council and any amendments or revisions thereto.
Category A Installation	As defined in Article 19.2 (a) of the M&R Regulation.
Category B Installation	As defined in Article 19.2 (b) of the M&R Regulation.
Category C Installation	As defined in Article 19.2 (c) of the M&R Regulation.
The Directive	Directive 2003/87/EC of the European Parliament and of the Council of 13 October 2003 establishing a scheme for greenhouse gas emission allowance trading within the Community and amending Council Directive 96/61/EC as amended.
Emissions	The release of greenhouse gases from sources in an installation.
EPA	Environmental Protection Agency.
EU ETS Reporting	EU Commission on-line tool for Operators, Verifiers and Competent Authorities to perform their tasks under the M&R Regulation. EU ETS Reporting is accessible via the following URL. <a href="https://ets-reporting.ec.europa.eu/">https://ets-reporting.ec.europa.eu/</a>
Fall-Back Methodology	As defined in Article 22 of the M&R Regulation.
GHG	Greenhouse gas.
GHG Permit	Greenhouse gas emissions permit.
Greenhouse Gas	Any of the gases in Schedule 2 of the Regulations.
IPC/IE	Integrated Pollution Control/Industrial Emissions.
Installation	Any stationary technical unit where one or more activities listed in Schedule 1 to the Regulations are carried out. Also, any other directly associated

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	activities which have a technical connection with the activities carried out on that site and which could have an effect on emissions and pollution. References to an installation include references to part of an installation.
Installation with low emissions	As defined in Article 47 of the M&R Regulation.
Major Source Streams	As defined in Article 19.3 (c) of the M&R Regulation.
M&R Regulation	Commission Implementing Regulation (EU) 2018/2066 of 19 December 2018 on the monitoring and reporting of greenhouse gas emissions pursuant to Directive 2003/87/EC of the European Parliament and of the Council and amending Commission Regulation (EU) No 601/2012 and any amendments or revisions thereto.
Mis-statement	An omission, misrepresentation or error in the Operators reported data, not considering the uncertainty permissible pursuant to Article 12(1)(a) of the M&R Regulations.
N/A	Not applicable.
Monitoring Plan	The Plan submitted and approved by the Agency in accordance with Condition 3.1 of this permit.
Non-conformity	Any act or omission by the Operator, either intentional or unintentional, that is contrary to the greenhouse gas emissions permit and the requirements of the Monitoring Plan.
The National Administrator	The person so designated in accordance with the requirements of any Regulations adopted as provided for under Article 19.3 of Directive 2003/87/EC.
“operator”	Any person who operates or controls an installation or to whom decisive economic power over the functioning of the installation has been delegated.
Person	Any natural or legal person.
Reportable emissions	The total releases of carbon dioxide (expressed in tonnes of carbon dioxide equivalent) from the emission sources specified in Table 2 and arising from the Schedule 1 activities which are specified in Table 1.
Schedule 1 or 2	Schedule 1 or 2 to the Regulations.
The Regulations	European Communities (Greenhouse Gas Emissions Trading) Regulations 2024 (S.I. No 470 of 2024) and any amendments or revisions thereto.
The Verifier	A legal person carrying out verification activities pursuant to the A&V Regulation and accredited by a national accreditation body pursuant to Regulation (EC) No 765/2008 and the A&V Regulation or a natural person otherwise authorised, without prejudice to Article 5(2) of Regulation (EC) No 765/2008, at the time a verification report is issued.
The Union Registry	The Registry as provided for under Article 19 of Directive 2003/87/EC.

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Tonne of carbon  
dioxide equivalent

One metric tonne of carbon dioxide (CO<sub>2</sub>) or an amount of any other greenhouse gas listed in Schedule 2 of the Regulations, with an equivalent global warming potential.





## Reasons for the Decision

The Agency is satisfied, on the basis of the information available, that subject to compliance with the conditions of this permit, the Operator is capable of monitoring and reporting emissions in accordance with the requirements of the Regulations.



