ARUP

Indaver Ireland Limited

IE Licence Review Application

Waste Storage Capacity Calculations

Reference: LA010332

Issue | 06 July 2023

This report takes into account the particular instructions and requirements of our client. It is not intended for and should not be relied upon by any third party and no responsibility is undertaken to any third party.

Job number 289377-00

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Document Verification

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Revision	Date	Filename	Attachment 4-3-7 Waste Storage Capacity Calculations		
Draft 1	February 2023	Description	Draft 1 for Client Review		
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		Signature	Julie Haryes	Wokegan	tembern
Issue	06 July 2023	Filename	Attachment 4-3-7 Waste Storage Capacity Calculations		
		Description	Issue		
			Prepared by	Checked by	Approved by
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1. Waste Storage Capacity

1.1 Calculations

1. Waste Storage Capacity

Table Heading	Description	Working	Tonnage	Density
Waste accepted and in storage pending treatment	MSW + Solid Haz Waste in Bunker	Waste Feed (7,111T)	7,111	0.35 - 0.65
	Aqueous Waste	2 x 300m ³	600	1
	Waste oils	1000 Litres	0.82	0.82
	Interceptor residue	5m ³	4.5	0.9
	WEEE	25 tonnes	25	0.21
	Recyclable	20 tonnes	20	0.21
	Miscellaneous Hazardous Waste	1 tonne	1	0.49
	Third Party Ash	2 x 200m ³ FGCR (260T)	340	0.65 (FGCR)
		1 x 100m ³ Boiler Ash & other residues (80T)		0.8 (Boiler Ash)
	Subtotal		8102.32	
Other materials	Quick Lime	115 m ³	126.5	1.1
accepted, including	Hydrated Lime	150 m ³	330	2.2
feedstocks	Ammonia	62 m ³	56.42	0.91
	Activated Carbon/ Clay	80 m ³	56	0.7
	Expanded Clay	80 m ³	56	0.7
	Boiler Treatment Chemicals/Other additives	Chemicals, oils, greases, lubricants	5.45	1
	Sodium Hydroxide	0.15 m ³	0.3195	2.13
	Nitric Acid	3 m ³	3.45	1.51
	Sodium Chloride	4 tonnes	4	2.16
	Ethylene Glycol	1000 litres	1.11	1.11
	Lubricant Oil	7 m ³	6.65	0.7-0.95
	Nitrogen (blanketing of storage tanks)	5 m ³	5.8	1.16
	Fuel Oil	52.9 m ³	43.9	0.83
	Propane	0.018-0.05 kg x 22	0.0011	0.49

Table Heading	Description	Working	Tonnage	Density
	CEMS gases	150 litres Nitrogen (0.174T)	1.68	1.16 (Nitrogen)
		200 litres Hydrogen (0.018T)		0.09 (Hydrogen)
		910 litres mixture of gases (Nitrogen >88%) (1.06T)		1.66 (Argon)
		0.429 tonnes mixture of gases (Argon 93%)		
	Subtotal		697.29	
Capacity of Treatment Vessels and Chambers	Flue Gas Treatment Pathway (including boiler passes)	200,000 Nm ³ /hr (max annual average hourly Flue Gas Flowrate)	-	-
	Hydrogen Generation Unit	50 m ³ Electrolyte Storage Tank (Potassium Hydroxide)	75	1.5 (Potassium Hydroxide)
		50m ³ Gas Holder Tank (Hydrogen)	0.0045	0.02
		2T Storage Tank (Hydrogen)	2	-
		0.5T fully loaded tube trailer (Hydrogen)	0.5	-
	Subtotal		77.5	
Treated Waste,	Bottom Ash	600 T (existing)	5,600	1.22
whether classified as waste or not		5,000 T (proposed development)		
	Boiler Ash	122 m ³	97.6	0.8
	Flue Gas Cleaning Residues	476 m ³	309.4	0.65
	Metals	Ferrous (100 tonnes)	125	1.5
		Non-Ferrous (25T)		
	Pre-treated residues	100 tonnes	100	1.17
	Subtotals		6,232	
	TOTAL		15,109.1	

1.1 Calculations

The following were used to assist with the calculations:

- 1 tonne = 1 m^3 x Density
- 1 tonne = 1,000 Litres x Density
- 1 tonne = 1,000 kg