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Environmental Licensing Programme
Office of Environmental Sustainability

4th January 2023

Regulation 10(2)(b)(ii) of the EPA (Industrial Emissions) (Licensing) Regulations 2013, in respect of a licence review from Knockharley Landfill Limited for an installation located at Knockharley Landfill, Knockharley, Navan, (Includes Townlands of Tuiterath & Flemingstown), Meath, C15 FX09 (Reg. No: W0146-04)

Dear Sir/Madam,

I refer to the Agency's request dated 20th December for information in accordance with the above referenced regulations. The Agency's individual requests are set out in italics followed by Knockharley Landfill Ltd responses.

1. *The Agency acknowledges the drawings for the "Existing Site Drains" and "Proposed Land Drains After Construction" submitted on 30 August 2022. However, the drawings are unclear, and both exclude the southern boundary and existing surface water lagoon. Accordingly, please resubmit the drawings ensuring the following are clearly provided [Regulation 9(2)(i)]:*

a. *The overall site showing the red line boundary and the relevant streams outside the site to which the land drains enter.*

b. *The existing and proposed drains within the site and where they either enter the surface water lagoon or cross the red line boundary and enter the relevant streams outside the site.*

c. *Information relating to power lines, gas mains etc. should be removed from the drawings to ensure they are clear.*

The drawings submitted on 30th August 2022 relate to drainage works in the north of the site only and therefore did not show the southern section of the site. As described in Section 12.4.2 of Chapter 12 of the Environmental Impact Assessment Report (EIAR) submitted with the review application on the 22nd October 2019, the surface water management infrastructure in the southern part of the site has the capacity to accommodate the run-off from the proposed development and does not require any alteration. Additional surface water management measures will be provided in the north of the site and this will require diversion of the existing drains, as shown on the Drawings submitted on 30th August 2022.

For clarity it is not the intention of the application to seek to amend the existing redline boundary. Chapter 12 of the EIAR provides comprehensive details of the hydrology at and in the vicinity of the site. Figures 12.2 and 12.6 in the Chapter show the existing red line boundary, the streams outside the site boundary and the proposed drainage layout. The Figures are in Attachment A, they do not show power line, gas mains etc and are clearly legible.

2. *The Agency notes your correspondence dated 26 October 2022 in relation to the request for a copy of planning permission NA70015 and any associated files. However, as planning permission NA70015 directly relates to the principal industrial emissions activity, you are reminded to provide the information required as soon as possible [Regulation 9(2)(e)].*

A copy of planning permission NA70015 granted in 2007 for the gas utilisation compound is in Attachment B. For clarity the gas utilisation plant is permitted under the permission granted by An Bord Pleanála (Reference ABP-303211-18).

3. *Taking account of the information provided in correspondence on 26 October and the air dispersion model, clarify or provide information relating to the emission points for the gas utilisation engines and gas flares as follows [Regulation 9(2)(i)]:*

- a. *Clarify that the table below now reflects the details of the air emission points correctly. In the event of any errors, reproduce the table with amended details and add additional rows where required. Note: any omitted emission point would not be permitted to operate.*
- b. *Provide the co-ordinates for A2-1 and A2-2 as the co-ordinates for the other referenced points have been amended in the correspondence.*
- c. *Provide typical day's usage/yr for A2-1 and A2-2.*

The existing gas utilisation engines and flares have the capacity to effectively manage landfill gas emissions and licence review does not seek approval for additional engines/flares. The number of the existing engines and flares on-site is described in Section 7.4.2.2 of the EIAR and include:

- 4 No. Landfill Engines
- Flare 1 with a capacity of 1,500m³/hr
- Flare 2 with a capacity of 1500m³/hr
- Flare 3 with a capacity of 2,500m³/hr
- Flare 4, with a capacity of 500m³/hr

Flare 1, as described in the EIAR is not listed in the Table and the Table has been amended to include Flare 1, referred to as A2-7 in accordance with the Agency's nomenclature. Flare A2-7 is a back-up to the Flare A2-6 used for burning gas unsuitable for the engines. For clarity Flare 3, as referenced in the EIAR, is the one used during engine shutdown/maintenance (A2-5) and it has an operational capacity of 1,500m³/hr.

The Table has also been amended to include the correct coordinates and the typical day's usage/year. The amended Table now correctly reflects the details of the existing air emission points.

Emission Point Code	Site Ref.	Easting	Northing	Typical Days Usage/Yr	Source of waste gases	Capacity (m³/hr)	Thermal Input Capacity (MW)
A2-1 (main)	KH01	297569	266888	5	Back-up gas engine	800	1.4
A2-2 (main)	KH02	297576	266889	5	Back-up gas engine	800	1.4
A2-3 (S3) (main)	KH03	297582	266891	365	Lead gas engine	675	1.06
A2-4 (S4) (main)	KH04	297595	266892	365	Lead gas engine	675	1.06
A2-5 (S1) (main)	F1 (enclosed flare)	297564	266894	14	Flare – during engine shutdown/maintenance	1,500	
A2-6 (S2) (main)	F2 (enclosed flare)	2975558	266915	365	Flare – for burning gas unsuitable for engines	1,500	
A2-7	F3 (open flare)	297559	266907	3 to 5	Flare back-up for burning gas unsuitable for engines	1,500	
A3-2 (minor)	F4 (open flare)	N/A	N/A	<7	Flare – mobile unit in event of repair	500	

4. In relation to the Olfasense air dispersion model, clarify or provide the following information [Regulation 9(2)(k):]

a. Provide a copy of the Air Scientific Air Emissions Monitoring Reports referenced on pg. 7 of the report.

The Air Scientific Reports are in Attachment C.

- b. Confirm the flow rates are correct for Flare 2 in Table 4 and for Flare 1 and 2 in Table 6 of the report.

Olfasense confirms that the flow rates for Flare 2 in Table 4 and for Flare 1 and 2 in Table 6 of the report are correct (each exhaust flow rate is based on the capacity of each flare 1500 m³ of gas burnt per hour).

- c. In accordance with EPA Air Guidance Document AG4, assess the impact for the maximum volume flow rate (i.e. 3000m³/hr as proposed ELV), as the current assessment relates to normal operational conditions only.

The air quality assessment completed by Olfasense is in accordance with the EPA Air Guidance Document AG4. As detailed in Section 2.2.2 of the OlafSense report the assessment included two scenarios:

- Scenario 1: The normal operating scenario (Engines 3 and 4 and Flare 2 in operation), and
- Scenario 2: Two flares operating in the highly unlikely event of the failure of all 4 (lead and back-up) engines i.e. abnormal conditions that are only likely to occur for a small number of hours per year.

The modelling inputs for Scenario 2 assumed that each flare has a capacity of 1500 m³ of gas burnt per hour, giving a combined maximum capacity of 3000 m³/hr.

In relation to ELVs Knockharley Landfill Ltd is satisfied to accept flow rate ELVs based on the listed capacities of the engines and flares in the table above.

5. Provide a copy of the information submitted to An Bord Pleanála as required under Condition 4(f) of the planning permission order ABP-303211-18 [Regulation 9(2)(i)].

Condition 4(f) of the planning permission ABP-303211-18 requires the submission of information to the planning authority, which in this instance is Meath County Council. A copy of the submission made to the Council is in Attachment D.

6. The EIA assesses the impacts related to recovery and disposal options for IBA, however taking account of the fact that IBA will now only be stored for recovery, with a planning permission for storage not to exceed 5 years (unless otherwise agreed with the planning authority), provide additional information related to the likely significant effects of the removal of all of the IBA material from the installation on the environment [Regulation 9(2)(k)].

The EIAR submitted with the licence review application on 22nd October 2019 does consider the likely significant effects of the removal of all of the IBA material from the installation on

the environment. This is the same EIAR that was submitted to and approved by An Bord Pleanála when that body carried out its environmental impact assessment prior to granting planning permission.

Part 3 of the Development Description in the Board's Order ABP-303211-18 specifically refers to permission being sought for the storage of the IBA until recovery outlets are identified and for trials to prepare the IBA for recovery and removal off-site.

In its Order the Board states '*The Board completed an environmental impact assessment in relation to the proposed development and concluded that, subject to the implementation of the mitigation measures proposed, as set out in the Environmental Impact Assessment Report and, subject to the conditions set out below [which include limiting the storage of the IBA to five years unless otherwise agreed with the planning authority], the effects of the proposed development on the environment, by itself and in combination with other plans and projects in the vicinity, would be acceptable'.*

Chapter 2 of the EIAR defines the project characteristics and forms the basis for the assessment of impacts in the following Chapters. It is a development objective that the IBA delivered to the site be treated to a point where it can sent off site for off-site uses.

Section 2.5.6 states that a significant factor in the proposal to develop the IBA cells was to enable the future recovery of the materials for use in off-site applications, for example road construction and concrete manufacture. Section 2.5.6.2 describes how the IBA would be sent off-site for recovery trials and that this may require crushing to loosen the materials.

Section 8.3.1 of the Roads Traffic & Transport Chapter considers the impacts of the transfer of the IBA from the site and this scenario was assessed in the Air Quality and Climate Chapter. Chapter 9 Noise and Vibration assesses the impacts of all traffic movements to and from the site, including vehicles removing the IBA.

Section 12.1 of Chapter 12 Hydrology & Surface Water Quality, which defines the scope of the assessment, states that the development involves the storage of IBA pending trials to confirm suitability for recovery and removal off-site. Section 15.5.3 of Chapter 15 Material Assets describes the impacts of the off-site use of the IBA.

The mitigation measures in Chapter 16 of the EIAR are designed to mitigate the impacts associated with the overall proposed development including the acceptance, storage, processing and removal of the IBA from the site. The operational stage mitigation measures relevant to the removal of the IBA include:

Mitigation No 12. The existing access road from the N2 to the administration area is surface sealed, as are other internal roads where required. The IBA facility haul roads will be surfaced to mitigate dusts.

Mitigation No 15. All HGVs(heavy goods vehicles) leaving the site will be required to pass through the wheel wash

Mitigation No 17. All IBA handled at the facility will be handled at an appropriate moisture content to prevent dust emissions

Mitigation No 18. Waste including IBA will be hauled in covered trucks to avoid windblown dusts

Mitigation No 52. Select equipment conforming to international standards on noise and vibration.

Mitigation No 53. Select equipment with quiet and low vibration emissions and ensure equipment is regularly maintained ensuring it operates in an efficient manner.

Mitigation Measure 55. Locate equipment as far away from noise sensitive receptors as possible within the constraints of the site.

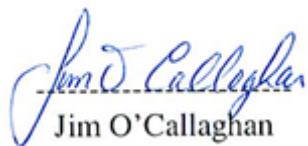
Mitigation No 96. Additional wheel washing facilities will be provided at the exit of the IBA facility. This will supplement the existing wheel wash which will be retained at the entrance to the site. The silt traps will be cleaned on a regular basis.

Mitigation No 118. Surface water run-off from the IBA facility perimeter road will be directed to the IBA weathering and leachate collection system to avoid dust contamination of drainage outfalls.

In addition to the above, please also provide an updated non-technical summary (Application Form, and EIS where applicable) to reflect the information provided in your reply, insofar as that information impinges on the non-technical summary.

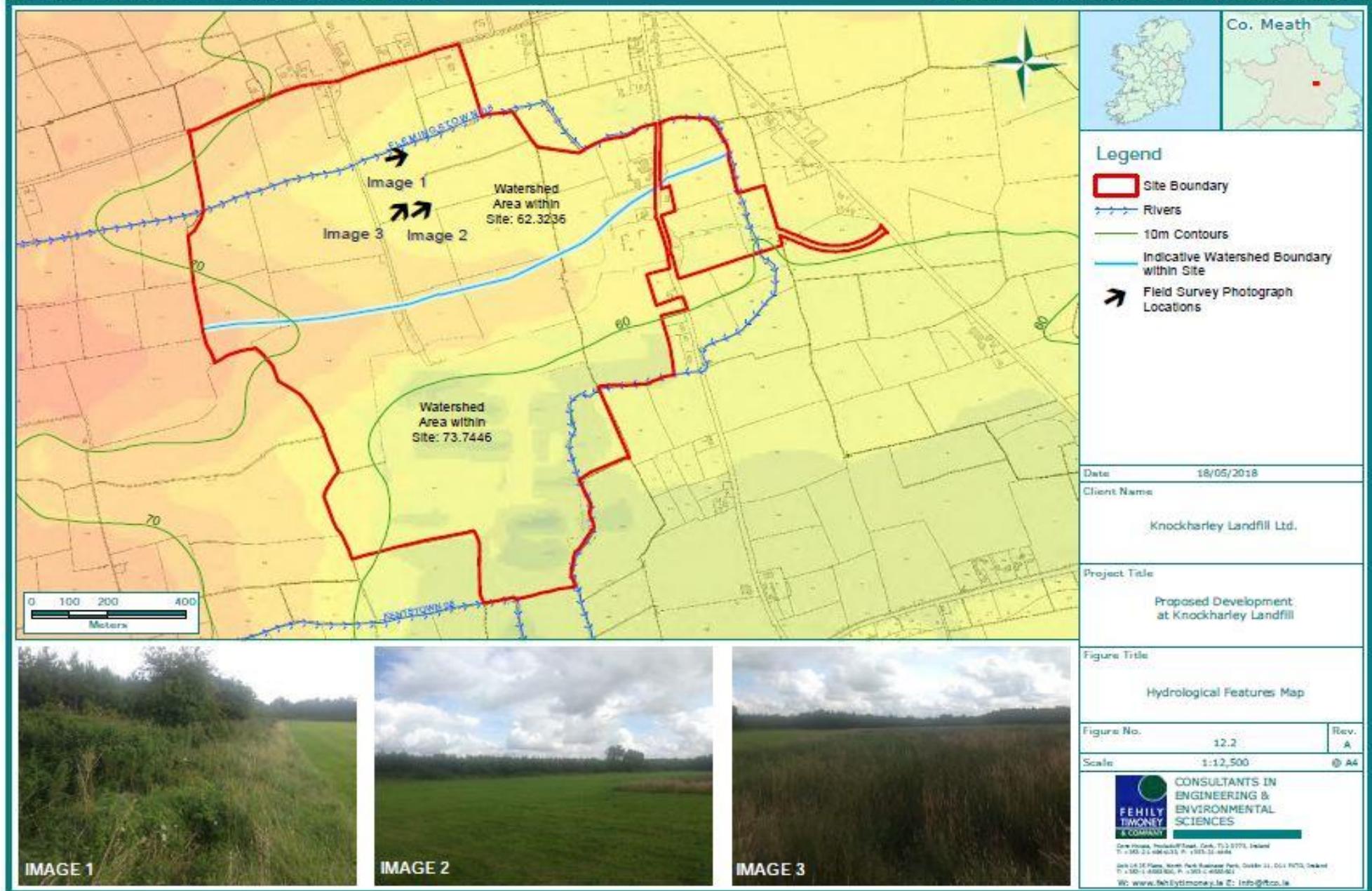
An updated non-technical summary has been submitted.

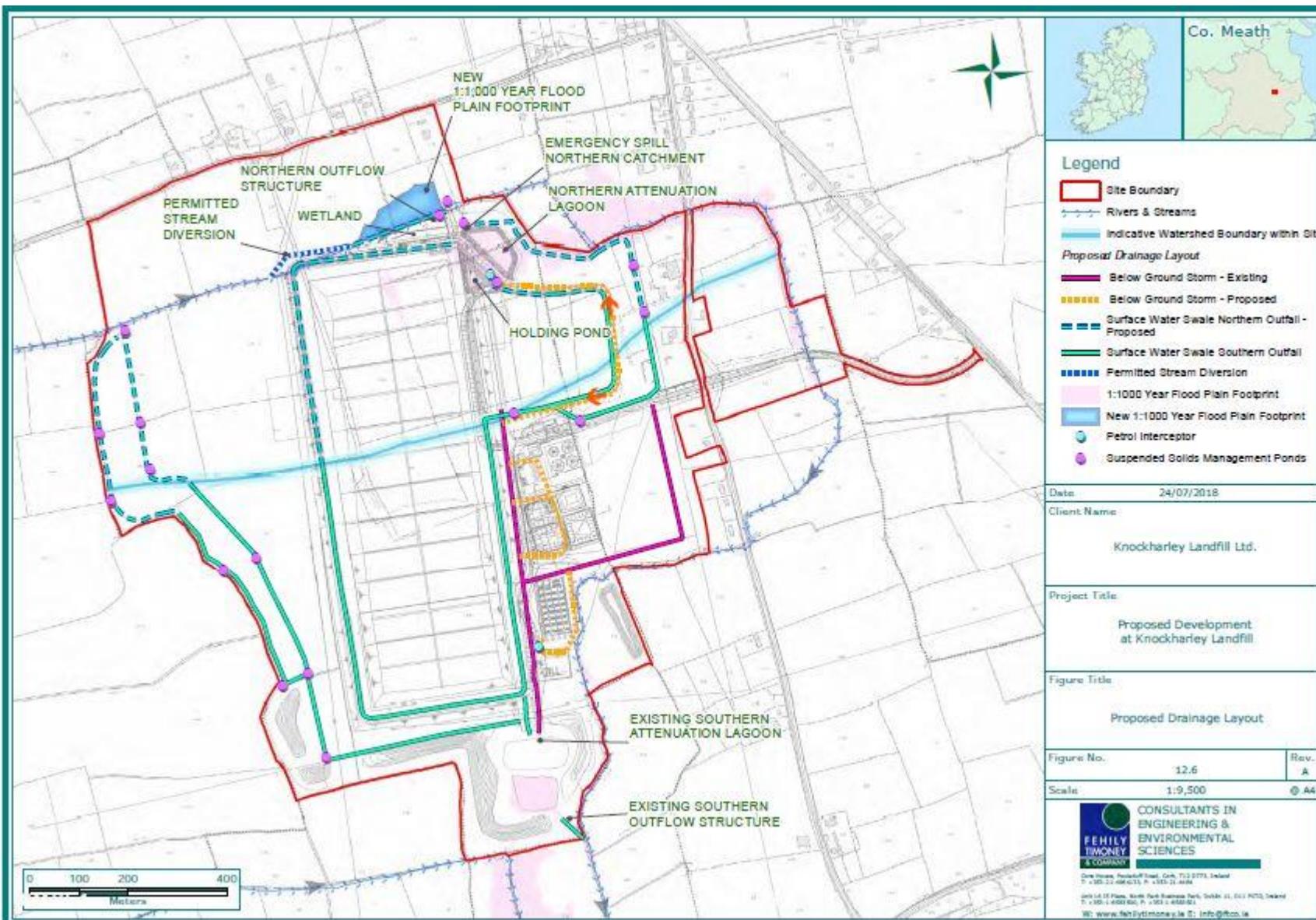
Yours Sincerely,



Jim O'Callaghan

ATTACHMENT A





ATTACHMENT B

MEATH COUNTY COUNCIL

Planning Section

County Hall

Navan

046 - 9097040

Planning & Development Act 2000

NOTIFICATION OF GRANT

TO: Greenstar Ltd
C/o Golder Associates Ireland
Town Centre House
Dublin Road
Naas
Co Kildare

PLANNING REGISTER NUMBER: NA/70015

APPLICATION RECEIPT DATE: 12/02/2007

In pursuance of the powers conferred upon them by the above mentioned Act, Meath County Council have by order dated 03/04/2007 granted PERMISSION to the above named, for the development of land, in accordance with the documents submitted namely:- a landfill gas utilisation plant on a 0.3 hectare site located in the townland of Knockharley at the Knockharley Residual Waste Landfill in the townlands of Knockharley, Flemington and Tuiterath, Co Meath. The proposed development of the landfill gas utilisation plant will be phased and will generate up to 4.2MW of electricity for input into the national grid. The proposed development includes the following key components: (i) 3 separate purpose built and environmentally controlled containers (each circa 2.5m x 12.2m x 2.6m high) enclosing a landfill gas engine with a 6.0m high stack generating approx 1.4MW of power each. (ii) 3 separate purpose built and environmentally controlled containers (each 3.0m x 3.0m x 3.0m high) enclosing a transformer. (iii) an enclosed flare comprising a purpose built container (ca 2.5m x 12.2m x 2.7m high) and stack (2.0m diameter x 10m high) (iv) ESB substation and Switch room (ca 6.0m x 9.7m x 4.5m high) (v) a steel equipment storage container (ca 2.5m x 12.2m x 2.5m high) (vi) 2 no bunded oil tanks (each 5m cubic capacity) and (vii) ancillary concrete foundation slabs, earthworks and site grading, landscaping, paladin fencing (2.4m high x ca 180m long) double gates, ducting and services, above ground piping and all associated works. The proposed development relates to an activity covered by Waste Licence No W0146-01 issued by the Environmental Protection Agency. The proposed development will not require a review of the Waste Licence at Knockharley Waste Landfill Flemington & Tuiterath Navan, Co Meath subject to the 7 conditions set out in the Schedule attached.