## Activities Permitted

Pursuant to the Regulations the Agency issues this Greenhouse Gas Emissions Permit, subject to any subsequent revisions, corrections or modifications it deems appropriate, to:

### The Operator:

Intel Ireland Limited  
Collinstown Industrial Park  
Leixlip  
Kildare  
W23 CX68  
Ireland

Company Registration Number: 902934  
to carry out the following

### Categories of activity:

Annex 1 Activity
Combustion of fuels in installations with a total rated thermal input exceeding 20 MW (except in installations for the incineration of hazardous or municipal waste)

at the following installation(s):

Intel Ireland

**Installation number:** 45

located at:  
Collinstown Industrial Park, Leixlip, Kildare, W23 CX68, Ireland

subject to the five conditions contained herein, with the reasons therefor and associated tables attached thereto.

## Conditions

### Condition 1. The Permitted Installation

- 1.1 This permit is being granted in substitution for the previous GHG permit granted to the Operator as listed in the Status Log of this GHG permit.
- 1.2 The Operator is authorised to undertake the activities and/or the directly associated activities specified in Table 1 below resulting in the emission of carbon dioxide:

**Table 1 - Activities which are listed in Schedule 1 of the Regulations and other directly associated activities carried out on the site:**

Installation No.: 45

Activity Description
Combustion of fuels in installations with a total rated thermal input exceeding 20 MW (except in installations for the incineration of hazardous or municipal waste)
Directly Associated Activity Description
N/A

- 1.3 Carbon dioxide from Schedule 1 activities shall be emitted only from the emission sources as listed in Table 2 below:

**Table 2 Emission Sources and Capacities:**

Emission Source Reference	Emission Source Description	Capacity	Capacity Units
S1	Fab 10 Energy Centre Boiler (A01)	4.32	MW
S2	Fab 10 Energy Centre Boiler (A03)	6.17	MW
S3	Fab 10 Energy Centre Boiler (A04)	6.17	MW
S4	Fab 10 Energy Centre Boiler (A05)	6.17	MW
S5	Fab 10 Energy Centre Boiler (A06)	6.17	MW
S6	Fab 14 Energy Centre Boiler (A101)	9	MW

Emission Source Reference	Emission Source Description	Capacity	Capacity Units
S7	Fab 14 Energy Centre Boiler (A102)	9	MW
S8	Fab 14 Energy Centre Boiler (A103)	9	MW
S13	Fab 24 Energy Centre Boilers (A201)	9.13	MW
S14	Fab 24 Energy Centre Boilers (A202)	9.13	MW
S15	Fab 24 Energy Centre Boilers (A203)	9.13	MW
S16	Fab 24 Energy Centre Boilers (A204)	9.13	MW
S17	Fab 24 Energy Centre Boilers (A205)	9.13	MW
S18	Fab 24 Energy Centre Boilers (A248)	9.13	MW
S19	Fab 24 Energy Centre Boilers (A253)	9.13	MW
S21	Fab 10 Emergency Generator No. 3 (A31)	4.7	MW
S22	Fab 10 Emergency Generator No. 4 (A32)	4.7	MW
S23	Fab 10 Emergency Generator No. 6 (A33)	4.7	MW
S25	Fab 10 Emergency Generator No. 5 (A34)	4.87	MW
S27	Fab 14 Emergency Generator No. 11 (A122)	4.3	MW

Emission Source Reference	Emission Source Description	Capacity	Capacity Units
S28	Fab 14 Emergency Generator No. 10 (A123)	4.3	MW
S29	Fab 14 Emergency Generator No. 9 (A124)	4.3	MW
S30	Fab 14 Emergency Generator No. 8 (A125)	4.3	MW
S31	Fab 24 Emergency Generator No. 15 (A227)	5	MW
S32	Fab 24 Emergency Generator No. 16 (A228)	5	MW
S33	Fab 24 Emergency Generator No. 17 (A229)	5	MW
S34	Fab 24 Emergency Generator No.18 (A230)	5	MW
S35	Fab 24 Emergency Generator No. 19 (A231)	5	MW
S36	Fab 24 Emergency Generator No. 21 (A233)	5	MW
S37	Fab 24 RCTO Oxidiser Exhaust No. 1 (A214)	0.4	MW
S38	Fab 24 RCTO Oxidiser Exhaust No. 2 (A215)	0.4	MW
S39	Fab 24 RCTO Oxidiser Exhaust No. 3 (A216)	0.4	MW
S41	Fab 10 RCTO Oxidiser Exhaust (A65)	0.4	MW
S43	IR1 Emergency Generator No. 13 (A58)	5	MW