Signed on behalf of MEATH COUNTY COUNCIL.



Area Administrator/Town Clerk

DATE: 17/02/2007

NOTE: (Outline Permission Applications Only)

OUTLINE PERMISSION is subject to the subsequent Application for Permission consequent on the grant of Outline Permission of the Planning Authority. Until such has been obtained to detailed plans of the development proposed, the development is NOT AUTHORISED.

NOTE:

The permission herein granted shall, on the expiration of the period of 5 years beginning on the date of the granting of permission, cease to have effect as regards:-

(1) In case the development to which the permission relates is not commenced during the period, the entire development and

- (2) In case such development is so commenced, so much thereof as is not completed within that period.

Schedule of Conditions

- 1 The development shall be in accordance with plans and particulars submitted on 12th February, 2007 except where conditions hereunder specify otherwise.

Reason: In the interest of proper planning and development.

- 2 The applicant shall send written notification to the National Monuments Service, Department of the Environment, Heritage & Local Government of his/her intention to carry out site preparation works at the proposed development site at least four weeks in advance of the commencement of works.

The applicant shall employ an archaeologist to carry out Archaeological Monitoring of all sub-surface works carried out within the proposed development site. This will include the archaeological monitoring of the removal of topsoil, the excavation of trenches for foundations, services and drainage associated with the proposed development.

Should archaeological material be discovered during the course of Archaeological Monitoring, the applicant shall facilitate the archaeologist in fully recording this material. The applicant shall also be prepared to be advised by the National Monuments Service Department of the Environment, Heritage & Local Government with regard to the appropriate course of action, should archaeological material be discovered.

The archaeologist shall prepare and submit a report, describing the results of the Archaeological Monitoring to the Local Authority and the National Monuments Service within six weeks following the completion of Archaeological monitoring on site.

Reason: To ensure proper planning and development of the area.

- 3 Should archaeological material be found during the course of sub-surface drainage and foundation construction the applicant shall fully inform the Department of the Environment Heritage & Local Government to facilitate the recording of this material. The applicant shall also be prepared to be advised by the Department of the Environment Heritage & Local Government with regard to the appropriate course of action should archaeological material be found.

Reason To facilitate the recovery and recording of archaeological material.

- 4 The conditions of PL17.125891 relating to the development shall be fully complied with except where conditions hereunder specify otherwise.

Reason: In the interest of proper planning control.

- 5 The developer shall pay the sum of €756 (seven hundred and fifty six euros) to the Planning Authority as a contribution towards expenditure that was and/or that is proposed to be incurred by the Planning Authority in the revision, refurbishment, upgrading, enlargement or replacement of water treatment and mains water network infrastructure by the Council benefiting development in the area of the Authority, as provided for in the Contribution Scheme for Meath County Council. The Contribution Scheme was adopted in accordance with the provisions of Section 48 of the Planning & Development Act 2000 – 2002. Payment of this sum shall be made prior to commencement of development unless the phasing of payments and the giving of security to ensure payment in full is agreed in writing with the Planning Authority prior to the commencement of development. The above sum shall apply until 31st December, 2007 and shall be subject to review on that date and to annual review thereafter unless previously paid. The contribution rates shall be updated effective from January 1st each year during the lifetime of the Development Contribution Scheme in accordance with the Wholesale Price Indices – Building and Construction (Capital Goods) published by the Central Statistics Office.

Reason: The provision of such sanitary services in the area by the Council will facilitate the proposed development. It is considered reasonable that the developer should contribute towards the cost of providing the services.

- 6 The developer shall pay the sum of €1,965 (one thousand nine hundred and sixty five euros) to the Planning Authority as a contribution towards expenditure that was and/or that is proposed to be incurred by the Planning Authority in the provision, refurbishment, upgrading, enlargement or replacement of public roads and public transport infrastructure by the Council benefiting development in the area of the Authority, as provided for in the Contribution Scheme for Meath County Council. The Contribution Scheme was adopted in accordance with the provisions of Section 48 of the Planning & Development Act 2000 – 2002. Payment of this sum shall be made prior to commencement of development unless the phasing of payments and the giving of security to ensure payment in full is agreed in writing with the Planning Authority prior to the commencement of development.

The above sum shall apply until 31st December, 2007 and shall be subject to review on that date and to annual review thereafter unless previously paid. The contribution rates shall be updated effective from January 1st each year during the lifetime of the Development Contribution Scheme in accordance with the Wholesale Price Indices – Building and Construction (Capital Goods) published by the Central Statistics Office.

Reason: The provision of such roads and public transport infrastructure in the area by the Council will facilitate the proposed development. It is considered reasonable that the developer should contribute towards the cost of providing these services.

- 7 The developer shall pay the sum of €282 (two hundred and eighty two euros) to the Planning Authority as a contribution towards expenditure that was and/or that is proposed to be incurred by the Planning Authority in the provision and extension of social infrastructure (open spaces, recreational and community facilities, amenities and landscaping works) by the Council benefiting development in the area of the Authority, as provided for in the Contribution Scheme for Meath County Council. The Contribution Scheme was adopted in accordance with the provisions of Section 48 of the Planning & Development Act 2000 – 2002. Payment of this sum shall be made prior to commencement of development unless the phasing of payments and the giving of security to ensure payment in full is agreed in writing with the Planning Authority prior to the commencement of development.

The above sum shall apply until 31st December, 2007 and shall be subject to review on that date and to annual review thereafter unless previously paid. The contribution rates shall be updated effective from January 1st each year during the lifetime of the Development Contribution Scheme in accordance with the Wholesale Price Indices – Building and Construction (Capital Goods) published by the Central Statistics Office.

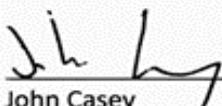
Reason: The provision of such social infrastructure in the area by the Council will facilitate the proposed development. It is considered reasonable that the developer should contribute towards the cost of providing these services.

ATTACHMENT C

Document No.: KNLATL1170719 / 2019432
Visit No: 1
Year: 2019
Office: Trim

EPA Licence No.: WL0146-02
Licence Holder: Knockharley Landfill, KH03
Facility Location: Knickharley Facility
Rev.No: 1



Report Title	Air Emissions Compliance Monitoring Emissions Report
Company address	Air Scientific Ltd., 32 DeGranville Court, Dublin road, Trim, Co. Meath
Stack Emissions Testing Report Commissioned by	Knockharley Landfill
Facility Name	Knickharley Facility
Contact Person	Mr Sean O Callaghan
EPA Licence Number	WL0146-02
Licence Holder	Knockharley Landfill, KH03
Stack Reference Number	KH03
Dates of the Monitoring Campaign	17/07/2019
Job Reference Number	KNLATL1170719 / 2019432
Report Written By	Amanda Sheridan
Report Approved by	Dr. John Casey
Stack Testing Team	Dr. John Casey, Amanda Sheridan
Report Date	15/08/2019
Report Type	Test Report Compliance Monitoring
Version	1
Signature of Approver	 John Casey Managing Director

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Visit No: 1

Licence Holder: Knockharley Landfill, KH03

Year: 2019

Facility Location: Knickharley Facility

Office: Trim

Rev.No: 1

T A Luft Organics 82

Oxygen Quality Assurance 84

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Rev.No: 1

1. Executive Summary

I. Monitoring Objectives

Overall Aim of the monitoring Campaign

The aim of the monitoring campaign was to demonstrate compliance with a set of emission limit values as specified in the site licence.

Special Requirements

There were no special requirements.

Target Parameters

Total Particulate Matter (TPM)
Carbon Monoxide (CO)
Oxides of Nitrogen (NOx) as NO ₂
Hydrogen Chloride (HCl)
Hydrogen Fluoride (HF)
T A Luft Organics
Sulphur Dioxide (SO ₂)
Stack Gas Temperature
Volume (m ³ .h ⁻¹)
Oxygen (O ₂)
Carbon Dioxide (CO ₂)

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Rev.No: 1

Emission Limit Values

Emission Limit Values / Mass Emissions Limit Values	mg.m ⁻³	kg.h ⁻¹
TPM	130	-
CO	1400	-
NOx as NO ₂	500	-
HCL	50	-
HF	5	-
T A Luft Organics	20	-
SO ₂	-	-
Stack Gas Temperature	-	-
Volume (m ³ .h ⁻¹)	3,000	-

Reference Conditions

Reference Condition	Value
Oxygen Reference %	5
Temperature K	273.15
Total Pressure kPa	101.3
Moisture Correction	Yes

Executive Summary**Overall Results**

	Concentr ation						Mass Emission		Run 1						
Parameter	Units	Result	MU +/-	Blanks	Limit	Compli ant	Units	Result	Limit	Dates	Time on	Time off	O2 Ref. (%)	Accredit ation	LOD
TPM EN13284-1:2017	mg.m ⁻³	<1.43	0.81	<1.34	130	Yes	kg.h ⁻¹	<0.003	-	17/07/2019	13:40:00	14:10:00	5	Yes	0.95
CO EN15058:2017	mg.m ⁻³	952.13	53.83	-	1400	Yes	kg.h ⁻¹	2.279	-	17/07/2019	09:37:00	10:08:00	5	Yes	<1.7
NOx EN14792:2017	mg.m ⁻³	293.8	22.33	-	500	Yes	kg.h ⁻¹	0.703	-	17/07/2019	09:37:00	10:08:00	5	Yes	<1.8
HCL EN1911:2010	mg.m ⁻³	10.58	0.73	0.53	50	Yes	kg.h ⁻¹	0.025	-	17/07/2019	09:26:00	10:16:00	5	Yes	0.14
HF EN15713:2006	mg.m ⁻³	<0.33	0.02	<0.09	5	Yes	kg.h ⁻¹	<0.001	-	17/07/2019	10:08:00	10:38:00	5	Yes	0.31
Total TA Luft VOC EN13649:2014	mg.m ⁻³	<14.45	2.67	<0.08	150	Yes	kg.h ⁻¹	<0.035	-	17/07/2019	10:20:00	10:51:00	5	Yes	0.09
Class I EN13649:2014	mg.m ⁻³	<3.75	0.69	-	20	Yes	kg.h ⁻¹	<0.009	-	17/07/2019	10:20:00	10:51:00	5	Yes	0.09
Class II EN13649:2014	mg.m ⁻³	<4.3	0.79	-	100	Yes	kg.h ⁻¹	<0.01	-	17/07/2019	10:20:00	10:51:00	5	Yes	0.09
Class III EN13649:2014	mg.m ⁻³	<6.4	1.18	-	150	Yes	kg.h ⁻¹	<0.015	-	17/07/2019	10:20:00	10:51:00	5	Yes	0.09
SO ₂ CEN/TS 17021:2017	mg.m ⁻³	2040.78	124.78	-	-	N/A	kg.h ⁻¹	4.885	-	17/07/2019	09:37:00	10:08:00	5	Yes	<6.1
Oxygen (%) EN14789:2017	% v/v	6.03	0.13	-	-	N/A	-	-	-	17/07/2019	09:37:00	10:08:00	5	Yes	-
CO ₂ ISO12039:2001	% v/v	11.25	0.35	-	-	N/A	-	-	-	17/07/2019	09:37:00	10:08:00	5	Yes	-
H ₂ O EN14790:2017	% v/v	8.5	0.41	-	-	N/A	-	-	-	17/07/2019	09:10:00	09:40:00	5	Yes	-
Stack Gas Temperature	K	698.15	-	-	-	N/A	-	-	-	17/07/2019	13:30:00	13:40:00	5	Yes	-
Stack Gas Velocity EN16911:2013	m.s ⁻¹	15.82	0.59	-	-	N/A	-	-	-	17/07/2019	13:30:00	13:40:00	5	Yes	-
Volumetric Flow Rate	m ³ .h ⁻¹	2,558	312	-	3,000	Yes	-	-	-	-	-	-	5	Yes	-
Volumetric Flow Rate (Ref)	m ³ .h ⁻¹	2,394	-	-	3,000	Yes	-	-	-	-	-	-	5	Yes	-

Accreditation details

Air Scientific Limited	INAB319T
External Analytical Laboratory	UKAS1549
Other	UKAS0605



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Executive Summary**Monitoring Dates & Times**

Parameter	Run	Location ID	Sampling Dates	Sampling Time On	Sampling Time Off	Duration (mins.)
Total Particulate Matter (TPM)	Run 1	KH03	17/07/2019	13:40:00	14:10:00	00:30:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-
Carbon Monoxide (CO)	Run 1	KH03	17/07/2019	09:37:00	10:08:00	00:31:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-
Oxides of Nitrogen (NOx) as NO ₂	Run 1	KH03	17/07/2019	09:37:00	10:08:00	00:31:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-
Hydrogen Chloride (HCL)	Run 1	A2-1	17/07/2019	09:26:00	10:16:00	00:50:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-
Hydrogen Fluoride (HF)	Run 1	KH03	17/07/2019	10:08:00	10:38:00	00:30:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-
T A Luft Organics	Run 1	KH03	17/07/2019	10:20:00	10:51:00	00:31:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-
Sulphur Dioxide (SO ₂)	Run 1	KH03	17/07/2019	09:37:00	10:08:00	00:31:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-
Oxygen (%)	Run 1	KH03	17/07/2019	09:37:00	10:08:00	00:31:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-
Water Vapour (%)		KH03	17/07/2019	09:10:00	09:40:00	00:30:00
Stack Gas Temperature		KH03	17/07/2019	13:30:00	13:40:00	00:10:00
Stack Gas Velocity		KH03	17/07/2019	13:30:00	13:40:00	00:10:00
Carbon Dioxide (%)	Run 1	KH03	17/07/2019	09:37:00	10:08:00	00:31:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-

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Monitoring, Equipment & Analytical Methods

Parameter	Monitoring				Analysis	
	Standard	Technical Procedure	Accredited Testing	Testing Lab	Analytical Technique	INAB Analysis
Total Particulate Matter (TPM)	EN13284-1:2017	SOP 2000	Yes	RPS	Gravimetric	-
Carbon Monoxide (CO)	EN15058:2017	SOP 2004	Yes	AirSci	NCIR By Horiba PG-250	-
Oxides of Nitrogen (NOx)	EN14792:2017	SOP 2002	Yes	AirSci	Chemiluminescence	-
Hydrogen Chloride (HCl)	EN1911:2010	SOP 2014	Yes	SAL	Ion Chromatography	-
Hydrogen Fluoride (HF)	EN15713:2006	SOP 2024	Yes	SAL	Ion Chromatography	-
T A Luft Organics	EN13649:2014	SOP 2019	Yes	SAL	GC/MS	-
Sulphur Dioxide (SO ₂)	CEN/TS 17021:2017	SOP 2046	Yes	AirSci	NDIR Absorption	-
Oxygen (%)	EN14789:2017	SOP 2008	Yes	AirSci	Paramagnetic	-
Carbon Dioxide	ISO12039:2001	SOP 2045	Yes	AirSci	NDIR	-
Water Vapour (%)	EN14790:2017	SOP 2007	Yes	AirSci	Gravimetric	-
Stack Gas Temperature	EN16911:2013	SOP 2005	Yes	AirSci	Thermocouple	-
Stack Gas Velocity	EN16911:2013	SOP 2005	Yes	AirSci	Pitot tubes	-

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List of Equipment

ID	Item of Equipment	Manufacturer	Serial No.
ASLTM12EQ504	SKC Aircheck Sampler SKC 3	SKC	826914
ASLTM12EQ512	Horiba PG2500 Portable Gas Analyzer	Horiba	41343020031
ASLTM12EQ517	Testo 400 Gas Pressure Vacuum and Flow	Testo	00828828/305
ASLTM12EQ520	Buhler Sample Gas Cooler	Buhler Technologies	100063602044367-001
ASLTM12EQ522	Ohaus Scales	Ohaus	8732189114
ASLTM12EQ526	Knob weights (200,500,1000mg)	KERN & Sohn GmbH	G1117388
ASLTM13EQ509	10 metre industrial heated sample line	Neptech	13B088
ASLTM14EQ506	Stanley 5m Measuring Tape	Stanley	30-696
ASLTM14EQ512	GemRed Electronic Level 0 to 180 Degrees	GemRed	8088
ASLTM14EQ513	ISO Stack Sampling Machine	TCR Tecora	070205976 & 049039P
ASLTM14EQ514	Mass flow meter	Siargo	A3J04316
ASLTM14EQ516	6" Digital Calliper	Stanley	052013w
ASLTM14EQ518	Mini Probe	TRC Tecora	N/A
ASLTM14EQ519	S TYPE PITOT TUBE	Tecora	33011
ASLTM14EQ522	S TYPE PITOT TUBE	TRC Tecora	323
ASLTM15EQ502	Mass flow meter	Siargo	A3J04318
ASLTM15EQ505	Mass flow meter	Siargo	A1K05286
ASLTM16EQ503	K type thermocouple	TCR Tecora	Tra20162208/01
ASLTM18EQ509	Bios Defender	Bios	N/A

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Sampling Deviations

Parameter	Deviation
Standard ID	EN16911:2013 – flow rates in accordance with MID6911-1
Standard ID	EN13284-1 - Sampling on one plane and one point only due to access restrictions
Standard ID	HF Impinger efficiency is lower than the requirements of 95% total of concentration in the first impinger (BS ISO 15713:2006 section 6.4).
Standard ID	-

Reference Documents

Risk Assessment (RA)	SOP1011
Site Review (SR)	SOP1015
Site Specific Protocol (SSP)	SOP1015

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Suitability of sampling location

General Information	Value
Permanent/Temporary	Temporary
Inside/ Outside	Outside

Platform Details		
Irish EPA Technical Guidance Note AG1 / BS EN 15259 Platform Requirements	Value	Comment
Sufficient Working area to manipulate probe and measuring instruments	Yes	-
Platform has 2 handrails (approx. 0.5m & 1.0 m high)	Yes	-
Platform has vertical base boards (approx. 0.25 m high)	Yes	-
Platform has chains / self closing gates at top of ladders	Yes	-
There are no obstructions present which hamper insertion of sampling equipment	No	-
Safe Access Available	Yes	-
Easy Access Available	Yes	-

Sampling Location / Platform Improvement Recommendations
None

BSEN 15259 Homogeneity Test Requirements
1: There is no requirement to perform a BSEN15259 Homogeneity Test on this stack

Process details

Parameter	
Process status	Normal
Capacity (per/hour) (if applicable)	As Normal
Continuous or Batch Process	Continuous
Feedstock	LFG
Abatement System	No
Abatement Systems Running Status	N/A
Fuel	Gas
Plume Appearance	No
Other information	None

The process information below has been supplied by the client and as such ASL assume no responsibility or liability for any errors or omissions in the content of this Process Detail Form. The information provided in this form is provided on an 'as is' basis with no guarantees of completeness, accuracy or reliability.

Licensee			
Reg. number	WL0146-02	Contractor	Air Scientific Ltd.
Site Contact	Mr Sean O Callaghan	Contractor's contact	Amanda Sheridan
Role		Role	-
Signature		Signature	-

Emissions point		-				
Type of process	Load of process	Abatement system		List of Solvents used per process		
Rotogravure Printing	-	as normal	Bag filter	-	-	-
Cement Plant	-		Electrostatic precipitato	-	-	-
Electrical generation	-		Cyclone	-	-	-
Steam boiler	-		Thermal oxidiser	-	-	-
Other	Yes		Active carbon bed	-	-	-
			NSCR	-	-	-
			SCR	-	-	-
			Dry scrubber	-	-	-
			Wet scrubber	-	-	-
			Lime injection	-	-	-
			Biofilter	-	-	-
			None	Yes	-	-
			Other:	-	-	-

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Stack diagram



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2. APPENDICES

II. Appendix I - Monitoring Personnel & Equipment

Stack Emissions Monitoring Personnel

Team Leader	Name	Dr. John Casey
	Qualifications	PhD. (Eng.), MSc. (Agr.), B. Agr. Sc.
	System approval	Air Scientific Limited Approved
		-
Technician	Name	Amanda Sheridan
	Qualifications	B.A.
	System approval	Air Scientific Limited Approved
		-
Team Leader	Name	-
	Qualifications	-
	System approval	-
		-

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III. Appendix II - Stack Details & flow characteristics

Preliminary stack survey calculations

General Stack Details		
Stack details	Units	Value
Date of survey		17/07/2019
Time of survey		13:30
Type		Circular
Stack Diameter / Depth, D	m	0.4
Stack Width, W	m	-
Average Stack Gas Temp., Ta	C	425
Average Static Pressure, P static	kPa	0.1
Average Barometric Pressure, Pb	kPa	101
Type of Pitot		S
Are Water Droplets Present?		No
Average Pitot Tube Calibration Coeff, Cp		0.848
Negative flow		No
Highly homogeneous flow stream/gas velocity		Yes

Sample Port Size	mm	60
Initial Pitot Leak Check	Pa	550
Final Pitot Leak Check	Pa	554
Orientation of Duct		Vertical
Pitot Tube Cp		0.998
Number of Lines Available		2
Number of Lines Used		2

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Sampling Line A							
Point	Distance to duct (m)	Pa	Temp °C	Velocity (m/s)	Oxygen (%)	Angle of Swirl	
1	0.02	-	-	-	-	-	-
2	0.06	70	425	14.1	-	<15	
3	0.12	81	425	15.1	-	<15	
4	0.28	94	425	16.3	-	<15	
5	0.34	103	425	17	-	<15	
6	0.38	-	-	-	-	-	
7	-	-	-	-	-	-	
8	-	-	-	-	-	-	
9	-	-	-	-	-	-	
10	-	-	-	-	-	-	
Average	-	87	425	15.63	-	<15	
Min	-	70	425	14.05	-	<15	
Max	-	103	425	17.05	-	<15	

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Sampling Line B							
Point	Distance to duct (m)	Pa	Temp °C	Velocity (m/s)	Oxygen (%)	Angle of Swirl	
1	0.02	-	-	-	-	-	-
2	0.06	77	425	14.7	-	<15	
3	0.12	86	425	15.6	-	<15	
4	0.28	97	425	16.5	-	<15	
5	0.34	105	425	17.2	-	<15	
6	0.38	-	-	-	-	-	
7	-	-	-	-	-	-	
8	-	-	-	-	-	-	
9	-	-	-	-	-	-	
10	-	-	-	-	-	-	
Average	-	91.25	425	16.02	-	<15	
Min	-	77	425	14.74	-	<15	
Max	-	105	425	17.21	-	<15	

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Component	Conc. ppm	Conc. Dry % v/v	Conc. Wet % v/v	Molar Mass
Carbon Dioxide CO ₂	-	11.2	-	44.01
Oxygen O ₂	-	6.02	-	32
Nitrogen N ₂	-	82.78	-	28.1
Moisture (H ₂ O)	-	-	8.5	18.02
Reference Conditions	Units	Numbers		
Temperature	°C	273.15		
Total Pressure	kPa	101.3		
Moisture	%	-		
Oxygen (Dry)	%	5		

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Stack Gas Composition & Molecular Weights								
Component	Molar Mass M	Density Kg/m ³ p	Conc. Dry % v/v	Dry Volume Fraction r	Dry Conc. kg/m ³ pi	Conc. wet % v/v	Wet Volume Fraction r	Wet Conc. kg/m ³ pi
Carbon Dioxide CO ₂	44.01	1.96	11.2	0.112	0.22	10.25	0.1	0.2
Oxygen O ₂	32	1.43	6.02	0.0602	0.09	5.51	0.06	0.08
Nitrogen N ₂	28.1	1.25	82.78	0.8278	1.04	75.74	0.76	0.95
Moisture (H ₂ O)	18.02	0.8	-	-	-	8.5	0.09	0.07
where p=M/22.41								
pi = r x p								

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Calculation of Stack Gas Densities		
Determinant	Units	Result
Dry Density (STP), P STD	kg.m ⁻³	1.344
Wet Density (STP), P STW	kg.m ⁻³	1.302
Dry Density (Actual), P Actual	kg.m ⁻³	0.524
Average wet Density (Actual), P Actual W	kg.m ⁻³	0.508
Where		
P STD = sum of component concentrations, kg/m ³ (excluding water vapour)		
P STW = (P STD + pi of H ₂ O) / (1 + (pi of H ₂ O / 0.8036))		
P actual = P STD x (T STP / (P STP)) x (Pa / Ta)		
P actual W (at each sampling point) = P STW x (Ts / Ps) x (Pa / Ta)		

Sampling Plane Validation Criteria	Value	Units	Requirement	Compliance	Method
Lowest Differential Pressure	70	Pa	>5 Pa	Yes	EN16911:2013
Lowest Gas Velocity	14.05	m/s	-	N/A	-
Highest Gas Velocity	17.21	m/s	-	N/A	-
Ratio of Above	1.22	:1	<3:1	Yes	EN16911:2013
Mean Velocity	15.82	m/s	-	N/A	-
Angle of flow with regard to duct axis	<15	degrees	< 15	Yes	EN16911:2013
No local negative flow	No	-	-	Yes	-
Homogeneous flow stream/gas velocity	Yes	-	-	Yes	-

Calculation of stack Gas Velocity, V	
Velocity at Traverse Point, V = Kcp * Sqroot ((2 * DP) / Density)	351.0802321
Where	
Kpt = Pitot tube calibration coefficient	0.848
Compressibility correction factor, assumed at a constant 0.998	0.998

Gas Volumetric Flowrate	Units	Result
Gas Volumetric Flow Rate (Actual)	m3.h ⁻¹	7158
Gas Volumetric Flow Rate (STP, Wet)	m3.h ⁻¹	2795
Gas Volumetric Flowrate (STP, Dry)	m3.h ⁻¹	2558
Gas Volumetric Flowrate REF to Oxygen	m3.h ⁻¹	2394

Standard uncertainty of velocity (m/s)	0.29	Expanded uncertainty of velocity (m/s)	0.59	Volume flow rate expanded uncertainty (m ³ /hr)	312
--	------	--	------	--	-----

IV. Appendix 3 - Individual parameter sampling details and results**Total Particulate Matter Sampling details and results**

Run 1			Time On	13:40:00	
Stack ID	KH03		Time Off	14:10:00	
Filter ID	KH03		Uncertainty Data		
Start Dry Gas Meter	-	m^3	Temperature at Pump	16.1	Deg C
Finish Dry Gas Meter	-	m^3	Pressure at Pump	101	kPa
Average Stack Temperature	425	$^{\circ}C$	Air Volume at Pump	0.39	m^3
Moisture Content	8.5	%	Humidity at Pumps	0.1	%
Stack Flow Rate STP, Dry	2558	$m^3.h^{-1}$	Filter Weight	<0.04	mg
Volume of Air Sampled	0.37	$m^3 (VgN)$	Front End Weight	<0.5	mg
<hr/>					
Balance Calibration	Weight				
300.0	-	g			
500.0	-	g			
1000.0	-	g			
Inpinger Weights	Initial	Final	Difference		
1	-	-	-		
2	-	-	-		
3	-	-	-		
4	-	-	-		
Volume of Air Sampled	0.37	Nm^3			
Moisture Content (EN 14790)	0	%			
<hr/>					
Leak Check Results	Result		% Leak		
Before Blank	0.1	l/min	0.3		
After Blank	0.1	l/min	0.3		
Before Sample 1	0.1	l/min	0.3		
After Sample 1	0.3	l/min	1		
Average Flow Rate	29.5	l/min	1		
Standard Maximum	0.59	l/min	2%		
Back Pressure	-	bar	-		
Leak check acceptable	Yes		Yes/No		
Water droplets present	No		Yes/No		
<hr/>					
Standard Criteria to be Met	Result	Standard Requirement			
Angle of Flow	<15	<15 Degrees			
Negative Flow in the Stack	None	None			
Pitot Pressure Difference	>5Pa	>5Pa			
Ratio of Flow Measurement	1.47	<3:1			
<hr/>					

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Pitot Tube Leak Check		Result				
Positive Pressure		Pass				
Negative Pressure		Pass				
Number of Ports	2					
Straight length before sample point	> 5		> 5 Hydraulic Diameters			
Straight length after sample point	> 5		> 5 Hydraulic Diameters			
Sample Calculations						
Blank (Filter and Front Wash Combined)	<0.54	mg				
Sample 1 (Filter and Front Combined)	<0.54	mg				
Volume of Air Sampled	0.4	Nm ³				
Blank Result	<1.34	mg.m ⁻³				
Sample Result	<1.34	mg.m ⁻³				
Emission Limit Value	130	mg.m ⁻³				
Blank as Percentage of ELV	1	%	Standard Requirement	<10% ELV		
Isokinetic Criterion Compliance						
Isokinetic Variation	%	0.8				
Allowable Isokinetic Range	%	95-115				
Iso Kineticity Acceptable	-	Yes				

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Total Particulates Quality Assurance

Stack ID	KH03						
Parameter	Units	Run 1	Run 2	Run 3	Blank	Blank	Blank
Sampling Times	-	13:40:00	-	-	-	-	-
Sampling Dates	-	17/07/2019	-	-	-	-	-
Sampling Device	-	Basic	-	-	-	-	-
Volume Sampled (REF.)	m ³	0.37	-	-	-	-	-
Filter ID Number	-	KH03	-	-	-	-	-
Probe rinse ID	-	KH03 W	-	-	-	-	-
Total Filter Mass	mg	<0.04	-	-	-	-	-
Probe Rinse Solids Mass	mg	<0.5	-	-	-	-	-
Total Mass Collected	mg	<0.54	-	-	-	-	-
General information							
Standard	ISEN13284-1						
Technical Procedure	-	SOP 2000	-	-	-	-	-
Probe Material	-	SS	-	-	-	-	-
Filter Housing	-	SS	-	-	-	-	-
Positioning of Filter	-	In-stack	-	-	-	-	-
Filter Size and Material	-	25mm filter, 6mm nozzle	-	-	-	-	-
Number of Sampling lines used	-	1	-	-	-	-	-
Number of Sampling Points used	-	4	-	-	-	-	-

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Carbon Monoxide Quality Assurance

Sampling Details				
Stack ID	KH03			
Parameter	Units	Run 1	Run 2	Run 3
Sampling Times	-	09:35	-	-
Sampling Dates	-	17/07/2019	-	-
Instrument Range	ppm	1000	-	-
Span Gas Value	ppm	616	-	-
Acceptable Gas Range	-	Y	-	-
Quality Assurance				
Conditioning Unit Temperature	°C	2	-	-
Average Temperature	< °C	2	-	-
Allowable Temperature	-	4	-	-
Temperature Acceptable	-	Y	-	-
Pump flow rate	l/min	0.4	-	-
Zero Drift				
Zero Down Sampling Line (Pre)	ppm	2	-	-
Zero Down Sampling Line (Post)	ppm	6	-	-
Zero Drift	ppm	-4	-	-
Allowable Zero Drift (5%)	ppm	30.7	-	-
Zero Drift Acceptable	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Zero Drift	%	-0.65	-	-
Span Drift				
Span Down Sampling Line (Pre)	ppm	614	-	-
Span Down Sampling Line (Post)	ppm	618	-	-
Span Drift	ppm	-4	-	-
Allowable Span Drift (5%)	ppm	30.7	-	-
Span Drift Acceptable (Y/N)	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Span Drift	%	-0.65	-	-
Leak Check				
Span Gas Conc.	ppm	616	-	-
Recorded Conc. down Line	ppm	618	-	-
Leak check acceptable (< 2%)	(Y/N)	Y <2%	-	-
Test Conditions				
Run Ambient Temperature Range	°C	15	-	-

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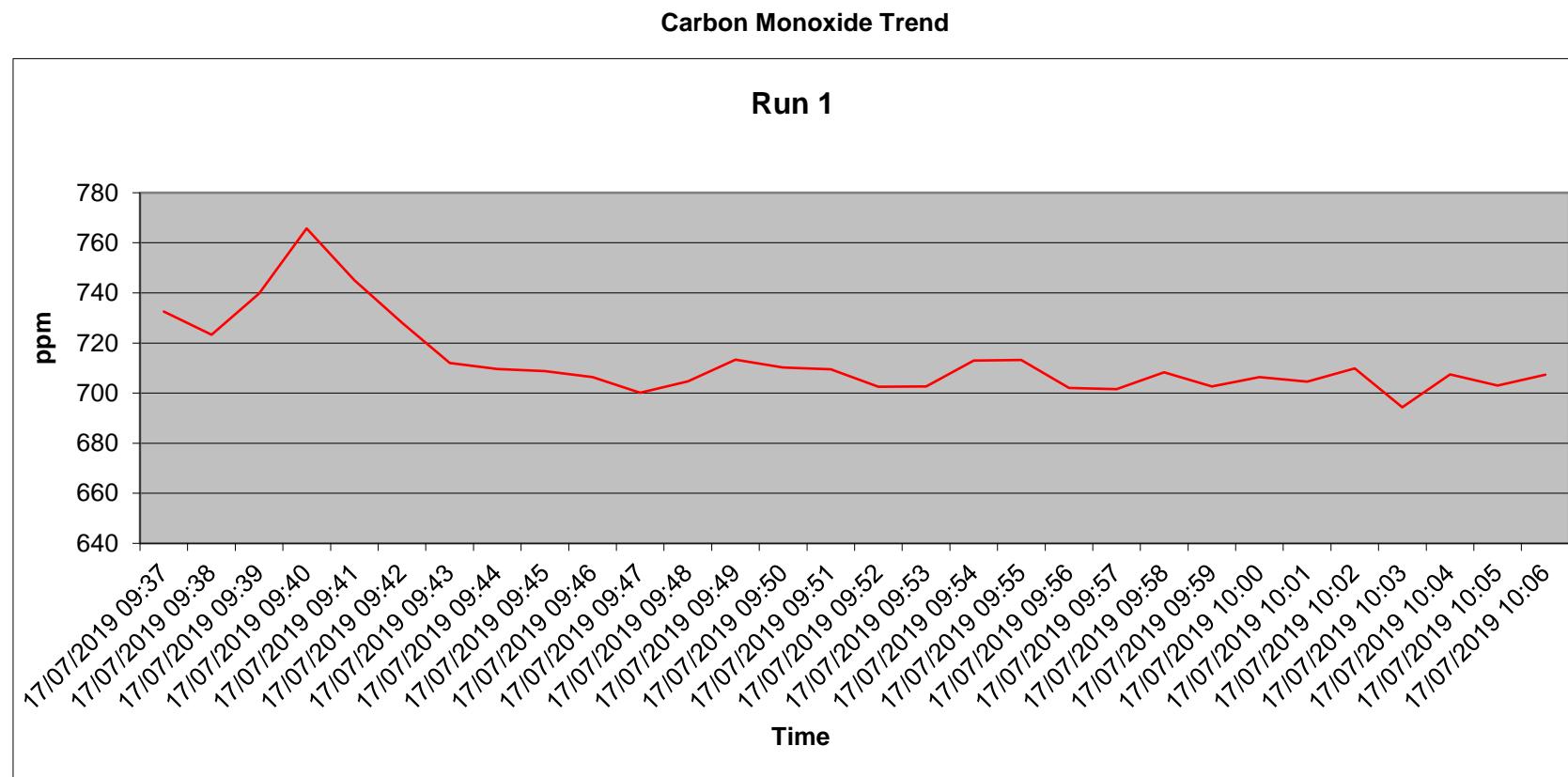
Carbon Monoxide Results & Sampling Details

Parameter	Units	Run 1	Run 2	Run 3	Mean
Concentration	mg.m ⁻³	890.75	-	-	-
Uncertainty	mg.m ⁻³	53.83	-	-	-
Mass Emission	kg.h ⁻¹	2.28	-	-	-

General Sampling Information	
Parameter	Value
Standard	EN15058
Technical Procedure	SOP2004
Probe material	SS
Filtration Type/Size	PTFE
Heated Head Filter Used	Yes
Heated Line Temperature	180
Span Gas Reference Number	ASLTM18ING515
Span Gas Expiry Date	22-Dec
Span Gas Start Pressure (bar)	50
Gas Cylinder Concentration (ppm)	616
Span Gas Uncertainty (%)	<2
Zero Gas Type	N
Number of Sampling Lines Used	1
Number of Sampling Points Used	1
Sample Point I.D's	KH03
Reference Conditions	
Temperature (K)	273.15
Pressure (kPa)	101.3
Gas (Wet or Dry)	Dry
Oxygen	5

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Carbon Monoxide Measurement Uncertainty

Measured Quantities	Units	Run 1	Run 2	Run 3
Certified Range of Analyser	ppm	0.36-1000	-	-
Operational Range of Analyser	ppm	1000	-	-
Measured Reading	ppm	712.6	-	-
Measured Quantities	Units	Run 1	Run 2	Run 3
Nonlinearity	%	0.9	-	-
Temperature Dependent Zero drift	%	0.14	-	-
Temperature Dependent Span drift	%	-0.12	-	-
Cross-sensitivity	%	0.08	-	-
Leak	%	0	-	-
Calibration Gas Uncertainty	%	<2	-	-
Parameter	Units	Run 1	Run 2	Run 3
Combined uncertainty	mg.m ⁻³	10.98	-	-
Expanded uncertainty	mg.m ⁻³	21.96	-	-
Uncertainty corrected to std condns.	mg.m ⁻³	53.83	-	-
Expanded uncertainty expressed with a level of confidence of 95%	% of ELV	3.85	-	-
Expanded uncertainty expressed with a level of confidence of 95%	mg.m ⁻³	53.83	-	-
Expanded uncertainty expressed with a level of confidence of 95%	% of value	6.04	-	-
Requirement in standard is for uncertainty to be < 10% at ELV at standard conditions				

Oxides of Nitrogen Quality Assurance

Sampling Details				
Parameter	Units	Run 1	Run 2	Run 3
Stack ID	KH03			
Sampling Times	-	09:35	-	-
Sampling Dates	-	17/07/2019	-	-
Instrument Range	ppm	250	-	-
Span Gas Value	ppm	160.7	-	-
Acceptable Gas Range	-	Yes	-	-
Quality Assurance				
Conditioning Unit Temperature	°C	2	-	-
Average Temperature	< °C	2	-	-
Allowable Temperature	-	4	-	-
Temperature Acceptable	-	Y	-	-
Pump flow rate	l/min	0.4	-	-
Zero Drift				
Zero Down Sampling Line (Pre)	ppm	0.2	-	-
Zero Down Sampling Line (Post)	ppm	0.5	-	-
Zero Drift	ppm	-0.3	-	-
Allowable Zero Drift (5%)	ppm	8.02	-	-
Zero Drift Acceptable	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Zero Drift	%	-0.19	-	-
Span Drift				
Span Down Sampling Line (Pre)	ppm	160.3	-	-
Span Down Sampling Line (Post)	ppm	160.7	-	-
Span Drift	ppm	-0.4	-	-
Allowable Span Drift (5%)	ppm	8.02	-	-
Span Drift Acceptable (Y/N)	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Span Drift	%	-0.25	-	-
Leak Check				
Span Gas Conc.	ppm	160.7	-	-
Recorded Conc. down Line	ppm	160.7	-	-
Leak check acceptable (< 2%)	(Y/N)	Y <2%	-	-
Test Conditions				
Run Ambient Temperature Range	°C	15	-	-

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Oxides of Nitrogen Results & Sampling Details

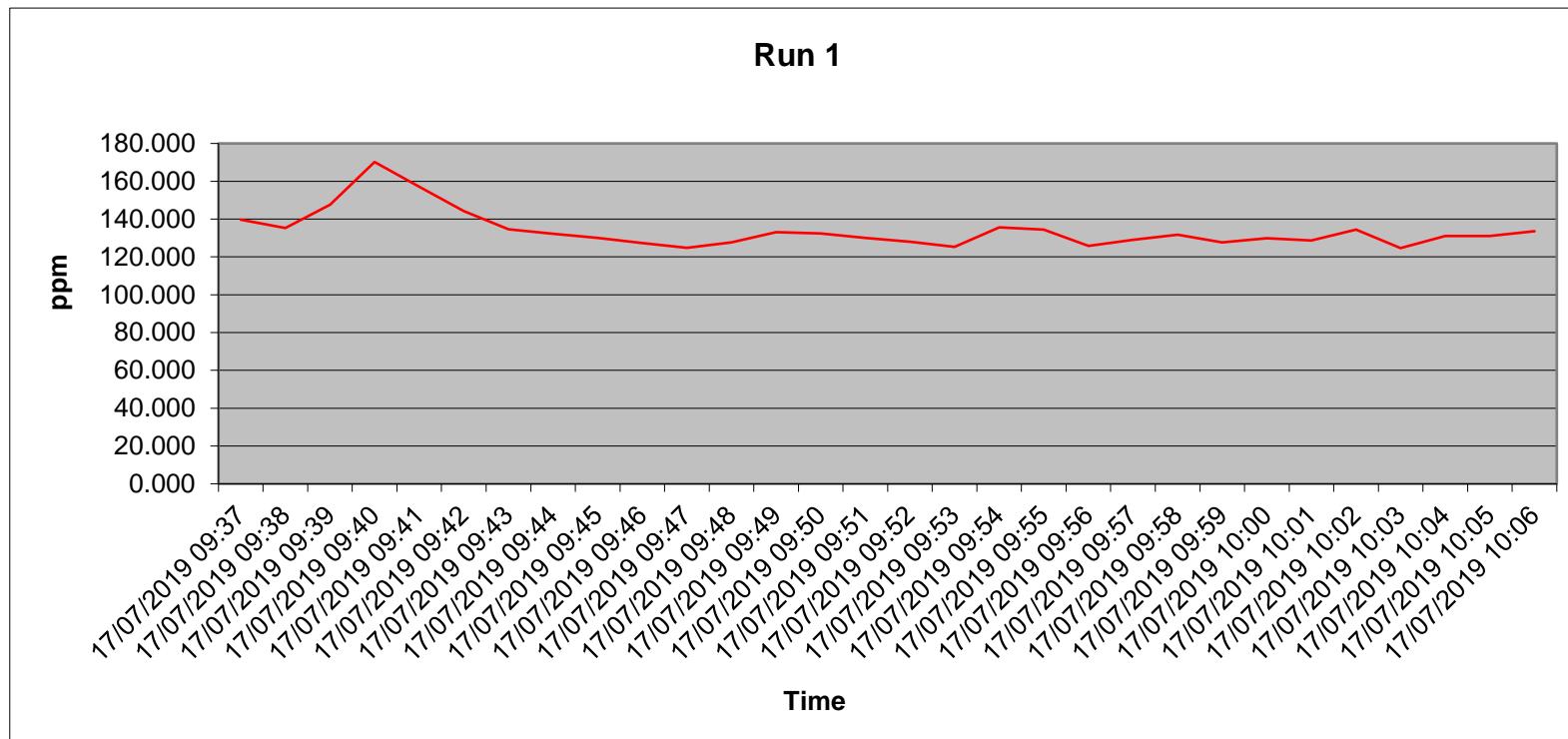
Parameter	Units	Run 1	Run 2	Run 3	Mean
Concentration	mg.m ⁻³	274.86	-	-	-
Uncertainty	mg.m ⁻³	22.33	-	-	-
Mass Emission	kg.h ⁻¹	0.7	-	-	-