Emission Source Reference	Emission Source Description	Capacity	Capacity Units
S44	IR1 Emergency Generator No. 12 (A59)	5	MW
S46	IR2 Firewater Pump (A99)	0.46	MW
S47	Fab 24 Firewater Pump (A299)	0.39	MW
S60	RCTO Oxidiser Exhaust (A66)	0.53	MW
S61	Fab 10 RCTO Oxidiser Exhaust (A67)	0.41	MW
S62	Fab 14 RCTO Oxidiser Exhaust (A155)	0.53	MW
S63	Fab 14 RCTO Oxidiser Exhaust (A156)	0.53	MW
S64	Fab 14 RCTO Oxidiser Exhaust (A157)	0.53	MW
S65	Fab 24-1 RCTO Oxidiser Exhaust (A287)	0.53	MW
S66	Fab 24-2 RCTO Oxidiser Exhaust (A267)	0.53	MW
S67	Fab 24-2 RCTO Oxidiser Exhaust (A268)	0.53	MW
S68	Fab 24-2 RCTO Oxidiser Exhaust (A269)	0.53	MW
S69	Fab 24 Trimix Waste Treatment System A (A256A)	1.17	MW
S70	Fab 24 Trimix Waste Treatment System B (A256B)	1.17	MW

Emission Source Reference	Emission Source Description	Capacity	Capacity Units
S71	Fab 10 ASU Emergency Burner No. 1 (A301)	2.2	MW
S72	Fab 10 ASU Emergency Burner No. 2 (A301)	2.2	MW
S73	Fab 10 ASU Emergency Burner No. 3 (A301)	2.2	MW
S74	Fab 10 ASU Emergency Burner No. 4 (A301)	2.2	MW
S75	Fab 10 ASU Emergency Burner No. 5 (A301)	2.2	MW
S76	Fab 14 Energy Centre Boiler (A104)	2.47	MW
S77	Fab 24 Emergency Generator No. 20 (A232)	4.25	MW
S87	Fab 34 Trimix Waste Treatment System (A340)	1.61	MW
S88	Fab 34 Emergency Generator No. 1 (A357)	5.28	MW
S89	Fab 34 Emergency Generator No. 2 (A358)	5.28	MW
S90	Fab 34 Emergency Generator No. 3 (A359)	5.28	MW
S91	Fab 34 Emergency Generator No. 4 (A360)	5.28	MW
S92	Fab 34 Emergency Generator No. 5 (A361)	5.28	MW
S93	Fab 34 Emergency Generator No. 6 (A362)	5.28	MW

Emission Source Reference	Emission Source Description	Capacity	Capacity Units
S94	Fab 34 Emergency Generator No. 7 (A363)	5.28	MW
S95	Fab 34 Emergency Generator No. 8 (A364)	5.28	MW
S96	Fab 34 Emergency Generator No. 9 (A365)	5.28	MW
S97	Fab 34 Emergency Generator No. 10 (A366)	5.28	MW
S98	Fab 34 Emergency Generator No. 11 (A367)	5.28	MW
S100	Fab 34 Emergency Generator No. 12 (A368)	5.28	MW
S101	Fab 34 Emergency Generator No. 13 (A369)	5.28	MW
S102	Fab 34 Emergency Generator No. 14 (A370)	5.28	MW
S103	Fab 34 Emergency Generator No. 15 (A371)	5.28	MW
S104	Fab 34 Emergency Generator No. 16 (A372)	5.28	MW
S105	Fab 34 Emergency Generator No. 17 (A373)	5.28	MW
S106	Fab 34 Emergency Generator No. 18 (A374)	5.28	MW
S107	Fab 34 Emergency Generator No. 19 (A375)	5.28	MW
S108	Fab 34 Emergency Generator No. 20 (A376)	5.28	MW

Emission Source Reference	Emission Source Description	Capacity	Capacity Units
S109	Fab 34 Emergency Generator No. 21 (A377)	5.28	MW
S110	Fab 34 Emergency Generator No. 22 (A378)	5.28	MW
S111	Fab 34 Emergency Generator No. 23 (A379)	5.28	MW
S112	Fab 34 Emergency Generator No. 24 (A380)	5.28	MW
S113	Fab 34 Emergency Generator No. 25 (A381)	5.28	MW
S114	Fab 34 Emergency Generator No. 26 (A382)	5.28	MW
S115	Fab 34 Emergency Generator No. 27 (A383)	5.28	MW
S128	Eastlands Water Tank (EWT) Emergency Generator (A396)	3.26	MW
S132	Fab 34 Boiler-Chiller Plant Boilers (A302)	7.63	MW
S133	Fab 34 Boiler-Chiller Plant Boilers (A303)	7.63	MW
S134	Fab 34 Boiler-Chiller Plant Boilers (A304)	7.63	MW
S135	Fab 34 Boiler-Chiller Plant Boilers (A305)	7.63	MW
S136	Fab 34 Boiler-Chiller Plant Boilers (A306)	7.63	MW
S137	Fab 34 Boiler-Chiller Plant Boilers (A307)	7.63	MW