General Sampling Information	
Parameter	Value
Standard	EN14792
Technical Procedure	SOP2002
Probe material	SS
Filtration Type/Size	PTFE
Heated Head Filter Used	Yes
Heated Line Temperature	180
Date & Result of last converter check	95.3
Span Gas Reference Number	ASLTM18ING503
Span Gas Expiry Date	19-Nov
Span Gas Start Pressure (bar)	30
Gas Cylinder Concentration (ppm)	160.7
Span Gas Uncertainty (%)	<2
Zero Gas Type	N
Number of Sampling Lines Used	1
Number of Sampling Points Used	1
Sample Point I.D's	KH03
Reference Conditions	
Temperature (K)	273.15
Pressure (kPa)	101.3
Gas (Wet or Dry)	Dry
Oxygen	5

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Oxides of Nitrogen Trend



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Oxides of Nitrogen Measurement Uncertainty

Measured Quantities	Units	Run 1	Run 2	Run 3
Certified Range of Analyser	ppm	0.87-1000	-	-
Operational Range of Analyser	ppm	250	-	-
Measured Reading	ppm	133.88	-	-
Measured Quantities	Units	Run 1	Run 2	Run 3
Nonlinearity	%	1.4	-	-
Temperature Dependent Zero drift	%	-0.04	-	-
Temperature Dependent Span drift	%	-0.25	-	-
Cross-sensitivity	%	0.5	-	-
Leak	%	0	-	-
Calibration Gas Uncertainty	%	<2	-	-
Mass Flow Controllers (Dilution) Uncertainty	%	<1	-	-
NOx Converter Efficiency	%	95.3	-	-
Parameter	Units	Run 1	Run 2	Run 3
Combined uncertainty	mg.m ⁻³	8.13	-	-
Expanded uncertainty	mg.m ⁻³	16.25	-	-
Uncertainty corrected to std condns.	mg.m ⁻³	22.33	-	-
Expanded uncertainty expressed with a level of confidence of 95%	% of ELV	4.47	-	-
Expanded uncertainty expressed with a level of confidence of 95%	mg.m ⁻³	22.33	-	-
Expanded uncertainty expressed with a level of confidence of 95%	% of value	8.12	-	-
Requirement in standard is for uncertainty to be < 10% at ELV at standard conditions				

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Hydrogen Chloride Sampling Details & Results

Stack ID	A2-1	Run 1
Sample ID	KH03 HCL 1+2	mls
<i>Impinger 1 ID</i>	KH03 HCL 1+2	255
<i>Impinger 2 ID</i>	-	0
<i>Impinger 3 ID</i>	KH03 HCL 3	141
Time on	09:26	
Time off	10:16	
Leak Check Results		
Prior to test:	0.01	l/min
Post Test:	0.01	l/min
Sample Volume Flow Rate:	2.9	l/min
Standard Requirement:	<2	%
Test Result:	0	%
Test Status	Pass	
Calibration Details		
Pump Number:	-	
Calibration Unit:	ASLTM15EQ502	
Calibration Rate Before Test:	2.9	l/min
Calibration Rate After Test:	2.9	l/min
Average sample Volume:	2.9	l/min
Sample Test Time:	50	min
Pump Gas Temperature:	0	°C
Pump Sample Pressure:	101.3	kPa
Actual Sample Volume:	0.145	m ³
Normalised Gas Volume:	0.145	Nm ³

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Hydrogen Chloride Quality Assurance

Stack ID	A2-1	Run 1	Run 2	Run 3
Date	17/07/2019	-	-	-
Start time		09:26:00	-	-
Finish Time		10:16:00	-	-
<hr/>				
Leak test results	Units	Run 1	Run 2	Run 3
Mean Sampling Rate	l/min	2.9	-	-
Pre-sampling leak rate	l/min	0.01	-	-
Post-sampling leak rate	l/min	0.01	-	-
Leak rate	l/min	0	-	-
Acceptable leak rate (<2%)	Y/N	Yes	-	-
<hr/>				
Filtration				
Filter Material		N/A	-	-
Filter Size	mm	N/A	-	-
Max. Filter Temp	degrees	N/A	-	-
Absorbers Type	Glass/PTFE/ Other	PTFE	-	-
Absorption Solution		Di H2O	-	-
<hr/>				
Absorption Efficiency				
Total Imp1 + Imp 2 + Imp 3	µg	1435.05	-	-
Impinger 3	µg	7.05	-	-
Absorption efficiency	%	100	-	-
Acceptable Absorption Eff.	>95% (Y/N)	Y	-	-
<hr/>				
Blank sample				
Blank sample ID		KH01 HCL B	-	-
Blank result	mg.m ⁻³	0.53	-	-
Acceptable Blank	<10% ELV (Y/N)	Y	-	-
<hr/>				
Testing laboratory				
Laboratory Name		UKAS1549	-	-
Test certificate Number		835558	-	-

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Hydrogen Chloride Results & Measurement Uncertainty

Stack ID	A2-1	Run 1
Date	-	
Start time	09:26	
Finish Time	10:16	
Results		
Laboratory Result	1435.05	µg
Impinger final Volume	396	ml
Factor	-	
Concentration	1.44	mg
Sample Volume	0.145	Nm ³
Emissions Concentration	9.9	mg.m ⁻³
Mass Emissions	-	kg.h ⁻¹

Parameter	Units	Run 1	Run 2	Run 3	Mean
Combined Uncertainty	mg.m ⁻³	0.37	-	-	-
Expanded uncertainty as percentage of measured value	% of measured value	7.42	-	-	-
Expanded uncertainty in units of measurement	mg.m ⁻³	0.73	-	-	-
Expanded uncertainty as percentage of limit value	% Of ELV	1.47	-	-	-

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Hydrogen Fluoride Sampling Details & Results

Sampling Details		Run 1
Stack ID	KH03	
Time on	10:08	
Time off	10:38	
Leak Check Results		
Prior to test:	0.01	l/min
Post Test:	0.01	l/min
Sample Volume Flow Rate:	1.99	l/min
Standard Requirement:	<2	%
Test Result:	0	%
Test Status	Pass	
Calibration Details		
Pump Number:	-	
Calibration Unit:	ASLTM15EQ505	
Calibration Rate Before Test:	1.99	l/min
Calibration Rate After Test:	1.99	l/min
Average sample Volume:	1.99	l/min
Sample Test Time:	30	min
Pump Gas Temperature:	0	°C
Pump Sample Pressure:	101.3	kPa
Actual Sample Volume:	0.0597	m ³
Normalised Gas Volume:	0.0597	Nm ³

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Hydrogen Fluoride Quality Assurance

Stack ID	KH03			Run 1	Run 2	Run 3
Date	17/07/2019			-	-	-
Start time	10:08:00			-	-	-
Finish Time	10:38:00			-	-	-
Leak test results	Units	Run 1	Run 2	Run 3		
Mean Sampling Rate	l/min	1.99	-	-	-	-
Pre-sampling leak rate	l/min	0.01	-	-	-	-
Post-sampling leak rate	l/min	0.01	-	-	-	-
Leak rate	l/min	0	-	-	-	-
Acceptable leak rate (<2%)	Y/N	Yes	-	-	-	-
Filtration						
Filter Material		N/A	-	-	-	-
Filter Size	mm	N/A	-	-	-	-
Max. Filter Temp	degrees	N/A	-	-	-	-
Absorbers Type	Glass/PTFE/ Other	Glass	-	-	-	-
Absorption Solution		0.1m NaOH	-	-	-	-
Absorption Efficiency						
Total Imp1 + Imp 2 + Imp 3	µg	18.5	-	-	-	-
Impinger 3	µg	6.5	-	-	-	-
Absorption efficiency	%	65	-	-	-	-
Acceptable Absorption Eff.	>95% (Y/N)	N	-	-	-	-
Blank sample						
Blank sample ID		KH01 HF B	-	-	-	-
Blank result	mg.m ⁻³	<0.09	-	-	-	-
Acceptable Blank	<10% ELV (Y/N)	Y	-	-	-	-
Testing laboratory						
Laboratory Name		UKAS1549	-	-	-	-
Test certificate Number		835558	-	-	-	-

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Hydrogen Fluoride Results & Measurement Uncertainty

Stack ID	KH03	Run 1
Date	-	
Start time	10:08:00	
Finish Time	10:38:00	
<hr/>		
Results		
Laboratory Result	18.5	µg
Impinger final Volume	370	ml
Factor	-	
Concentration	0.02	mg
Sample Volume	0.06	Nm ³
Emissions Concentration	0.31	mg.m ⁻³
Mass Emissions	-	kg.h ⁻¹

Parameter	Units	Run 1	Run 2	Run 3	Mean
Combined Uncertainty	mg.m ⁻³	0.01	-	-	-
Expanded uncertainty as percentage of measured value	% of measured value	8.02	-	-	-
Expanded uncertainty in units of measurement	mg.m ⁻³	0.02	-	-	-
Expanded uncertainty as percentage of limit value	% Of ELV	0.5	-	-	-

Sulphur Dioxide Quality Assurance

Sampling Details				
Parameter	Units	Run 1	Run 2	Run 3
Stack ID	KH03			
Sampling Times	-	09:35	-	-
Sampling Dates	-	17/07/2019	-	-
Instrument Range	ppm	1000	-	-
Span Gas Value	ppm	733	-	-
Acceptable Gas Range	-	-	-	-
Quality Assurance				
Conditioning Unit Temperature	°C	2	-	-
Average Temperature	< °C	2	-	-
Allowable Temperature	-	4	-	-
Temperature Acceptable	-	Y	-	-
Pump flow rate	l/min	0.4	-	-
Zero Drift				
Zero Down Sampling Line (Pre)	ppm	3	-	-
Zero Down Sampling Line (Post)	ppm	8	-	-
Zero Drift	ppm	-5	-	-
Allowable Zero Drift (5%)	ppm	36.55	-	-
Zero Drift Acceptable	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Zero Drift	%	-0.68	-	-
Span Drift				
Span Down Sampling Line (Pre)	ppm	731	-	-
Span Down Sampling Line (Post)	ppm	742	-	-
Span Drift	ppm	-11	-	-
Allowable Span Drift (5%)	ppm	36.55	-	-
Span Drift Acceptable (Y/N)	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Span Drift	%	-1.5	-	-
Leak Check				
Span Gas Conc.	ppm	733	-	-
Recorded Conc. down Line	ppm	742	-	-
Leak check acceptable (< 2%)	(Y/N)	Y <2%	-	-
Test Conditions				
Run Ambient Temperature Range	°C	15	-	-

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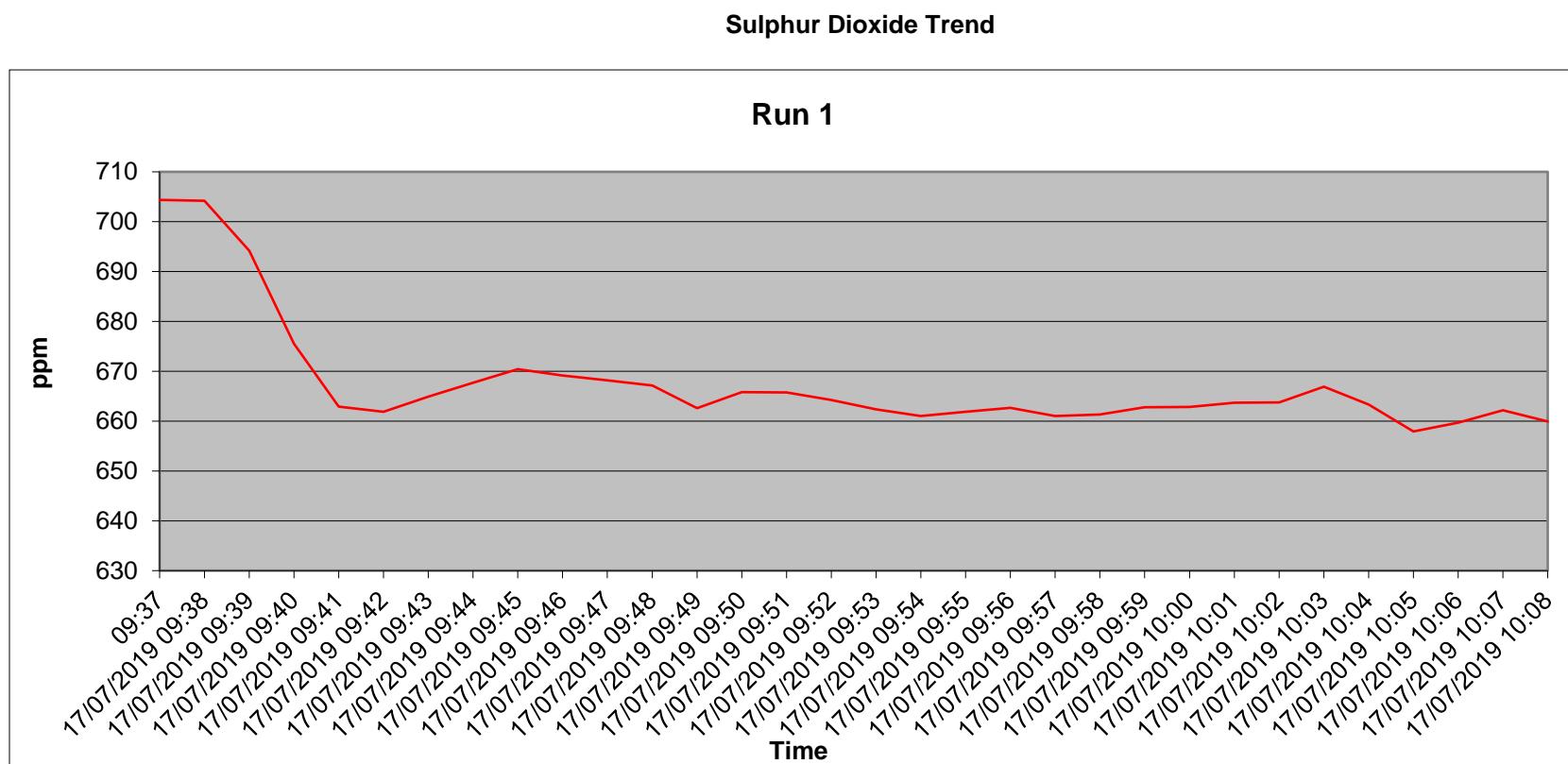
Sulphur Dioxide Results & Sampling Details

Parameter	Units	Run 1	Run 2	Run 3	Mean
Concentration	mg.m ⁻³	1909.22	-	-	-
Uncertainty	mg.m ⁻³	124.78	-	-	-
Mass Emission	kg.h ⁻¹	4.88	-	-	-

General Sampling Information	
Parameter	Value
Standard	CEN/TS 17021
Technical Procedure	SOP 2046
Probe material	SS
Filtration Type/Size	PTFE
Heated Head Filter Used	Yes
Heated Line Temperature	180
Date & Result of last converter check	-
Span Gas Reference Number	ASLTM18ING512
Span Gas Expiry Date	Aug-19
Span Gas Start Pressure (bar)	60
Gas Cylinder Concentration (ppm)	733
Span Gas Uncertainty (%)	<2
Zero Gas Type	N
Number of Sampling Lines Used	1
Number of Sampling Points Used	1
Sample Point I.D's	KH03
Reference Conditions	
Temperature (K)	273.15
Pressure (kPa)	101.3
Gas (Wet or Dry)	Dry
Oxygen	5

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Sulphur Dioxide Measurement Uncertainty

Measured Quantities	Units	Run 1	Run 2	Run 3
Certified Range of Analyser	ppm	2.14 to 1000	-	-
Operational Range of Analyser	ppm	1000	-	-
Measured Reading	ppm	667.56	-	-
Measured Quantities	Units	Run 1	Run 2	Run 3
Nonlinearity	%	0.8	-	-
Temperature Dependent Zero drift	%	0.8	-	-
Temperature Dependent Span drift	%	2	-	-
Cross-sensitivity	%	1.5	-	-
Leak	%	0	-	-
Calibration Gas Uncertainty	%	<2 %	-	-
Parameter	Units	Run 1	Run 2	Run 3
Combined uncertainty	mg.m ⁻³	32.25	-	-
Expanded uncertainty	mg.m ⁻³	64.5	-	-
Uncertainty corrected to std condns.	mg.m ⁻³	124.78	-	-
Expanded uncertainty expressed with a level of confidence of 95%	% of ELV	-	-	-
Expanded uncertainty expressed with a level of confidence of 95%	mg.m ⁻³	124.78	-	-
Expanded uncertainty expressed with a level of confidence of 95%	% of value	6.54	-	-
Requirement in standard is for uncertainty to be < 10% at ELV at standard conditions				

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T A Luft Organics

Title:	Determination of Speciated Organic Compounds			Run 1
Method:	EN 13649	-	-	-
Client:	Knockharley Landfill	-	10:20	Time on
Log Sheet Complete by:	Amanda Sheridan	-	10:51	Time off
Test Date:	17/07/2019	-	-	-
Laboratory Used:	UKAS1549	-	-	-
Certificate Numbers:	835558	-	-	-
Stack Reference:	KH03	-	-	-
Leak Check Results				
Prior to test:	0.0001	l/min	-	-
Post Test:	0.0001	l/min	-	-
Sample Volume Flow Rate:	0.3999	l/min	-	-
Standard Requirement:	<2	%	-	-
Test Result:	0	%	-	-
Test Status	Pass	-	-	-
Calibration Details				
Pump Number:	ASLTM12EQ504	-	-	-
Calibration Unit:	ASLTM18E509	-	-	-
Calibration Rate Before Test:	0.399	litres per minute	-	-
Calibration Rate After Test:	0.399	litres per minute	-	-
Average sample Volume:	0.399	litres per minute	-	-
Sample Test Time:	31	minutes	-	-
Pump Gas Temperature:	15	°C	-	-
Pump Sample Pressure:	101	kPa	-	-
Actual Sample Volume:	0.01237	m ³	-	-
Normalised Gas Volume:	0.01169	Nm ³	-	-
Tube Details				
Tube Type:	226-09	-	-	-
Tube Identification Number:	7899119276	-	-	-
Blank Identification Number:	7899119272	-	-	-
Blank Result	0.08	mg/m ³	-	-

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Test Details				
Adsorption Tube Temperature:	15	°C	-	-
Max Temperature Allowable:	40	°C	-	-
Stack Flow Rates				
Diameter:	0.4	m	-	-
Average Velocity:	15.82	m/s	-	-
Average Temperature:	425	°C	-	-
Average Pressure:	101	kPa	-	-
Actual Flow Rate:	7158	m ³ /Hr	-	-
Normalised Flow Rate:	2558	Nm ³ /Hr	-	-
Speciated Organic Results				
Class I	ug/tube	mg/Nm ³	kg/hr	
Chloroform	<5	< 0.43	< 0.0011	-
Benzene	<1	< 0.09	< 0.0002	-
Dichloromethane (DCM)	<10	< 0.86	< 0.0022	-
Tetrachloroethylene	<10	< 0.86	< 0.0022	-
Trichloroethylene	<10	< 0.86	< 0.0022	-
Carbon Tetrachloride	<5	< 0.43	< 0.0011	-
Limit of detection	-	-	-	-
Class II	ug/tube	mg/Nm ³	kg/hr	
Toluene	<5	< 0.43	< 0.0011	-
M+P Xylene	<1	< 0.09	< 0.0002	-
Cyclohexane	<20	< 1.71	< 0.0044	-
Cyclohexanone	<10	< 0.86	< 0.0022	-
o-Xylene	<1	< 0.09	< 0.0002	-
Tetrahydrofuran	<10	< 0.86	< 0.0022	-
Limit of detection	-	-	-	-
Class III	ug/tube	mg/Nm ³	kg/hr	
Ethanol	<10	< 0.86	< 0.002	-
Ethyl Acetate	<10	< 0.86	< 0.002	-
Heptane	<10	< 0.86	< 0.002	-
Hexane	<10	< 0.86	< 0.002	-
Methyl-iso-butyl Ketone	<5	< 0.43	< 0.001	-
Methyl Ethyl Ketone	<5	< 0.43	< 0.001	-
Propan-2-ol	<10	< 0.86	< 0.002	-
Acetone	<10	< 0.86	< 0.002	-
Limit of detection	-	-	-	-
Total Class I	3.51	mg/Nm ³	0.009	kg/hr
Total Class II	4.02	mg/Nm ³	0.01	kg/hr

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Total Class III	5.99	mg/Nm ³	0.015	kg/hr
Total Organics	13.52	mg/Nm ³	0.035	kg/hr
<i>Subtracted less than values</i>				
Total Class I	3.51	mg/Nm ³		
Total Class II	4.02	mg/Nm ³		
Total Class III	5.99	mg/Nm ³		
Total Organics	13.52	mg/Nm ³		

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<i>Non-detected less than values</i>				
Total Class I	0	<i>mg/Nm³</i>		
Total Class II	0	<i>mg/Nm³</i>		
Total Class III	0	<i>mg/Nm³</i>		
Total Organics	0	<i>mg/Nm³</i>		

Parameter	Units	Run 1
Combined Uncertainty	mg.m ⁻³	1.25
Expanded uncertainty	% of measured value	18.49
Expanded uncertainty in units	mg.m ⁻³	2.5
Expanded uncertainty as percentage of limit value	% Of ELV	-

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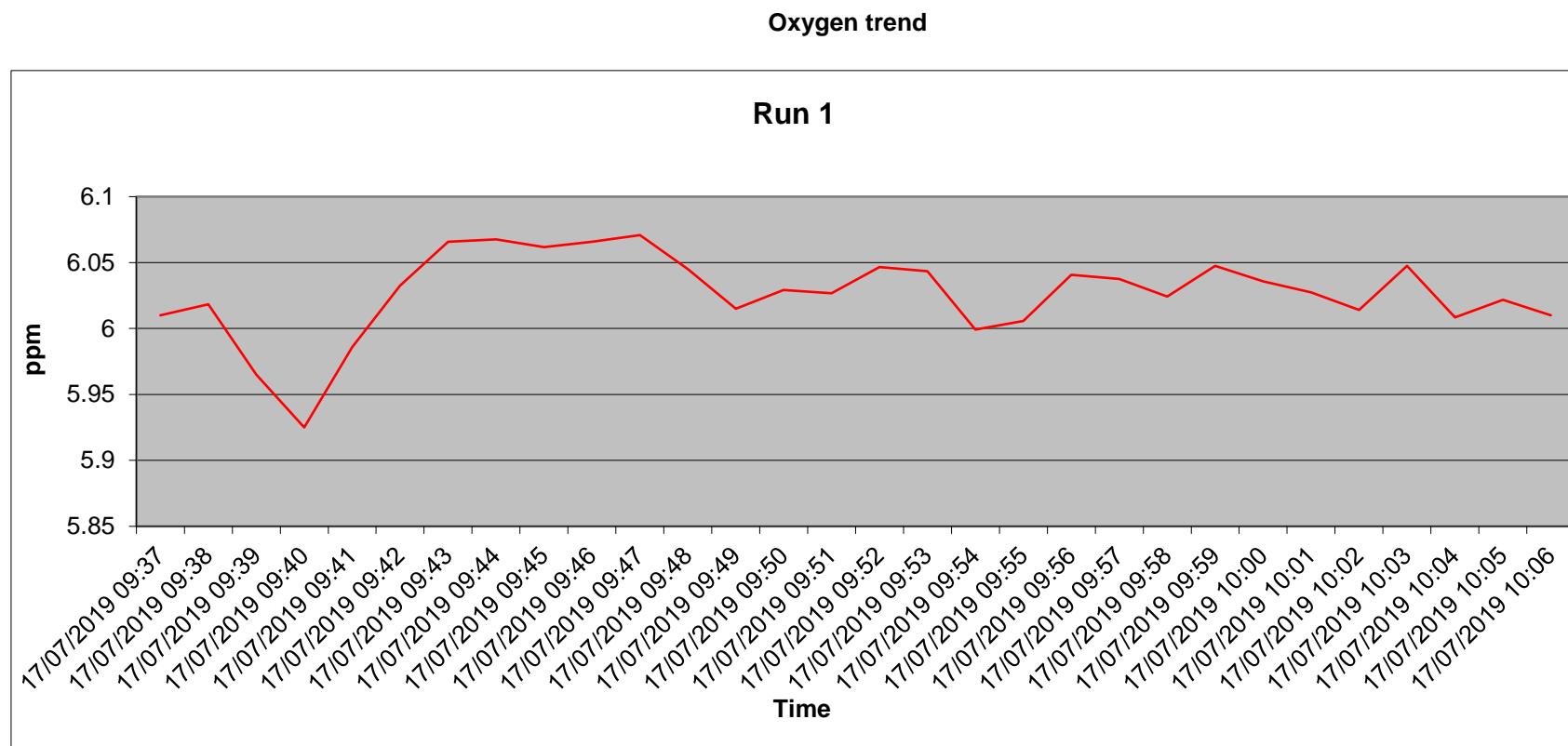
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Oxygen Quality Assurance

Sampling Details				
Stack ID	KH03			
Parameter	Units	Run 1	Run 2	Run 3
Sampling Times	-	09:35	-	-
Sampling Dates	-	17/07/2019	-	-
Instrument Range	ppm	25	-	-
Span Gas Value	ppm	20.9	-	-
Acceptable Gas Range	-	Y	-	-
Quality Assurance				
Conditioning Unit Temperature	°C	2	-	-
Average Temperature	< °C	2	-	-
Allowable Temperature	-	4	-	-
Temperature Acceptable	-	Y	-	-
Pump flow rate	l/min	0.4	-	-
Zero Drift				
Zero Down Sampling Line (Pre)	%	0	-	-
Zero Down Sampling Line (Post)	%	0.1	-	-
Zero Drift	%	-0.1	-	-
Allowable Zero Drift (5%)	%	1.05	-	-
Zero Drift Acceptable (Y/N)	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Span Drift				
Span Down Sampling Line (Pre)	%	20.9	-	-
Span Down Sampling Line (Post)	%	20.9	-	-
Span Drift	%	0	-	-
Allowable Span Drift (5%)	%	1.05	-	-
Span Drift Acceptable (Y/N)	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Leak Check				
Span Gas Conc.	%	20.9	-	-
Recorded Conc. down Line	%	20.9	-	-
Leak check acceptable (< 2%)	(Y/N)	Y <2%	-	-
Test Conditions				
Run Ambient Temperature Range	°C	15	-	-
Combined uncertainty	% vol	0.13	-	-
% of value	%	2.22	-	-
Expanded uncertainty	% of value	4.44	-	-
Expanded uncertainty	% vol	0.27	-	-

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Carbon Dioxide Quality Assurance

Sampling Details				
Stack ID	KH03			
Parameter	Units	Run 1	Run 2	Run 3
Sampling Times	-	09:35	-	-
Sampling Dates	-	17/07/2019	-	-
Instrument Range	ppm	20	-	-
Span Gas Value	ppm	14.96	-	-
Acceptable Gas Range	-	Y	-	-
Quality Assurance	Units	Run 1	Run 2	Run 3
Conditioning Unit Temperature	°C	2	-	-
Average Temperature	< °C	2	-	-
Allowable Temperature	-	4	-	-
Temperature Acceptable	-	Y	-	-
Pump flow rate	l/min	0.4	-	-
Zero Drift	Units	Run 1	Run 2	Run 3
Zero Down Sampling Line (Pre)	%	0.2	-	-
Zero Down Sampling Line (Post)	%	0.3	-	-
Zero Drift	%	-0.1	-	-
Allowable Zero Drift (4%)	%	0.59	-	-
Zero Drift Acceptable	Y <2%/Y 2-4% /N>4%	Y <2%	-	-
Span Drift	Units	Run 1	Run 2	Run 3
Span Down Sampling Line (Pre)	%	14.8	-	-
Span Down Sampling Line (Post)	%	14.85	-	-
Span Drift	%	-0.05	-	-
Allowable Span Drift (4%)	%	0.59	-	-
Span Drift Acceptable	Y <2%/Y 2-4% /N>4%	Y <2%	-	-
Leak Check	Units	Run 1	Run 2	Run 3
Span Gas Conc.	ppm	14.96	-	-
Recorded Conc. down Line	ppm	14.85	-	-
Leak check acceptable (< 2%)	(Y/N)	Y <2%	-	-
Test Conditions	Units	Run 1	Run 2	Run 3
Run Ambient Temperature Range	°C	15	-	-
Combined uncertainty	% vol	0.18	-	-
% of value	%	1.56	-	-
Expanded uncertainty	% of value	3.11	-	-
Expanded uncertainty	% vol	0.35	-	-

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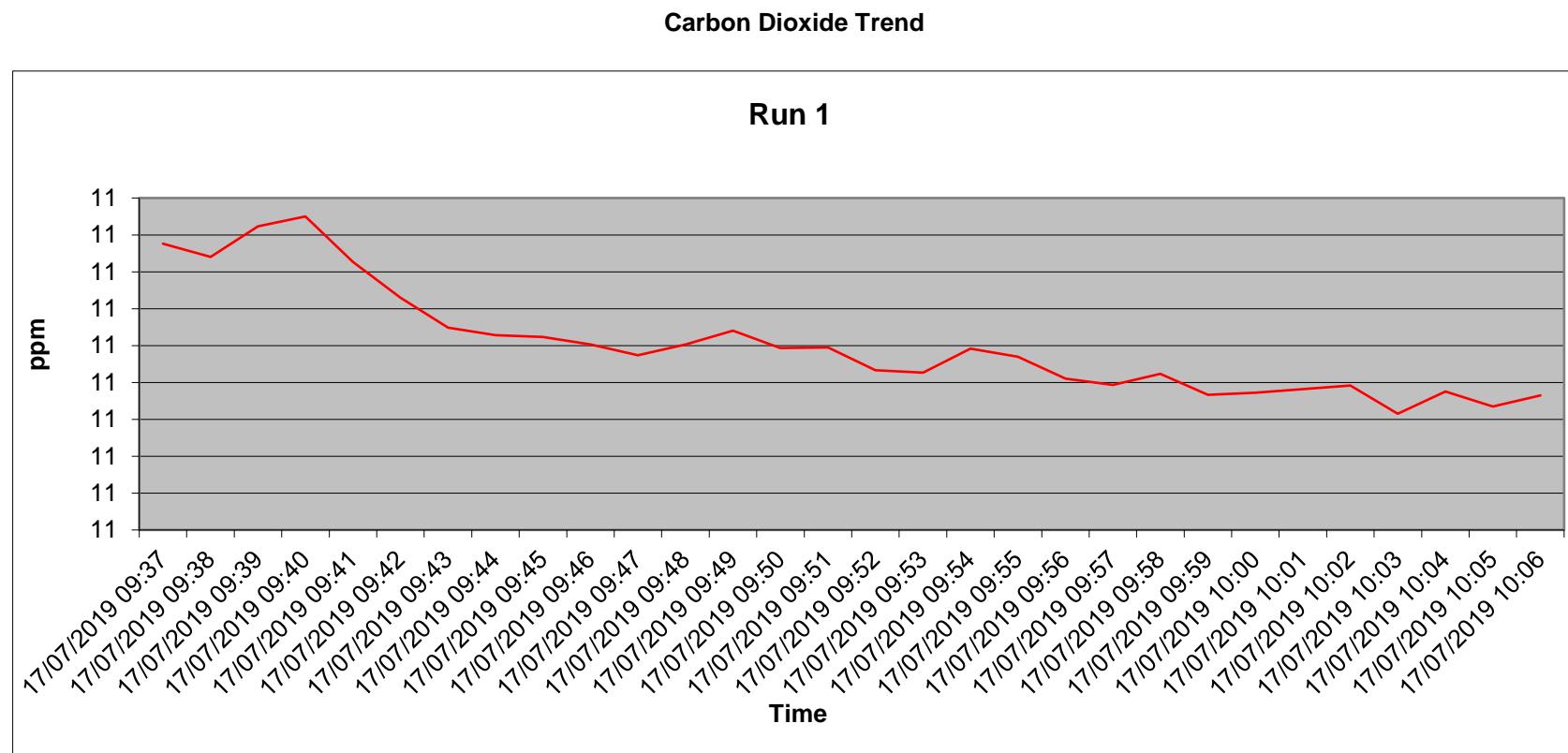
Carbon Dioxide Results & Sampling Details

Parameter	Units	Run 1	Run 2	Run 3	Mean
Concentration	%	11.25	-	-	-
Uncertainty	%	0.35	-	-	-

General Sampling Information	
Parameter	Value
Standard	ISO12039
Technical Procedure	SOP 2045
Probe material	SS
Filtration Type/Size	Ceramic
Heated Head Filter Used	Yes
Heated Line Temperature	180
Span Gas Reference Number	ASLTM18ING525
Span Gas Expiry Date	22-Dec
Span Gas Start Pressure (bar)	50
Gas Cylinder Concentration (ppm)	14.96
Span Gas Uncertainty (%)	<2
Zero Gas Type	N
Number of Sampling Lines Used	1
Number of Sampling Points Used	1
Sample Point I.D's	KH03
Reference Conditions	
Temperature (K)	273.15
Pressure (kPa)	101.3
Gas (Wet or Dry)	Dry
Oxygen	5

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Moisture Results & Sampling Details

Title:		Determination of Moisture			
Method:	EN 14790				
Stack Name	KH03	Time off	Temperature at Pump	0	Deg C
Test Time	09:10	09:40	Pressure at Pump	101.3	kPa
Dry Gas Meter Reading Before	-	m ³	Humidity at Pumps	0.1	%
Dry Gas Meter Reading After	-	m ³			
Volume of Air Sampled	-	m ³			
Normalised Air Volume Sampled	0.06	Nm ³			
Leak Rate	0.001				
<hr/>					
Balance Calibration	Weight				
200.0	200	g			
1000.0	1000	g			
<hr/>					
Inpinger Weights	Initial	Final	Difference		
1	484.9	487.4	2.5		
2	439.1	440.6	1.5		
3	454.1	454.5	0.4		
4	644.1	644.2	0.1		
Volume of Air Sampled	0.06	Nm ³	4.5		
Moisture Content (EN 14790)	8.5	%			
<hr/>					
Combined uncertainty	0.2	%			
Expanded uncertainty as percentage of measured value	4.79	% measured value			
Expanded uncertainty in units of measurement	0.41	%			
Expanded uncertainty as percentage of limit value	-	% ELV			

Uncert Sheets

TPM Uncert

Run 1						
Uncertainty calculation for EN 13284 Determination of low range mass concentration of dust, Manual Gravimetric Method						
Stack Name:	KH03					
Limit value (ELV)	130 mg.m ⁻³ Reference oxygen 5 % by volume					
Measured concentration	1.34 mg.m ⁻³ (at reference conditions)					
Measurement Equation $c = \frac{m}{V} f_c$						
Measured Quantities	Symbol	Value	Standard uncertainty	Units	Uncertainty as percentage	Requirement of std
Sampled Volume	V _m	0.39	uV _m	0.001 m ³	0.26	<=2%
Sampled gas Temperature	T _m	289.1	uT _m	2 k	0.69	<=1%
Sampled gas Pressure	ρ _m	101	uρ _m	1 kPa	0.99	<=1%
Sampled gas Humidity	H _m	0.1	uH _m	1 % by volume	1000.00	<=1%
Oxygen content	O _{2,m}	0	uO _{2,m}	0.1 % by volume	0.00	<=5%
Mass particulate	m	0.54	um	0.16 mg	29.10	<5% of limit value
Note - Sampled gas humidity, temperature and pressure are values at the gas meter						
Leak	L	1.02	%		1.02	<=2%
Uncollected Mass (Instack filter - no rinse)	UCM	0.5	mg		92.59259259	<=10%
Intermediate calculations						
Factor for std condns	fs	0.94				
uncertainty components	symbol	sensitivity coeff	u (in units of fs)			
	ρ _m	0.009	0.009			
	H _m	0.009	0.009			
	T _m	0.003	0.007			
	ufs		0.015			
Corrected volume	V	0.37	uV	0.006 m ³	$f_s = \frac{(100 - H_m) 273}{100} \frac{\rho_m}{T_m 101.3}$	1.57
Factor for O2 correction	fc	0.76				
uncertainty components	symbol	sensitivity coeff	u		$f_c = \frac{21 - O_{2,ref}}{21 - O_{2,m}}$	
	O _{2,m}	0.04	0.004			
Factor for O2 Correction	ufc	0.76	0.004			0.48
Parameter						
Parameter	Value	Units	Sensitivity cc	Uncertainty contribution	Uncertainty as %	
Corrected Volume (standard conditions)	V	0.37 m ³	3.64	0.02 mg.m ⁻³	1.59 %	
Mass	m	0.54 mg	2.47	0.39 mg.m ⁻³	29.10 %	
Factor for O2 Correction	fc	0.76	1.75	0.01 mg.m ⁻³	0.48 %	
Leak	L	0.01 mg.m ⁻³	1.00	0.01 mg.m ⁻³	0.59 %	
Uncollected mass	UCM	0.29 mg	2.47	0.71 mg.m ⁻³	53.46 %	
Combined measurement uncertainty						
				0.81 mg.m⁻³		

Uncert Sheets

Expanded uncertainty as percentage of measured value	121.78	% measured of value	expressed with a level of confidence of 95% (Using a coverage factor k=2)
Expanded uncertainty in units of measurement	1.63	mg.m ⁻³	
Expanded uncertainty as percentage of limit value	1.25	% ELV	

Note: Enter values into green boxes

Developed for the STA by R Robinson, NPL

$$f_s = \frac{(100 - H_m)}{100} \frac{273}{T_m} \frac{\rho_m}{101.3}$$

CO Uncert

Uncertainty calculation for Gaseous Measurement CO

Limit value	1400	mg/m3 (corre Cal gas conc	770	mg.m-3
Measured concentration	890.75	mg/m3 Full Scale	1000	mg/m3
Measured concentration	890.75	mg/m3 (Corrected)		

Correction for reference conditions					
	ref	5.00	0.00	101.30	273.00
	measured	6.03	0.00	101.30	275.15
	Uncert	0.35	1.00	0.00	1.00
Factors		1.07	1.00	1.00	1.01
Uncertainty in factor		0.02	0.01	0.00	0.00
Correction Factor		1.08	uf	0.03	

Performance characteristics	Value			specification
Response time	180	seconds		180.000
Logger sampling interval	60	seconds		
Measurement period	32	minutes		
Number of readings in measurement	32			
Repeatability at zero	0.25	% full scale		<1 % range
Repeatability at span level	0.15	% full scale		<2 % range
Deviation from linearity(lack of fit)	0.7	% of value		<2 % range
Zero drift	-5	mg/m3		<2% range / 24hr
Span drift	-5	mg/m3		<2% range/24hr
volume or pressure flow dependence	0.02	% of full scale/3 kPa		<2 % / 3 kPa
atmospheric pressure dependence	0.8	% of full scale/2 kPa		<3 % / 2 kPa
ambient temperature dependence	0.01	% full scale/10K		<3% range / 10 K
N2O (mg/m3)	20	0.2	mg/m3	
CO2 (% vol)	15	0.2	mg/m3	
CH4 (mg/m3)	40	0.7	mg/m3	
H2O (% vol)	20	0.2	mg/m3	
dependence on voltage	0.1	% full scale/10V		<2% range

Effect of drift		
0.00	mg/m3	
0.00	% full scale	

	ranges		
	min	max	value at calib
flow	95.00	105	100 kPa
pressure	100.76	100.92	100.88 kPa
temp	287	288.5	287.5 K
N2O range	0	40	0 mg/m3
CO2 range	0	15	0 %vol
CH4 range	0	57	0 mg/m3
H2O range	0	1	0 %vol
Voltage	93	121	110 V