Emission Source Reference	Emission Source Description	Capacity	Capacity Units
S138	Fab 34 Boiler-Chiller Plant Boilers (A308)	7.63	MW
S141	Fab 34 RCTO No. 1 Oxidiser (discharging to A311-A314; A316-A318; A346)	1.76	MW
S142	Fab 34 RCTO No. 2 Oxidiser (discharging to A311-A314; A316-A318; A347)	1.76	MW
S143	Fab 34 RCTO No. 3 Oxidiser (discharging to A311-A314; A316-A318; A348)	1.76	MW
S144	Fab 34 RCTO No. 4 Oxidiser (discharging to A311-A314; A316-A318; A349)	1.76	MW
S148	Fab 34 Firewater pump (A399)	0.66	MW
S149	Fab 34 RCTO No. 5 Oxidiser discharging to A311-A314; A316-A318; A350)	1.76	MW

- 1.4 The activity shall be controlled, operated and maintained so that emissions of carbon dioxide shall take place only as set out in this GHG Emissions Permit. The permit does not control emissions of gases other than carbon dioxide. All agreed plans, programmes and methodologies required to be carried out under the terms of this permit, become part of this permit.
- 1.5 This GHG Permit is for the purposes of GHG emissions permitting under the European Communities (Greenhouse Gas Emissions Trading) Regulations 2024 and any amendments to the same only, and nothing in this permit shall be construed as negating the Operator's statutory obligations or requirements under any other enactments or regulations unless specifically amended by the Regulations.
- 1.6 Any reference in this permit to 'installation' shall mean the installation as described in the Greenhouse Gas Emissions Permit application and any amendments approved by the Agency.

**Reason:** To describe the installation and clarify the scope of this permit.

## Condition 2. Notification

- 2.1 No alteration to, or reconstruction in respect of, the activity or any part thereof which would, or is likely to, result in a change in:

- 2.1.1 the nature or functioning of the installation;
  - 2.1.2 the capacity of the installation as detailed in this permit;
  - 2.1.3 the fuels used at the installation;
  - 2.1.4 the range of activities to be carried out at the installation;
- that may require updating of the GHG permit or the monitoring plan shall be carried out or commenced without prior notice to and without the written agreement of the Agency.
- 2.2 The Operator shall notify the Agency in writing of the cessation of all or part of any activity listed in Table 1 of this permit no later than one month from the date of cessation or by 31 December of the year of cessation, whichever is sooner.
  - 2.3 The Operator shall apply for an update of this GHG Permit where there is a change to the Operator name and/or registered address of the Operator, within seven days of the change.
  - 2.4 For installations or parts of installations which have not come into operation when the application for this permit was made the Operator shall notify the Agency of the date of commencement of the activity within seven days of commencement.
  - 2.5 The Operator shall notify the Agency in writing within three days of becoming aware of any factors which may prevent compliance with the conditions of this permit.
  - 2.6 All notifications required under Condition 2 above shall be made to the address given in the Introductory Note included with this permit, unless otherwise specified by the Agency.
  - 2.7 The Operator shall submit to the Agency by 31 March of each year an activity level report and a verification report on the activity level report in accordance with Commission Implementing Regulation (EU) 2019/1842 of 31 October 2019. The information submitted shall be in the format required by the Agency.