Uncert Sheets

losses in the line (leak)	0.00	% of value	< 0.1%vol /10 volt			
Uncertainty of calibration gas	2	% of value	< 2% of value			
Performance characteristic		Uncertainty	Value of uncertainty quantity	mg/m3		
Standard deviation of repeatability at zero		ur0	for mean		use rep at span	
Standard deviation of repeatability at span level		urs	for mean		0.27	
Lack of fit		ufit			3.60	
Drift		u0dr			0.00	
volume or pressure flow dependence		uspres			0.19	
atmopsheric pressure dependence		uapres			0.24	
ambient temperature dependence		utemp			0.00	
N2O (mg/m3)		uinterf		0.23	Use largest of sum of all positive or all negative influences	
CO2 (% vol)		uinterf		0.12	0.93 all +ves	Criteria sum <4% range 17.81500947
CH4 (mg/m3)		uinterf		0.58	0 all -ves	
H2O (% vol)		uinterf		0.01	0.93 largest	
Dependence on voltage		uvolt		0.86	Value to use for interefrence uncertainty	
losses in the line (leak)		uleak		0.00	uint	0.93
Uncertainty of calibration gas		ucalib		10.29		
Uncertianty in factor		uf		24.18		
Measurement uncertainty						
Combined uncertainty			10.98	mg/m3		
Expanded uncertainty	k =	2	21.96	mg/m3		
Uncertainty corrected to std condns			53.83	mg/m3		
Expanded uncertainty	expressed with a level c		3.85 % ELV			
Expanded uncertainty	expressed with a level c		53.83 mg.m-3			
Expanded uncertainty	expressed with a level c		6.04 % value			

Requirement in standard is for uncertainty to be < 10% at ELV at standard conditions

Note: Enter values into green boxes
 Dark blue boxes indicate information that can be obtained from MCERTS tests

Developed for the STA by R Robinson, NPL

NOx Uncert

Uncertainty calculation for Gaseous Measurement NOx EN14792

Uncert Sheets

RUN 1

Limit value	500	mg/m3 (corre Cal gas conc	329.9171	mg.m-3 (NO2)
Measured concentration	134	ppm		
Measured concentration	274.86	mg/m3 (101.3 Full Scale	513.25	mg/m3 (NO2)
Measured concentration	274.86	mg/m3 (Corrected)		
		Gas	NO	
NO/NO2 ratio	100.00	Full Scale	250	ppm
		Cal gas conc	160.7	ppm
		Conversion	2.053	

Correction for reference conditions					
	ref	O2, %	Moisture,	Pressure, kPa	Temperature, K
	measured	5.00	0.00	101.30	273.00
	Uncert	6.03	0.00	101.30	275.15
Factors		0.35	0.00	0.00	1.00
Uncertainty in factor		1.07	1.00	1.00	1.01
Correction Factor		0.02	0.00	0.00	0.00
		1.08	uf	0.03	

Performance characteristics	Value		specification
Response time	180	seconds	180.000
Logger sampling interval	60	seconds	
Measurement period	32	minutes	
Number of readings in measurement	32		
Repeatability at zero	0.03	% full scale	<1 % range
Repeatability at span level	0.06	% full scale	<2 % range
Deviation from linearity(lack of fit)	0.2	% of value	<2 % range
Zero drift	0.8	mg/m3	<2% range / 24hr
Span drift	1.48	mg/m3	<2% range/24hr
volume or pressure flow dependence	0	%of full scale/kPa	<2 % / kPa
atmospheric pressure dependence	0	%of value /kPa	<3% / kPa
ambient temperature dependence	0.3	% full scale/10K	<3% range / 10 K
NH3 (mg/m3)	20	0.0	mg/m3
CO2 (% vol)	15	0.2	mg/m3
H2O (% vol)	30	0.0	mg/m3
dependence on voltage	0.1	% full scale/10V	<2% range
losses in the line (leak)	0	% of value	< 0.1%vol /10 volt
Converter efficency	95.3	%	>95%
Uncertainty of calibration gas	2	% of value	< 2% of value

Effect of drift		
0.00 mg/m3		
0.00 % full scale		

Performance characteristic	Uncertainty	Value of uncertainty quantity			mg/m3
Standard deviation of repeatability at zero	ur0		for mean		use rep at span
Standard deviation of repeatability at span level	urs		for mean		0.05
Lack of fit	ufit				0.32
Drift	u0dr				0.00
volume or pressure flow dependence	uspres				0.00
atmopsheric pressure dependence	uapres				0.00
ambient temperature dependence	utemp				0.00
NH3	uinterf			0.00	Use largest of sum of all positive or all negative influences
CO2 (% vol)	uinterf			0.12	0.12 all +ves
					Criteria
					sum <4% range

Uncert Sheets

H2O (% vol)		uinterf			0.00	0.12 largest	5.497208838
Dependence on voltage		uvolt			0.44	Value to use for interference uncertainty	
losses in the line (leak)		uleak			0.00	uint	0.12
Uncertainty of calibration gas		ucalib			3.17		
converter efficiency		uceff			7.46		
Uncertainty in factor		uf			6.94		
Measurement uncertainty							
Combined uncertainty			8.13	mg/m3			
Expanded uncertainty	k =	2	16.25	mg/m3			
Uncertainty corrected to std condns							
Expanded uncertainty	expressed with a level of confidence		4.47 % ELV				
Expanded uncertainty	expressed with a level of confidence		22.33 mg.m-3				
Expanded uncertainty	expressed with a level of confidence		8.12 % value				

Requirement in standard is for uncertainty to be < 10% at ELV at standard conditions

Note:

Enter values into green boxes

Dark blue boxes indicate information that can be obtained from MCERTS tests

Developed for the STA by R Robinson, NPL

corrected drift to be based on mg/m3 reading and the correction alert to be based on % full scale

HCL Uncert

QGU-009-2013 Uncertainty calculation for HCL

v2

Limit value (ELV)	50	mg.m-3	Reference oxygen	5	% by volume
Measured concentration	9.90	mg.m-3 (at reference conditions)			

Measurement Equation

$$c = \frac{m}{V} f_c$$

Measured Quantities	Symbol	Value	Standard uncertainty	Units	Uncertainty as percentage	Uncertainty at lv	Requirement of std
Sampled Volume Gas	Vm	0.145	uVm	0.001 m3	1.56	<=2%	
Sampled gas Temperature	Tm	273	uTm	2 k	2.00	<2.5 k	
Sampled gas Pressure	pm	101.3	upm	1 kPa	0.99	<=1%	
Sampled gas Humidity	Hm	0	uHm	1 % by volume	1.00	<=1%	
Oxygen content	O2,m	6.02	uO2,m	0.1 % by volume	1.66	<=5%	

Uncert Sheets

Concentration in impinger	C	5.65	uC	0.1695	mg/l		3.00	<5%
Impinger solution volume	VS	396	uVS	0.001	l		0.00	<1%
Mass SO2	m	2237.4	um	67.12	mg		3.00	1.35 <5% of limit value
Note - Sampled gas humidity, temperature and pressure are values at the gas meter								
Leak	L	2		%			2.00	<=2%

Intermediate calculations								
Factor for std condns	fs	1.00						
uncertainty components	symbol	sensitivity coeff		u (in units of fs)				
	pm	0.010		0.010				
	Hm	0.010		0.010				
	Tm	0.004		0.007				
	ufs			0.016				
Corrected volume	V	0.15	uV	0.003 m3		$V = V_m f_s$	1.73	
Factor for O2 correction	fc	1.07						
uncertainty components	symbol	sensitivity coeff	u			$f_c = \frac{21 - O_{2,ref}}{21 - O_{2,m}}$		
	O2,m	0.07		0.007				
Factor for O2 Correction	ufc	1.07		0.007			0.67	

Parameter	Value	Units	Sensitivity cc	Uncertainty contribution	Uncertainty as %
Corrected Volume (standard conditions)	V	0.15 m3	68.25	0.17 mg.m-3	1.73 %
Mass	m	2237.40 mg	0.00	0.30 mg.m-3	3.00 %
Factor for O2 Correction	fc	1.07	9.27	0.07 mg.m-3	0.67 %
Leak	L	0.11 mg.m-3	1.00	0.11 mg.m-3	1.15 %
Combined uncertainty				0.37 mg.m-3	

Expanded uncertainty as percentage of measured value	7.42	% measured of value	expressed with a level of confidence of 95%
Expanded uncertainty in units of measurement	0.73	mg.m-3	(Using a coverage factor k=2)
Expanded uncertainty as percentqge of limit value	1.47	% ELV	

Note:

Enter values into green boxes

Developed for the STA by R Robinson, NPL

$$f_s = \frac{(100 - H_m) 273}{100} \frac{\rho_m}{T_m}$$

Uncert Sheets

$$f_s = \frac{(100 - H_m) 273}{100} \frac{\rho_m}{T_m} \frac{101.3}{101.3}$$

QGU-009-2013 Uncertainty calculation for HF

v2

Limit value (ELV)	5	mg.m-3	Reference oxygen	5	% by volume
Measured concentration	0.31	mg.m-3 (at reference conditions)			

Measurement Equation

$$c = \frac{m}{V} f_c$$

Measured Quantities	Symbol	Value	Standard uncertainty	Units	Uncertainty as percentage	Uncertainty at lv	Requirement of std
Sampled Volume Gas	Vm	0.0597	uVm	0.001 m3	1.68	<=2%	
Sampled gas Temperature	Tm	273	uTm	2 k	2.00	<2.5 k	
Sampled gas Pressure	ρm	101.3	upm	1 kPa	0.99	<=1%	
Sampled gas Humidity	Hm	0	uHm	1 % by volume	1.00	<=1%	
Oxygen content	O2,m	6.02	uO2,m	0.1 % by volume	1.66	<=5%	
Concentration in impinger	C	0.1	uC	0.003 mg/l	3.00	<5%	
Impinger solution volume	VS	370	uVS	0.001 l	0.00	<1%	
Mass SO2	m	37	um	1.11 mg	3.00	0.19	<5% of limit value
Note - Sampled gas humidity, temperature and pressure are values at the gas meter							
Leak	L	2		%	2.00		<=2%

Intermediate calculations

Factor for std condns	fs	1.00				
uncertainty components	symbol	sensitivity coeff	u (in units of fs)			
	ρm	0.010	0.010			
	Hm	0.010	0.010			
	Tm	0.004	0.007			
	ufs		0.016			
Corrected volume	V	0.06	uV	0.001 m3	$V = V_m f_s$	2.31
Factor for O2 correction	fc	1.07				
uncertainty components	symbol	sensitivity coeff	u			
	O2,m	0.07	0.007		$f_c = \frac{21 - O_{2,ref}}{21 - O_{2,m}}$	
Factor for O2 Correction	ufc	1.07				0.67

Parameter	Value	Units	Sensitivity cc	Uncertainty contribution	Uncertainty as %
Corrected Volume (standard conditions)	V	0.06 m3	5.19	0.01 mg.m-3	2.31 %
Mass	m	37.00 mg	0.01	0.01 mg.m-3	3.00 %
Factor for O2 Correction	fc	1.07	0.29	0.00 mg.m-3	0.67 %
Leak	L	0.00 mg.m-3	1.00	0.00 mg.m-3	1.15 %
Combined uncertainty					0.01 mg.m-3

Uncert Sheets

Expanded uncertainty as percentage of measured value	8.02	% measured of value	expressed with a level of confidence of 95% (Using a coverage factor k=2)
Expanded uncertainty in units of measurement	0.02	mg.m-3	
Expanded uncertainty as percentqge of limit value	0.50	% ELV	

Note: Enter values into green boxes

Developed for the STA by R Robinson, NPL

$$\text{SO}_2 \text{ } f_s = \frac{(100 - H_m)}{100} \frac{273}{T_m} \frac{\rho_m}{101.3}$$

Run 1

Uncertainty calculation for Gaseous Measurement SO2 EA M21

Limit value	-	mg/m3 (corre Cal gas conc	2096.38	mg.m-3
Measured concentration	1909.22	mg/m3 Full Scale	2860	mg/m3
Measured concentration	1909.22	mg/m3 (Corrected)		

Correction for reference conditions					
		O2, %	Moisture,	Pressure, KPa	Temperature, K
	ref	5.00	0.00	101.30	273.00
	measured	6.03	0.00	101.30	275.15
	Uncert	0.35	1.00	0.00	1.00
Factors		1.07	1.00	1.00	1.01
Uncertainty in factor		0.02	0.01	0.00	0.00
Correction Factor		1.08	uf	0.03	

Performance characteristics	Value		specification
Response time	180	seconds	180.000
Logger sampling interval	60	seconds	
Measurement period	32	minutes	
Number of readings in measurement	32		
Repeatability at zero	0.25	% full scale	<1 % range
Repeatability at span level	0.15	% full scale	<2 % range
Deviation from linearity(lack of fit)	0.7	% of value	<2 % range
Zero drift	0	mg/m3	<2% range / 24hr
Span drift	0.5	mg/m3	<2% range/24hr
volume or pressure flow dependence	0.02	% of full scale/3 kPa	<2 % / 3 kPa
atmospheric pressure dependence	0.8	% of full scale/2 kPa	<3% / 2 kPa
ambient temperature dependence	0.01	% full scale/10K	<3% range / 10 K
N2O (mg/m3)	20	0.2	mg/m3
CO2 (% vol)	15	0.2	mg/m3
CH4 (mg/m3)	40	0.7	mg/m3

Effect of drift					
	0.46 mg/m3	0.02 % full scale			

	ranges		
	min	max	value at calib
flow	95.00	105	100 kPa
pressure	100.76	100.92	100.88 kPa
temp	287	288.5	287.5 K
N2O range	0	40	0 mg/m3
CO2 range	0	15	0 %vol
CH4 range	0	57	0 mg/m3

Uncert Sheets

H2O (% vol)	20	0.2	mg/m3			H2O range	0	1	0	%vol
dependence on voltage		0.1	% full scale/10V		<2% range	Voltage	93	121	110	V
losses in the line (leak)	2	% of value		< 0.1%vol /10 volt						
Uncertainty of calibration gas	2	% of value		< 2% of value						
Performance characteristic										
Standard deviation of repeatability at zero		ur0		for mean		use rep at span				
Standard deviation of repeatability at span level		urs		for mean		0.76				
Lack of fit		ufit				7.72				
Drift		u0dr				0.26				
volume or pressure flow dependence		uspres				0.55				
atmospheric pressure dependence		uapres				0.70				
ambient temperature dependence		utemp				0.00				
N2O (mg/m3)		uinterf				0.23	Use largest of sum of all positive or all negative influences			
CO2 (% vol)		uinterf				0.12	0.93 all +ves	Criteria sum <4% range 38.18448021		
CH4 (mg/m3)		uinterf				0.58	0 all -ves			
H2O (% vol)		uinterf				0.01	0.93 largest			
Dependence on voltage		uvolt				2.47	Value to use for interference uncertainty			
losses in the line (leak)		uleak				22.05	uint	0.93		
Uncertainty of calibration gas		ucalib				22.05				
Uncertainty in factor		uf				51.83				
Measurement uncertainty										
Combined uncertainty			32.25	mg/m3						
Expanded uncertainty	k =	2	64.50	mg/m3						
Uncertainty corrected to std condns										
Expanded uncertainty	expressed with a level c		0.00 % ELV							
Expanded uncertainty	expressed with a level c		124.78 mg.m-3							
Expanded uncertainty	expressed with a level c		6.54 % value							

Requirement in standard is for uncertainty to be < 10% at ELV at standard conditions

Note:

Enter values into green boxes

Dark blue boxes indicate information that can be obtained from MCERTS tests

Uncert Sheets

Class Organics Uncert

Run 1

Uncertainty calculation for TOC

Limit value (ELV)	20	mg.m-3	Reference oxygen	5	% by volume
Measured concentration	13.52	mg.m-3 (at reference conditions)			

Measurement Equation

$$c = \frac{m}{V} f_c$$

Measured Quantities	Symbol	Value	Standard uncertainty	Units	Uncertainty as percentage	Uncertainty at lv
Sampled Volume	Vm	0.011690058	uVm	0.001 m3	8.55	
Sampled gas Temperature	Tm	288	uTm	2 k	0.69	
Sampled gas Pressure	pm	100.6	upm	1 kPa	0.99	
Sampled gas Humidity	Hm	0	uHm	1 % by volume	1.00	
Oxygen content	O2,m	6.02	uO2,m	0.1 % by volume	1.66	
Note - Sampled gas humidity, temperature and pressure are values at the gas meter						
Leak	L	0	%		0.00	
Uncollected Mass	UCM	0	mg		#REF!	
(Instack filter - no rinse)						

Intermediate calculations

Factor for std condns	fs	0.94			
uncertainty components	symbol	sensitivity coeff	u (in units of fs)		
	pm	0.009	0.009		
	Hm	0.009	0.009		
	Tm	0.003	0.007		
	ufs		0.015		1.57
Corrected volume	V	0.01	uV	0.001 m3	$V = V_m f_s$
					9.22
Factor for O2 correction	fc	1.07			
uncertainty components	symbol	sensitivity coeff	u		
	O2,m	0.07	0.007		
Factor for O2 Correction	ufc	1.07		0.007	0.67

Parameter	Value	Units	Sensitivity cc	Uncertainty contribution	Uncertainty as %
Corrected Volume (standard conditions)	V	0.01 m3	1228.19	1.25 mg.m-3	9.22 %
Factor for O2 Correction	fc	1.07	12.65	0.09 mg.m-3	0.67 %
Leak	L	0.00 mg.m-3	1.00	0.00 mg.m-3	0.00 %
Combined measurement uncertainty					1.25 mg.m-3

Expanded uncertainty as percentage of measured value	18.49	% measured of value	expressed with a level of confidence of 95%
			(Using a coverage factor k=2)

Expanded uncertainty in units of measurement

2.499 mg.m-3

Uncert Sheets

Expanded uncertainty as percentage of limit value

0.00 % ELV

$$f_s = \frac{(100 - H_m)}{100} \frac{273}{T_m} \frac{\rho_m}{101.3}$$

O₂ Uncert

Run 1

Uncertainty calculation for Gaseous Measurement Oxygen EN14789

Limit value	n/a	%vol	Calibration gas	20.9	%vol
Measured concentration	6.03	%vol	Full Scale	25	%vol

Performance characteristics	Value			specification
Response time	180	seconds		< 200 s
Logger sampling interval	60	seconds		
Measurement period	32	minutes		
Number of readings in measurement	32	Assuming 1 minute collected over 1 hour		
Repeatability at zero	0.015	% by volume	stdev	<0.2 % range
Repeatability at span level	0.014	% by volume	stdev	<0.4 % range
Deviation from linearity	0.13	% vol	+/-	<0.3 % volume
Zero drift (during measurement period)	0	% vol at zero level	+/-	<2% of volume / 24hr
Span drift (during measurement period)	0	% vol at span level	+/-	<2% volume/24hr
volume or pressure flow dependence	0	% of fs / 10l/h	+ - 5 l/h	<1% range
atmospheric pressure dependence	0.3	% of fs/kPa	+ - 2kPa	< 1.5 % range
ambient temperature dependence	-0.07	% by volume /10K	+ - 15K	<0.3% volume 10 K
CO ₂ (% vol)	15	0.07	% by volume per	15
NO (mg/m ³)	300	0.02	% by volume per	300
NO ₂ (mg/m ³)	30	0	% by volume per	30
Combined interference	0.56	% range		<2% range
Dependence on voltage	0.1	% by volume /10V	+ - 5%	< 0.1%vol /10 volt
Losses in the line (leak)	2	% of value		< 2% of value
Uncertainty of calibration gas	0.5	% of value		

Effect of drift		
0.00 % vol		
0.00 % full scale		

Performance characteristic	Uncertainty	Value of uncertainty quantity		% vol
Standard deviation of repeatability at zero	ur0		for mean	Only use rep at span
Standard deviation of repeatability at span level	urs		for mean	0.00
Lack of fit	ufit			0.08
Drift	u0dr			0.00
volume or pressure flow dependence	uspres			0.00
atmospheric pressure dependence	uapres			0.04
ambient temperature dependence	utemp			-0.02
CO ₂				0.05

Use largest of sum of all positive or all negative influences

Uncert Sheets

NO						0.01	0.06 all +ves	
NO2						0.00	0 all -ves	
Combined interference (from mcerts)						0.08	0.06 largest	
dependence on voltage		uvolt				0.03	Value to use for intereference uncertainty	
losses in the line (leak)		uleak				0.07	uint	0.06
Uncertainty of calibration gas		ucalib				0.02		
Measurement uncertainty			6.03	%vol				
Combined uncertainty			0.13	%vol				
% of value			2.22	%				
Coverage factor k =	2							
Expanded uncertainty	expressed with a level c		4.44 % of value					
Expanded uncertainty	expressed with a level c		0.27 % vol					

Requirement for SRM is that Uncertinty should be < 6% of value, on a dry gas basis

Note:

Enter values into green boxes

Dark blue boxes indicate information that can be obtained from MCERTS tests

Purple boxes are from manufacturer specification, or CEN standard as MCERTS data not available

Developed for the STA by R Robinson, NPL

corrected drift alert to be based on % full scale

CO₂ Uncert

Run 1

Uncertainty calculation for Gaseous Measurement Carbon Dioxide

Limit value	n/a	%vol	Calibration gas	14.96	%vol
Measured concentration	11.25	%vol	Full Scale	25	%vol

Performance characteristics	Value			specification
Response time	180	seconds		< 200 s
Logger sampling interval	60	seconds		
Measurement period	32	minutes		
Number of readings in measurement	32	Assuming 1 minute collected over 1 hour		
Repeatability at zero	0.015	% by volume	stdev	<0.2 % range
Repeatability at span level	0.014	% by volume	stdev	<0.4 % range

Effect of drift
0.00 % vol
0.00 % full scale

Uncert Sheets

Deviation from linearity	0.13	% vol	+/-	<0.3 % volume			
Zero drift (during measurement period)	0	% vol at zero level	+/-	<2% of volume / 24hr			
Span drift (during measurement period)	0	% vol at span level	+/-	<2% volume/24hr			
volume or pressure flow dependence	0	% of fs / 10l/h	+ - 5 l/h	<1% range	flow	5	15
atmospheric pressure dependence	0.3	% of fs/kPa	+ - 2kPa	< 1.5 % range	pressure	99.00	101
ambient temperature dependence	-0.07	% by volume /10K	+ - 15K	<0.3% volume 10 K	temp	280	285
CO2 (% vol)	15	0.07	% by volume per	15	CO2 range	8	15
NO (mg/m3)	300	0.02	% by volume per	300	NO range	100	150
NO2 (mg/m3)	30	0	% by volume per	30	NO2 range	5	7.5
Combined interference	0.56	% range		<2% range	Voltage	105	115
Dependence on voltage	0.1	% by volume /10V	+ - 5%	< 0.1%vol /10 volt			
Losses in the line (leak)	2	% of value		< 2% of value			
Uncertainty of calibration gas	0.5	% of value					
Performance characteristic		Uncertainty	Value of uncertainty quantity			% vol	
Standard deviation of repeatability at zero		ur0		for mean		Only use rep at span	
Standard deviation of repeatability at span level		urs		for mean		0.00	
Lack of fit		ufit				0.08	
Drift		u0dr				0.00	
volume or pressure flow dependence		uspres				0.00	
atmospheric pressure dependence		uapres				0.04	
ambient temperature dependence		utemp				-0.02	
CO2						0.05	Use largest of sum of all positive or all negative influences
NO						0.01	0.06 all +ves
NO2						0.00	0 all -ves
Combined interference (from mcerts)						0.08	0.06 largest
dependence on voltage		uvolt				0.03	Value to use for interference uncertainty
losses in the line (leak)		uleak				0.13	uint 0.06
Uncertainty of calibration gas		ucalib				0.03	
Measurement uncertainty			11.25	%vol			
Combined uncertainty			0.18	%vol			
% of value			1.56	%			
Coverage factor k =	2						
Expanded uncertainty expressed with a level c			3.11 % of value				
Expanded uncertainty expressed with a level c			0.35 % vol				

Requirement for SRM is that Uncertaintny should be < 6% of value, on a dry gas basis

Note:

Enter values into green boxes

Dark blue boxes indicate information that can be obtained from MCERTS tests

Uncert Sheets

Purple boxes are from manufacturer specification, or CEN standard as MCERTS data not available

Developed for the STA by R Robinson, NPL

Moisture Uncert

Run 1

Uncertainty calculation for Moisture

Limit value (ELV)	0	mg.m ⁻³	Reference oxygen	5 % by volume
Measured concentration	8.54	mg.m ⁻³ (at reference conditions)		

Measurement Equation

$$c = \frac{m}{V} f_c$$

Measured Quantities	Symbol	Value	Standard uncertainty	Units	Uncertainty as percentage	Uncertainty at lv
Sampled Volume	V _m	0.06	uV _m	0.001 m ³		1.67
Sampled gas Temperature	T _m	273	uT _m	2 k		0.73
Sampled gas Pressure	p _m	101.3	uρ _m	1 kPa		0.99
Sampled gas Humidity	H _m	0	uH _m	1 % by volume		1.00
Oxygen content	O _{2,m}	6.02	uO _{2,m}	0.1 % by volume		1.66
Note - Sampled gas humidity, temperature and pressure are values at the gas meter						
Leak	L	0.001		%		0.00
Uncollected Mass (Instack filter - no rinse)	UCM	0		mg	#REF!	

Intermediate calculations						
Factor for std condns	fs	1.00				
uncertainty components	symbol	sensitivity coeff	u (in units of fs)			
	ρ _m	0.010	0.010			
	H _m	0.010	0.010			
	T _m	0.004	0.007			
	ufs		0.016			1.58
Corrected volume	V	0.06	uV	0.001 m ³	V = V _m f _s	2.30
Factor for O ₂ correction	fc	1.07				
uncertainty components	symbol	sensitivity coeff	u			
	O _{2,m}	0.07	0.007		$f_c = \frac{21 - O_{2,ref}}{21 - O_{2,m}}$	
Factor for O ₂ Correction	ufc	1.07	0.007			0.67

Parameter	Value	Units	Sensitivity cc	Uncertainty contribution	Uncertainty as %
Corrected Volume (standard conditions)	V	0.06 m ³	142.28	0.20 mg.m ⁻³	2.30 %

Document No.: KNLATL1170719 / 2019432
Visit No: 1
Year: 2019
Office: Trim

EPA Licence No.: WL0146-02
Licence Holder: Knockharley Landfill, KH03
Facility Location: Knickharley Facility
Rev.No: 1

Uncert Sheets

Factor for O2 Correction	fc	1.07	7.99	0.06 mg.m ⁻³	0.67 %
Leak	L	0.00 mg.m ⁻³	1.00	0.00 mg.m ⁻³	0.00 %
Combined measurement uncertainty					0.20 mg.m⁻³

Expanded uncertainty as percentage of measured value **4.79** % measured of value expressed with a level of confidence of 95%
(Using a coverage factor k=2)

Expanded uncertainty in units of measurement **0.409** mg.m⁻³

Expanded uncertainty as percentage of limit value **0.00** % ELV

Concept Life Sciences

Certificate of Analysis

Hadfield House
Hadfield Street
Cornbrook
Manchester
M16 9FE
Tel : 0161 874 2400
Fax : 0161 874 2404

Report Number: 835558-1

Date of Report: 06-Aug-2019

Customer: Air Scientific
Unit 32 Degranville Court
Dublin Road
Trim
Co. Meath
Ireland.

Customer Contact: Project Management

Customer Job Reference: KNLATL110719

Date Job Received at Concept: 19-Jul-2019

Date Analysis Started: 22-Jul-2019

Date Analysis Completed: 06-Aug-2019

The results reported relate to samples received in the laboratory and may not be representative of a whole batch.

Customers are responsible for information provided where, if incorrect, it could affect the validity of the results.

Opinions and interpretations expressed herein are outside the scope of UKAS accreditation

This report should not be reproduced except in full without the written approval of the laboratory

Tests covered by this certificate were conducted in accordance with Concept Life Sciences SOPs

All results have been reviewed in accordance with QMSection 15 of the Concept Life Sciences, Analytical Services Quality Manual



1549

Report checked
and authorised by :
David Plachcinski
Customer Service Advisor

Issued by :
David Plachcinski
Customer Service Advisor

Concept Reference: 835558 Customer Reference: KNLATL110719								
Impinger(DI water) Analysed as Impinger(DI water)								Misc
		Concept Reference	835558 001	835558 002	835558 003	835558 007	835558 008	
Customer Sample Reference		KH01 HCL 1+2	KH01 HCL 3	KH01 HCL B	KH03 HCL 1+2	KH03 HCL 3		
Test Sample		AR	AR	AR	AR	AR		
Date Sampled		17-JUL-2019	17-JUL-2019	17-JUL-2019	17-JUL-2019	17-JUL-2019		
Determinand	Method	LOD	Units	Symbol				
Hydrogen Chloride	IC	0.05	mg/l	SU	0.30	<0.05	0.25	5.6
Volume	Vol	1	ml	U	140	130	140	140

Concept Reference: 835558 Customer Reference: KNLATL110719								
Impinger(DI water) Analysed as Impinger(DI water)								Misc
		Concept Reference	835558 011	835558 012	835558 015	835558 016	835558 019	
Customer Sample Reference		KH04 HCL 1+2	KH04 HCL 3	F1 HCL 1+2	F1 HCL 3	F2 HCL 1+2		
Test Sample		AR	AR	AR	AR	AR		
Date Sampled		17-JUL-2019	17-JUL-2019	17-JUL-2019	17-JUL-2019	17-JUL-2019		
Determinand	Method	LOD	Units	Symbol				
Hydrogen Chloride	IC	0.05	mg/l	SU	0.50	<0.05	0.50	<0.05
Volume	Vol	1	ml	U	140	140	140	150

Concept Reference: 835558 Customer Reference: KNLATL110719								
Impinger(DI water) Analysed as Impinger(DI water)								Misc
		Concept Reference	835558 020					
Customer Sample Reference			F2 HCL 3					
Test Sample			AR					
Date Sampled			17-JUL-2019					
Determinand	Method	LOD	Units	Symbol				
Hydrogen Chloride	IC	0.05	mg/l	SU	<0.05			
Volume	Vol	1	ml	U	120			

Concept Reference: 835558 Customer Reference: KNLATL110719								
Impinger (sodium hydroxide) Analysed as Impinger (sodium hydroxide)								Miscellaneous
		Concept Reference	835558 004	835558 005	835558 006	835558 009	835558 010	
Customer Sample Reference		KH01 HF 1+2	KH01 HF 3	KH01 HF B	KH03 HF 1+2	KH03 HF 3		
Test Sample		AR	AR	AR	AR	AR		
Date Sampled		17-JUL-2019	17-JUL-2019	17-JUL-2019	17-JUL-2019	17-JUL-2019		
Determinand	Method	LOD	Units	Symbol				
Hydrogen Fluoride	IC (acetate separation method)	0.05	mg/l	SU	0.28	<0.05	<0.05	<0.05
Volume	Vol	1	ml	U	140	140	140	140

Concept Reference: 835558							
Customer Reference: KNLATL110719							
Impinger (sodium hydroxide)	Analysed as Impinger (sodium hydroxide)						
Miscellaneous							
	Concept Reference	835558 013	835558 014	835558 017	835558 018	835558 021	
	Customer Sample Reference	KH04 HF 1+2	KH04 HF 3	F1 HF 1+2	F1 HF 3	F2 HF 1+2	
	Test Sample	AR	AR	AR	AR	AR	
	Date Sampled	17-JUL-2019	17-JUL-2019	17-JUL-2019	17-JUL-2019	17-JUL-2019	
Determinand	Method	LOD	Units	Symbol			
Hydrogen Fluoride	IC (acetate separation method)	0.05	mg/l	SU	<0.05	<0.05	<0.05
Volume	Vol	1	ml	U	140	130	140

Concept Reference: 835558							
Customer Reference: KNLATL110719							
Impinger (sodium hydroxide)	Analysed as Impinger (sodium hydroxide)						
Miscellaneous							
	Concept Reference	835558 022					
	Customer Sample Reference		F2 HF 3				
	Test Sample		AR				
	Date Sampled		17-JUL-2019				
Determinand	Method	LOD	Units	Symbol			
Hydrogen Fluoride	IC (acetate separation method)	0.05	mg/l	SU	0.08		
Volume	Vol	1	ml	U	130		

Concept Reference: 835558							
Customer Reference: KNLATL110719							
Tube (Charcoal 226-09)	Analysed as Tube (Charcoal 226-09)						
Misc							
	Concept Reference	835558 023					
	Customer Sample Reference		7899119272				
	Test Sample		AR				
	Date Sampled		17-JUL-2019				
Determinand	Method	LOD	Units	Symbol			
Total VOC as C	GC/MS	1	µg	N	<1		

Concept Reference: 835558						
Customer Reference: KNLATL110719						
Tube (Charcoal 226-09) Analysed as Tube (Charcoal 226-09)						
EPA Suite 2018						
Concept Reference 835558 024 835558 025 835558 026						
Customer Sample Reference 7899119275 7899119276 7899119280						
Test Sample AR AR AR						
Date Sampled 17-JUL-2019 17-JUL-2019 17-JUL-2019						
Determinand	Method	LOD	Units	Symbol		
Acetone	GC/MS	10	µg	U	<10	<10
Benzene	GC/MS	1	µg	U	<1	<1
Carbon tetrachloride	GC/MS	5	µg	U	<5	<5
Chloroform	GC/MS	5	µg	U	<5	<5
Cyclohexane	GC/MS	20	µg	U	<20	<20
Cyclohexanone	GC/MS	10	µg	U	<10	<10
Dichloromethane	GC/MS	10	µg	U	<10	<10
Ethanol	GC/MS	10	µg	U	<10	<10
Ethyl acetate	GC/MS	10	µg	U	<10	<10
Heptane	GC/MS	10	µg	U	<10	<10
Hexane	GC/MS	10	µg	U	<10	<10
Meta/Para-Xylene	GC/MS	1	µg	U	<1	<1
Methyl ethyl ketone	GC/MS	5	µg	U	<5	<5
Methyl iso butyl ketone	GC/MS	5	µg	U	<5	<5
Ortho-Xylene	GC/MS	1	µg	U	<1	<1
Propan-2-ol	GC/MS	10	µg	U	<10	<10
Tetrachloroethylene	GC/MS	10	µg	U	<10	<10
Tetrahydrofuran	GC/MS	10	µg	U	<10	<10
Toluene	GC/MS	5	µg	U	<5	<5
Trichloroethylene	GC/MS	10	µg	U	<10	<10

Index to symbols used in 835558-1

Value	Description
AR	As Received
S	Analysis was subcontracted
U	Analysis is UKAS accredited
N	Analysis is not UKAS accredited



Test Certificate

Date 31/07/2019

Client	Air Scientific (TM) Unit 32 De Granville Court Dublin Road Trim Co Meath Ireland	Order No.	KNLATL1170719
		Certificate No.	WK19-5573
		Issue No.	1
Contact	Amanda	Date Received	22/07/2019
Description	8 Filters and Washes for TPM	Technique	Gravimetric Stack

Sample No.	Method	Method
Total particulate matter	<0.04 mg	D9(U)
Sample No.	Method	Method
Total particulate matter	<0.5 mg	D9(U)
Sample No.	Method	Method
Total particulate matter	<0.04 mg	D9(U)
Sample No.	Method	Method
Total particulate matter	<0.5 mg	D9(U)
Sample No.	Method	Method
Total particulate matter	<0.04 mg	D9(U)
Sample No.	Method	Method
Total particulate matter	<0.5 mg	D9(U)
Sample No.	Method	Method
Total particulate matter	<0.04 mg	D9(U)
Sample No.	Method	Method
Total particulate matter	<0.5 mg	D9(U)



Test Certificate

Date 31/07/2019

Client	Air Scientific (TM)	Certificate No.	WK19-5573
		Issue No.	1

Tested By Alessia Tamburri Date 30/07/2019

Approved By  Date 31/07/2019

Joanne Dewhurst
Operational

For and on authority of RPS Laboratories Ltd.

Method Symbols (U) Analysis is UKAS Accredited
 (N) Analysis is not UKAS Accredited

Concentration values (mg/m³ and ppm) are not covered by the scope of UKAS accreditation.
Results stated as ml are referring to the sample volume.

RPS Laboratories terms and conditions apply - a copy is available on request.

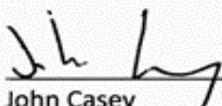
Analysis carried out on samples 'as received'

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Visit No: 1
Year: 2019
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EPA Licence No.: WL0146-02
Licence Holder: Knockharley Landfill, KH04
Facility Location: Knickharley Facility
Rev.No: 1



Report Title	Air Emissions Compliance Monitoring Emissions Report
Company address	Air Scientific Ltd., 32 DeGranville Court, Dublin road, Trim, Co. Meath
Stack Emissions Testing Report Commissioned by	Knockharley Landfill
Facility Name	Knickharley Facility
Contact Person	Mr Sean O Callaghan
EPA Licence Number	WL0146-02
Licence Holder	Knockharley Landfill, KH04
Stack Reference Number	KH04
Dates of the Monitoring Campaign	17/07/2019
Job Reference Number	KNLATL1170719 / 2019432
Report Written By	Amanda Sheridan
Report Approved by	Dr. John Casey
Stack Testing Team	Dr. John Casey, Amanda Sheridan
Report Date	15/08/2019
Report Type	Test Report Compliance Monitoring
Version	1
Signature of Approver	 John Casey Managing Director

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T A Luft Organics 82

Oxygen Quality Assurance 84

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1. Executive Summary

I. Monitoring Objectives

Overall Aim of the monitoring Campaign

The aim of the monitoring campaign was to demonstrate compliance with a set of emission limit values as specified in the site licence.

Special Requirements

There were no special requirements.

Target Parameters

Total Particulate Matter (TPM)
Carbon Monoxide (CO)
Oxides of Nitrogen (NOx) as NO ₂
Hydrogen Chloride (HCl)
Hydrogen Fluoride (HF)
T A Luft Organics
Sulphur Dioxide (SO ₂)
Stack Gas Temperature
Volume (m ³ .h ⁻¹)
Oxygen (O ₂)
Carbon Dioxide (CO ₂)

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Emission Limit Values

Emission Limit Values / Mass Emissions Limit Values	mg.m ⁻³	kg.h ⁻¹
TPM	130	-
CO	1400	-
NOx as NO ₂	500	-
HCL	50	-
HF	5	-
T A Luft Organics	20	-
SO ₂	-	-
Stack Gas Temperature	-	-
Volume (m ³ .h ⁻¹)	3,000	-

Reference Conditions

Reference Condition	Value
Oxygen Reference %	5
Temperature K	273.15
Total Pressure kPa	101.3
Moisture Correction	Yes

Executive Summary**Overall Results**

	Concentr ation						Mass Emission		Run 1						
Parameter	Units	Result	MU +/-	Blanks	Limit	Compli ant	Units	Result	Limit	Dates	Time on	Time off	O2 Ref. (%)	Accredit ation	LOD
TPM EN13284-1:2017	mg.m ⁻³	<1.41	0.81	<1.34	130	Yes	kg.h ⁻¹	<0.003	-	17/07/2019	14:50	15:20:00	5	Yes	0.95
CO EN15058:2017	mg.m ⁻³	997.08	56.02	-	1400	Yes	kg.h ⁻¹	2.326	-	17/07/2019	10:46:00	11:19:00	5	Yes	<1.7
NOx EN14792:2017	mg.m ⁻³	373.2	28.24	-	500	Yes	kg.h ⁻¹	0.871	-	17/07/2019	10:46:00	11:19:00	5	Yes	<1.8
HCL EN1911:2010	mg.m ⁻³	2.15	0.16	0.53	50	Yes	kg.h ⁻¹	0.005	-	17/07/2019	11:12	11:48:00	5	Yes	0.3
HF EN15713:2006	mg.m ⁻³	<0.27	0.02	<0.09	5	Yes	kg.h ⁻¹	<0.001	-	17/07/2019	11:49:00	12:24:00	5	Yes	0.26
Total TA Luft VOC EN13649:2014	mg.m ⁻³	<13.47	2.35	<0.08	150	Yes	kg.h ⁻¹	<0.031	-	17/07/2019	12:15:00	12:48:00	5	Yes	0.08
Class I EN13649:2014	mg.m ⁻³	<3.5	0.61	-	20	Yes	kg.h ⁻¹	<0.008	-	17/07/2019	12:15:00	12:48:00	5	Yes	0.08
Class II EN13649:2014	mg.m ⁻³	<4.01	0.7	-	100	Yes	kg.h ⁻¹	<0.009	-	17/07/2019	12:15:00	12:48:00	5	Yes	0.08
Class III EN13649:2014	mg.m ⁻³	<5.97	1.04	-	150	Yes	kg.h ⁻¹	<0.014	-	17/07/2019	12:15:00	12:48:00	5	Yes	0.08
SO ₂ CEN/TS 17021:2017	mg.m ⁻³	1937.82	117.87	-	-	N/A	kg.h ⁻¹	4.521	-	17/07/2019	10:46:00	11:19:00	5	Yes	<6.1
Oxygen (%) EN14789:2017	% v/v	5.85	0.13	-	-	N/A	-	-	-	17/07/2019	10:46:00	11:19:00	5	Yes	-
CO ₂ ISO12039:2001	% v/v	11.24	0.35	-	-	N/A	-	-	-	17/07/2019	10:46:00	11:19:00	5	Yes	-
H ₂ O EN14790:2017	% v/v	8.5	0.41	-	-	N/A	-	-	-	17/07/2019	10:24:00	10:54:00	5	Yes	-
Stack Gas Temperature	K	693.15	-	-	-	N/A	-	-	-	17/07/2019	14:41:00	14:51:00	5	Yes	-
Stack Gas Velocity EN16911:2013	m.s ⁻¹	15.14	0.57	-	-	N/A	-	-	-	17/07/2019	14:41:00	14:51:00	5	Yes	-
Volumetric Flow Rate	m ³ .h ⁻¹	2,465	303	-	3,000	Yes	-	-	-	-	-	-	5	Yes	-
Volumetric Flow Rate (Ref)	m ³ .h ⁻¹	2,333	-	-	3,000	Yes	-	-	-	-	-	-	5	Yes	-