*Reason: To provide for the notification of updated information on the activity.*

### **Condition 3. Monitoring and Reporting**

- 3.1 The Operator shall monitor and record greenhouse gas emissions on site in accordance with the M&R Regulation and the approved Monitoring Plan (as approved in EU ETS reporting <https://ets-reporting.ec.europa.eu/>) and in compliance with any other guidance approved by the Agency for the purposes of implementing the Directive and/or the Regulations.
- 3.2 The Operator shall modify the monitoring plan in any of the following situations:
  - 3.2.1 new emissions occur due to new activities carried out or due to the use of new fuels or materials not yet contained in the monitoring plan;
  - 3.2.2 a change in the availability of data, due to the use of new types of measurement instrument, sampling methods or analysis methods, or for other reasons, leads to higher accuracy in the determination of emissions;
  - 3.2.3 data resulting from the previously applied monitoring methodology has been found incorrect;
  - 3.2.4 changing the monitoring plan improves the accuracy of the reported data, unless this is technically not feasible or incurs unreasonable costs;

- 3.2.5 the monitoring plan is not in conformity with the requirements of the M&R Regulation and the Agency requests a change;
- 3.2.6 it is necessary to respond to the suggestions for improvement of the monitoring plan contained in the verification report.

The Operator shall notify any proposals for modification of the monitoring plan to the Agency without undue delay. Any significant modifications of the monitoring plan, as defined in Article 15 of the M&R Regulation, shall be subject to approval by the Agency. Where approved these changes shall be implemented within a timeframe agreed by the Agency.

3.3 Temporary changes to the monitoring methodology:

3.3.1 Where it is for technical reasons temporarily not feasible to apply the monitoring plan as approved by the Agency, the Operator shall apply the highest achievable tier, or a conservative no-tier approach if application of the tier is not achievable, until the conditions for application of the tier approved in the monitoring plan have been restored. The Operator shall take all necessary measures to allow the prompt restoration of the tier in the approved monitoring plan. The Operator shall notify the temporary change to the monitoring methodology without undue delay to the Agency specifying:

- (i) The reasons for the deviation from the monitoring plan as approved by the Agency;
- (ii) in detail, the interim monitoring methodology applied by the Operator to determine the emissions until the conditions for the application of the monitoring plan as approved by the Agency have been restored;
- (iii) the measures the Operator is taking to restore the conditions for the application of the monitoring plan as approved by the Agency;
- (iv) the anticipated point in time when application of the monitoring plan as approved by the Agency will be resumed.

3.3.2 A record of all non-compliances with the approved monitoring plan shall be maintained on-site and shall be available on-site for inspection by authorised persons of the Agency and/or by the Verifier at all reasonable times.

3.4 The Operator shall appoint a Verifier to ensure that, before their submission, the reports required by Condition 3.5 below are verified in accordance with the criteria set out in Schedule 5 of the Regulations, the A&V Regulation and any more detailed requirements of the Agency.

3.5 The written report of the verified annual reportable emissions and the verification report in respect of each calendar year shall be submitted to the Agency by the Operator no later than 31 March of the following year. The reports shall be in the format required by the Agency and meet the criteria set out in the M&R and A&V Regulations.

3.6 The Operator shall enter the verified annual reportable emissions figure for the preceding year into the Union Registry no later than 31 March of the following year. This figure shall be electronically approved by the Verifier in the registry no later than 31 March of each year.

3.7 Where an Operator is applying the Fall-Back methodology, the Operator shall assess and quantify each year the uncertainties of all parameters used for the determination of the annual emissions in accordance with the ISO Guide to the Expression of Uncertainty in

- Measurement or another equivalent internationally accepted standard and include the verified results in the written report of the verified annual reportable emissions to be submitted to the Agency by 31 March each year.
- 3.8 An Operator shall submit to the Agency for approval a report containing the information detailed in (i) or (ii) below, where appropriate, by the following deadlines, or the Agency approved extension to the deadlines in accordance with Article 69(1) of the M&R Regulation:
- (a) for a category A installation, by 30 June every five years;
  - (b) for a category B installation, by 30 June every three years;
  - (c) for a category C installation, by 30 June every two years.
- (i) Where the Operator does not apply at least the tiers required pursuant to the first subparagraph of Article 26(1) and to Article 41(1) of the M&R Regulation, the Operator shall provide a justification as to why it is technically not feasible or would incur unreasonable costs to apply the required tiers. Where evidence is found that measures needed for reaching those tiers have become technically feasible and do not incur unreasonable costs, the Operator shall notify the Agency of appropriate modifications to the monitoring plan and submit proposals for implementing appropriate measures and its timing.
- (ii) Where the Operator applies a fall-back monitoring methodology, the Operator shall provide a justification as to why it is technically not feasible or would incur unreasonable costs to apply at least tier 1 for one or more major or minor source streams. Where evidence is found that measures needed for reaching at least tier 1 for those source streams have become technically feasible and do not incur unreasonable costs, the Operator shall notify the Agency of appropriate modifications to the monitoring plan, submit proposals and a timeframe for implementing appropriate measures.
- 3.9 Where the verification report states outstanding non-conformities, misstatements or recommendations for improvements the Operator shall submit a report to the Agency for approval by 30 June of the year in which the verification report is issued. This requirement does not apply to the Operator of an installation with low emissions where the verification report contains recommendations for improvements only. The report shall describe how and when the Operator has rectified or plans to rectify the non-conformities identified and to implement recommended improvements. Where recommended improvements would not lead to an improvement of the monitoring methodology this must be justified by the Operator. Where the recommended improvements would incur unreasonable costs the Operator shall provide evidence of the unreasonable nature of the costs. The Operator shall implement the improvements specified by the Agency in response to the report submitted in accordance with this Condition in accordance with a timeframe set by the Agency.
- 3.10 The Operator shall make available to the Verifier and to the Agency any information and data relating to emissions of carbon dioxide which are required in order to verify the reports referred to in Condition 3.5 above or as required by the Agency to facilitate it in establishing benchmarks and/or best practice guidance.
- 3.11 Provision shall also be made for the transfer of environmental information, in relation to this permit, to the Agency's computer system or the EU Commission's computer system, as may be requested by the Agency.

- 3.12 The Operator shall retain all information as specified in the M&R Regulation for a period of at least 10 years after the submission of the relevant annual report.
- 3.13 A record of independent confirmation of capacities listed in this permit shall be available on-site for inspection by authorised persons of the Agency at all reasonable times.
- 3.14 The Operator shall keep records of all modifications of the monitoring plan. The records shall include the information specified in Article 16.3 of the M&R Regulation.
- 3.15 The Operator shall ensure that members of the public can view a copy of this permit and any reports submitted to the Agency in accordance with this permit at all reasonable times. This requirement shall be integrated with the requirements of any public information programme approved by the Agency in relation to any other permit or licence held by the Operator for the site.

*Reason: To provide for monitoring and reporting in accordance with the Regulations.*

## **Condition 4. Allowances**

### **4.1 Surrender of Allowances**

- 4.1.1 The Operator shall, by 30 September in each year, surrender to the Agency, or other appropriate body specified by the Agency, allowances equal to the annual reportable emissions in the preceding calendar year.
- 4.1.2 The number of allowances to be surrendered shall be the annual reportable emissions for the preceding calendar year plus such allowances as may be necessary to cover any earlier calendar year in respect of which allowances remain outstanding and due. This includes allowances to cover the amount of any annual reportable emissions in respect of which allowances were not surrendered in accordance with Condition 4.1.1 in the previous year, and the amount of any reportable emissions which were discovered during the previous year to have been unreported in reports submitted under Condition 3 in that or in earlier years.
- 4.1.3 In relation to activities or parts of activities which have ceased to take place and have been notified to the Agency in accordance with Condition 2.2 above, the Operator shall surrender to the Agency allowances equal to the annual reportable emissions from such activities in the preceding calendar year or part thereof, together with such allowances as may be necessary to cover any earlier calendar year in respect of which allowances remain outstanding and due as described in Condition 4.1.2 above.

4.2 The holding, transfer, surrender and cancellation of allowances shall be in accordance with the requirements of any Regulations adopted as provided for under Article 19.3 of Directive 2003/87/EC, any amendment or revision to the same and any guidance issued by the Agency or the National Administrator.

4.3 The Operator shall provide the National Administrator with all the necessary information for the opening of an Operator Holding Account for the installation described in Condition 1 of this permit, unless such an account is already open on the Union Registry. The necessary information and the timeframe for submission shall be specified by the National Administrator.

*Reason: To provide for the surrendering, holding, transfer and cancellation of allowances in respect of reported emissions.*

## Condition 5. Penalties

- 5.1 Any Operator who fails to comply with Condition 4.1 above shall be subject to the provisions of the Regulations, including, but not limited to the payment of penalties.

*Reason: To provide for the payment of excess emissions penalties as required under the Regulations.*

Signed by the authorised person on this the 2 July 2025

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Annette Prendergast