Accreditation details

Air Scientific Limited	INAB319T
External Analytical Laboratory	UKAS1549
Other	UKAS0605



Executive Summary**Monitoring Dates & Times**

Parameter	Run	Location ID	Sampling Dates	Sampling Time On	Sampling Time Off	Duration (mins.)
Total Particulate Matter (TPM)	Run 1	KH04	17/07/2019	14:50	15:20:00	-
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-
Carbon Monoxide (CO)	Run 1	KH04	17/07/2019	10:46:00	11:19:00	00:33:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-
Oxides of Nitrogen (NOx) as NO ₂	Run 1	KH04	17/07/2019	10:46:00	11:19:00	00:33:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-
Hydrogen Chloride (HCL)	Run 1	A2-1	17/07/2019	11:12	11:48:00	-
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-
Hydrogen Fluoride (HF)	Run 1	KH04	17/07/2019	11:49:00	12:24:00	00:35:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-
T A Luft Organics	Run 1	KH04	17/07/2019	12:15:00	12:48:00	00:33:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-
Sulphur Dioxide (SO ₂)	Run 1	KH04	17/07/2019	10:46:00	11:19:00	00:33:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-
Oxygen (%)	Run 1	KH04	17/07/2019	10:46:00	11:19:00	00:33:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-
Water Vapour (%)		KH04	17/07/2019	10:24:00	10:54:00	00:30:00
Stack Gas Temperature		KH04	17/07/2019	14:41:00	14:51:00	00:10:00
Stack Gas Velocity		KH04	17/07/2019	14:41:00	14:51:00	00:10:00
Carbon Dioxide (%)	Run 1	KH04	17/07/2019	10:46:00	11:19:00	00:33:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-

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Monitoring, Equipment & Analytical Methods

Parameter	Monitoring				Analysis	
	Standard	Technical Procedure	Accredited Testing	Testing Lab	Analytical Technique	INAB Analysis
Total Particulate Matter (TPM)	EN13284-1:2017	SOP 2000	Yes	RPS	Gravimetric	-
Carbon Monoxide (CO)	EN15058:2017	SOP 2004	Yes	AirSci	NCIR By Horiba PG-250	-
Oxides of Nitrogen (NOx)	EN14792:2017	SOP 2002	Yes	AirSci	Chemiluminescence	-
Hydrogen Chloride (HCl)	EN1911:2010	SOP 2014	Yes	SAL	Ion Chromatography	-
Hydrogen Fluoride (HF)	EN15713:2006	SOP 2024	Yes	SAL	Ion Chromatography	-
T A Luft Organics	EN13649:2014	SOP 2019	Yes	SAL	GC/MS	-
Sulphur Dioxide (SO ₂)	CEN/TS 17021:2017	SOP 2046	Yes	AirSci	NDIR Absorption	-
Oxygen (%)	EN14789:2017	SOP 2008	Yes	AirSci	Paramagnetic	-
Carbon Dioxide	ISO12039:2001	SOP 2045	Yes	AirSci	NDIR	-
Water Vapour (%)	EN14790:2017	SOP 2007	Yes	AirSci	Gravimetric	-
Stack Gas Temperature	EN16911:2013	SOP 2005	Yes	AirSci	Thermocouple	-
Stack Gas Velocity	EN16911:2013	SOP 2005	Yes	AirSci	Pitot tubes	-

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List of Equipment

ID	Item of Equipment	Manufacturer	Serial No.
ASLTM12EQ505	SKC Aircheck Sampler	SKC	826085
ASLTM12EQ512	Horiba PG2500 Portable Gas Analyzer	Horiba	41343020031
ASLTM12EQ517	Testo 400 Gas Pressure Vacuum and Flow	Testo	00828828/305
ASLTM12EQ520	Buhler Sample Gas Cooler	Buhler Technologies	100063602044367-001
ASLTM12EQ522	Ohaus Scales	Ohaus	8732189114
ASLTM12EQ526	Knob weights (200,500,1000mg)	KERN & Sohn GmbH	G1117388
ASLTM13EQ509	10 metre industrial heated sample line	Neptech	13B088
ASLTM14EQ506	Stanley 5m Measuring Tape	Stanley	30-696
ASLTM14EQ512	GemRed Electronic Level 0 to 180 Degrees	GemRed	8088
ASLTM14EQ513	ISO Stack Sampling Machine	TCR Tecora	070205976 & 049039P
ASLTM14EQ514	Mass flow meter	Siargo	A3J04316
ASLTM14EQ516	6" Digital Calliper	Stanley	052013w
ASLTM14EQ518	Mini Probe	TRC Tecora	N/A
ASLTM14EQ519	S TYPE PITOT TUBE	Tecora	33011
ASLTM14EQ522	S TYPE PITOT TUBE	TRC Tecora	323
ASLTM15EQ502	Mass flow meter	Siargo	A3J04318
ASLTM15EQ505	Mass flow meter	Siargo	A1K05286
ASLTM16EQ503	K type thermocouple	TCR Tecora	Tra20162208/01
ASLTM18EQ509	Bios Defender	Bios	N/A

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Sampling Deviations

Parameter	Deviation
Standard ID	EN16911:2013 – flow rates in accordance with MID6911-1
Standard ID	EN13284-1 Sampling on one plane at one point only due to access restrictions
Standard ID	HF Impinger efficiency is lower than the requirements of 95% total of concentration in the first impinger (BS ISO 15713:2006 section 6.4).
Standard ID	-

Reference Documents

Risk Assessment (RA)	SOP1011
Site Review (SR)	SOP1015
Site Specific Protocol (SSP)	SOP1015

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Suitability of sampling location

General Information	Value
Permanent/Temporary	Temporary
Inside/ Outside	Outside

Platform Details		
Irish EPA Technical Guidance Note AG1 / BS EN 15259 Platform Requirements	Value	Comment
Sufficient Working area to manipulate probe and measuring instruments	Yes	-
Platform has 2 handrails (approx. 0.5m & 1.0 m high)	Yes	-
Platform has vertical base boards (approx. 0.25 m high)	Yes	-
Platform has chains / self closing gates at top of ladders	Yes	-
There are no obstructions present which hamper insertion of sampling equipment	No	-
Safe Access Available	Yes	-
Easy Access Available	Yes	-

Sampling Location / Platform Improvement Recommendations
None

BSEN 15259 Homogeneity Test Requirements
1: There is no requirement to perform a BSEN15259 Homogeneity Test on this stack

Process details

Parameter	
Process status	Normal
Capacity (per/hour) (if applicable)	As Normal
Continuous or Batch Process	Continuous
Feedstock	LFG
Abatement System	No
Abatement Systems Running Status	N/A
Fuel	Gas
Plume Appearance	No
Other information	None

The process information below has been supplied by the client and as such ASL assume no responsibility or liability for any errors or omissions in the content of this Process Detail Form. The information provided in this form is provided on an 'as is' basis with no guarantees of completeness, accuracy or reliability.

Licensee			
Reg. number	WL0146-02	Contractor	Air Scientific Ltd.
Site Contact	Mr Sean O Callaghan	Contractor's contact	Amanda Sheridan
Role		Role	-
Signature		Signature	-

Emissions point		-				
Type of process	Load of process	Abatement system		List of Solvents used per process		
Rotogravure Printing	-	as normal	Bag filter	-	-	-
Cement Plant	-		Electrostatic precipitato	-	-	-
Electrical generation	-		Cyclone	-	-	-
Steam boiler	-		Thermal oxidiser	-	-	-
Other	Yes		Active carbon bed	-	-	-
			NSCR	-	-	-
			SCR	-	-	-
			Dry scrubber	-	-	-
			Wet scrubber	-	-	-
			Lime injection	-	-	-
			Biofilter	-	-	-
			None	Yes	-	-
			Other:	-	-	-

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Stack diagram



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2. APPENDICES

II. Appendix I - Monitoring Personnel & Equipment

Stack Emissions Monitoring Personnel

Team Leader	Name	Dr. John Casey
	Qualifications	PhD. (Eng.), MSc. (Agr.), B. Agr. Sc.
	System approval	Air Scientific Limited Approved
		-
Technician	Name	Amanda Sheridan
	Qualifications	B.A.
	System approval	Air Scientific Limited Approved
		-
Team Leader	Name	-
	Qualifications	-
	System approval	-
		-

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III. Appendix II - Stack Details & flow characteristics

Preliminary stack survey calculations

General Stack Details		
Stack details	Units	Value
Date of survey		17/07/2019
Time of survey		14:41
Type		Circular
Stack Diameter / Depth, D	m	0.4
Stack Width, W	m	-
Average Stack Gas Temp., Ta	C	420
Average Static Pressure, P static	kPa	0.1
Average Barometric Pressure, Pb	kPa	101
Type of Pitot		S
Are Water Droplets Present?		No
Average Pitot Tube Calibration Coeff, Cp		0.848
Negative flow		No
Highly homogeneous flow stream/gas velocity		Yes

Sample Port Size	mm	60
Initial Pitot Leak Check	Pa	450
Final Pitot Leak Check	Pa	454
Orientation of Duct		Vertical
Pitot Tube Cp		0.998
Number of Lines Available		2
Number of Lines Used		2

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Sampling Line A							
Point	Distance to duct (m)	Pa	Temp °C	Velocity (m/s)	Oxygen (%)	Angle of Swirl	
1	0.02	-	-	-	-	-	-
2	0.06	69	420	13.9	-	<15	
3	0.12	73	420	14.3	-	<15	
4	0.28	84	420	15.3	-	<15	
5	0.34	97	420	16.5	-	<15	
6	0.38	-	-	-	-	-	
7	-	-	-	-	-	-	
8	-	-	-	-	-	-	
9	-	-	-	-	-	-	
10	-	-	-	-	-	-	
Average	-	80.8	420	15.01	-	<15	
Min	-	69	420	13.9	-	<15	
Max	-	97	420	16.49	-	<15	

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Sampling Line B							
Point	Distance to duct (m)	Pa	Temp °C	Velocity (m/s)	Oxygen (%)	Angle of Swirl	
1	0.02	-	-	-	-	-	-
2	0.06	71	420	14.1	-	<15	
3	0.12	79	420	14.9	-	<15	
4	0.28	88	420	15.7	-	<15	
5	0.34	96	420	16.4	-	<15	
6	0.38	-	-	-	-	-	
7	-	-	-	-	-	-	
8	-	-	-	-	-	-	
9	-	-	-	-	-	-	
10	-	-	-	-	-	-	
Average	-	83.5	420	15.27	-	<15	
Min	-	71	420	14.1	-	<15	
Max	-	96	420	16.4	-	<15	

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Component	Conc. ppm	Conc. Dry % v/v	Conc. Wet % v/v	Molar Mass
Carbon Dioxide CO ₂	-	11.2	-	44.01
Oxygen O ₂	-	5.85	-	32
Nitrogen N ₂	-	82.95	-	28.1
Moisture (H ₂ O)	-	-	8.5	18.02
Reference Conditions	Units	Numbers		
Temperature	°C	273.15		
Total Pressure	kPa	101.3		
Moisture	%	-		
Oxygen (Dry)	%	5		

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Stack Gas Composition & Molecular Weights								
Component	Molar Mass M	Density Kg/m ³ p	Conc. Dry % v/v	Dry Volume Fraction r	Dry Conc. kg/m ³ pi	Conc. wet % v/v	Wet Volume Fraction r	Wet Conc. kg/m ³ pi
Carbon Dioxide CO ₂	44.01	1.96	11.2	0.112	0.22	10.25	0.1	0.2
Oxygen O ₂	32	1.43	5.85	0.0585	0.08	5.35	0.05	0.08
Nitrogen N ₂	28.1	1.25	82.95	0.8295	1.04	75.9	0.76	0.95
Moisture (H ₂ O)	18.02	0.8	-	-	-	8.5	0.09	0.07
where p=M/22.41								
pi = r x p								

Calculation of Stack Gas Densities		
Determinant	Units	Result
Dry Density (STP), P STD	kg.m ⁻³	1.344
Wet Density (STP), P STW	kg.m ⁻³	1.301
Dry Density (Actual), P Actual	kg.m ⁻³	0.528
Average wet Density (Actual), P Actual W	kg.m ⁻³	0.511
Where		
P STD = sum of component concentrations, kg/m ³ (excluding water vapour)		
P STW = (P STD + pi of H ₂ O) / (1 + (pi of H ₂ O / 0.8036))		
P actual = P STD x (T STP / (P STP)) x (Pa / Ta)		
P actual W (at each sampling point) = P STW x (Ts / Ps) x (Pa / Ta)		

Sampling Plane Validation Criteria	Value	Units	Requirement	Compliance	Method
Lowest Differential Pressure	69	Pa	>5 Pa	Yes	EN16911:2013
Lowest Gas Velocity	13.9	m/s	-	N/A	-
Highest Gas Velocity	16.49	m/s	-	N/A	-
Ratio of Above	1.19	:1	<3:1	Yes	EN16911:2013
Mean Velocity	15.14	m/s	-	N/A	-
Angle of flow with regard to duct axis	<15	degrees	< 15	Yes	EN16911:2013
No local negative flow	No	-	-	Yes	-
Homogeneous flow stream/gas velocity	Yes	-	-	Yes	-

Calculation of stack Gas Velocity, V	
Velocity at Traverse Point, V = Kcp * Sqroot ((2 * DP) / Density)	321.2563282
Where	
Kpt = Pitot tube calibration coefficient	0.848
Compressibility correction factor, assumed at a constant 0.998	0.998

Gas Volumetric Flowrate	Units	Result
Gas Volumetric Flow Rate (Actual)	$\text{m}^3\cdot\text{h}^{-1}$	6850
Gas Volumetric Flow Rate (STP, Wet)	$\text{m}^3\cdot\text{h}^{-1}$	2694
Gas Volumetric Flowrate (STP, Dry)	$\text{m}^3\cdot\text{h}^{-1}$	2465
Gas Volumetric Flowrate REF to Oxygen	$\text{m}^3\cdot\text{h}^{-1}$	2333

Standard uncertainty of velocity (m/s)	0.29	Expanded uncertainty of velocity (m/s)	0.57	Volume flow rate expanded uncertainty (m^3/hr)	303
--	------	--	------	--	-----

IV. Appendix 3 - Individual parameter sampling details and results**Total Particulate Matter Sampling details and results**

Run 1			Time On	14:50	
Stack ID	KH04		Time Off	15:20:00	
Filter ID	KH04		Uncertainty Data		
Start Dry Gas Meter	-	m ³	Temperature at Pump	16.4	Deg C
Finish Dry Gas Meter	-	m ³	Pressure at Pump	101	kPa
Average Stack Temperature	420	°C	Air Volume at Pump	0.389	m ³
Moisture Content	8.5	%	Humidity at Pumps	0.1	%
Stack Flow Rate STP, Dry	2465	m ³ .h ⁻¹	Filter Weight	<0.04	mg
Volume of Air Sampled	0.37	m ³ (VgN)	Front End Weight	<0.5	mg
<hr/>					
Balance Calibration	Weight				
300.0	-	g			
500.0	-	g			
1000.0	-	g			
Inpinger Weights	Initial	Final	Difference		
1	-	-	-		
2	-	-	-		
3	-	-	-		
4	-	-	-		
Volume of Air Sampled	0.37	Nm ³			
Moisture Content (EN 14790)	0	%			
<hr/>					
Leak Check Results	Result		% Leak		
Before Blank	0.1	l/min	0.3		
After Blank	0.1	l/min	0.3		
Before Sample 1	0.1	l/min	0.3		
After Sample 1	0.3	l/min	1		
Average Flow Rate	29.1	l/min	1		
Standard Maximum	0.582	l/min	2%		
Back Pressure	-	bar	-		
Leak check acceptable	Yes		Yes/No		
Water droplets present	No		Yes/No		
<hr/>					
Standard Criteria to be Met	Result	Standard Requirement			
Angle of Flow	<15	<15 Degrees			
Negative Flow in the Stack	None	None			
Pitot Pressure Difference	>5Pa	>5Pa			
Ratio of Flow Measurement	1.41	<3:1			

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Pitot Tube Leak Check		Result				
Positive Pressure		Pass				
Negative Pressure		Pass				
Number of Ports	2					
Straight length before sample point	> 5		> 5 Hydraulic Diameters			
Straight length after sample point	> 5		> 5 Hydraulic Diameters			
Sample Calculations						
Blank (Filter and Front Wash Combined)	<0.54	mg				
Sample 1 (Filter and Front Combined)	<0.54	mg				
Volume of Air Sampled	0.4	Nm ³				
Blank Result	<1.34	mg.m ⁻³				
Sample Result	<1.34	mg.m ⁻³				
Emission Limit Value	130	mg.m ⁻³				
Blank as Percentage of ELV	1	%	Standard Requirement	<10% ELV		
Isokinetic Criterion Compliance						
Isokinetic Variation	%	-0.12				
Allowable Isokinetic Range	%	95-115				
Iso Kineticity Acceptable	-	Yes				

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Total Particulates Quality Assurance

Stack ID	KH04						
Parameter	Units	Run 1	Run 2	Run 3	Blank	Blank	Blank
Sampling Times	-	14;50	-	-	-	-	-
Sampling Dates	-	17/07/2019	-	-	-	-	-
Sampling Device	-	Basic	-	-	-	-	-
Volume Sampled (REF.)	m ³	0.37	-	-	-	-	-
Filter ID Number	-	KH04	-	-	-	-	-
Probe rinse ID	-	KH04 W	-	-	-	-	-
Total Filter Mass	mg	<0.04	-	-	-	-	-
Probe Rinse Solids Mass	mg	<0.5	-	-	-	-	-
Total Mass Collected	mg	<0.54	-	-	-	-	-
General information							
Standard	ISEN13284-1						
Technical Procedure	-	SOP 2000	-	-	-	-	-
Probe Material	-	SS	-	-	-	-	-
Filter Housing	-	SS	-	-	-	-	-
Positioning of Filter	-	In-stack	-	-	-	-	-
Filter Size and Material	-	25mm filter, 6mm nozzle	-	-	-	-	-
Number of Sampling lines used	-	1	-	-	-	-	-
Number of Sampling Points used	-	1	-	-	-	-	-

Carbon Monoxide Quality Assurance

Sampling Details				
Stack ID	KH04			
Parameter	Units	Run 1	Run 2	Run 3
Sampling Times	-	10:45	-	-
Sampling Dates	-	17/07/2019	-	-
Instrument Range	ppm	1000	-	-
Span Gas Value	ppm	616	-	-
Acceptable Gas Range	-	Y	-	-
Quality Assurance				
Conditioning Unit Temperature	°C	2	-	-
Average Temperature	< °C	2	-	-
Allowable Temperature	-	4	-	-
Temperature Acceptable	-	Y	-	-
Pump flow rate	l/min	0.4	-	-
Zero Drift				
Zero Down Sampling Line (Pre)	ppm	1	-	-
Zero Down Sampling Line (Post)	ppm	4	-	-
Zero Drift	ppm	-3	-	-
Allowable Zero Drift (5%)	ppm	30.75	-	-
Zero Drift Acceptable	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Zero Drift	%	-0.49	-	-
Span Drift				
Span Down Sampling Line (Pre)	ppm	615	-	-
Span Down Sampling Line (Post)	ppm	618	-	-
Span Drift	ppm	-3	-	-
Allowable Span Drift (5%)	ppm	30.75	-	-
Span Drift Acceptable (Y/N)	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Span Drift	%	-0.49	-	-
Leak Check				
Span Gas Conc.	ppm	616	-	-
Recorded Conc. down Line	ppm	618	-	-
Leak check acceptable (< 2%)	(Y/N)	Y <2%	-	-
Test Conditions				
Run Ambient Temperature Range	°C	15	-	-

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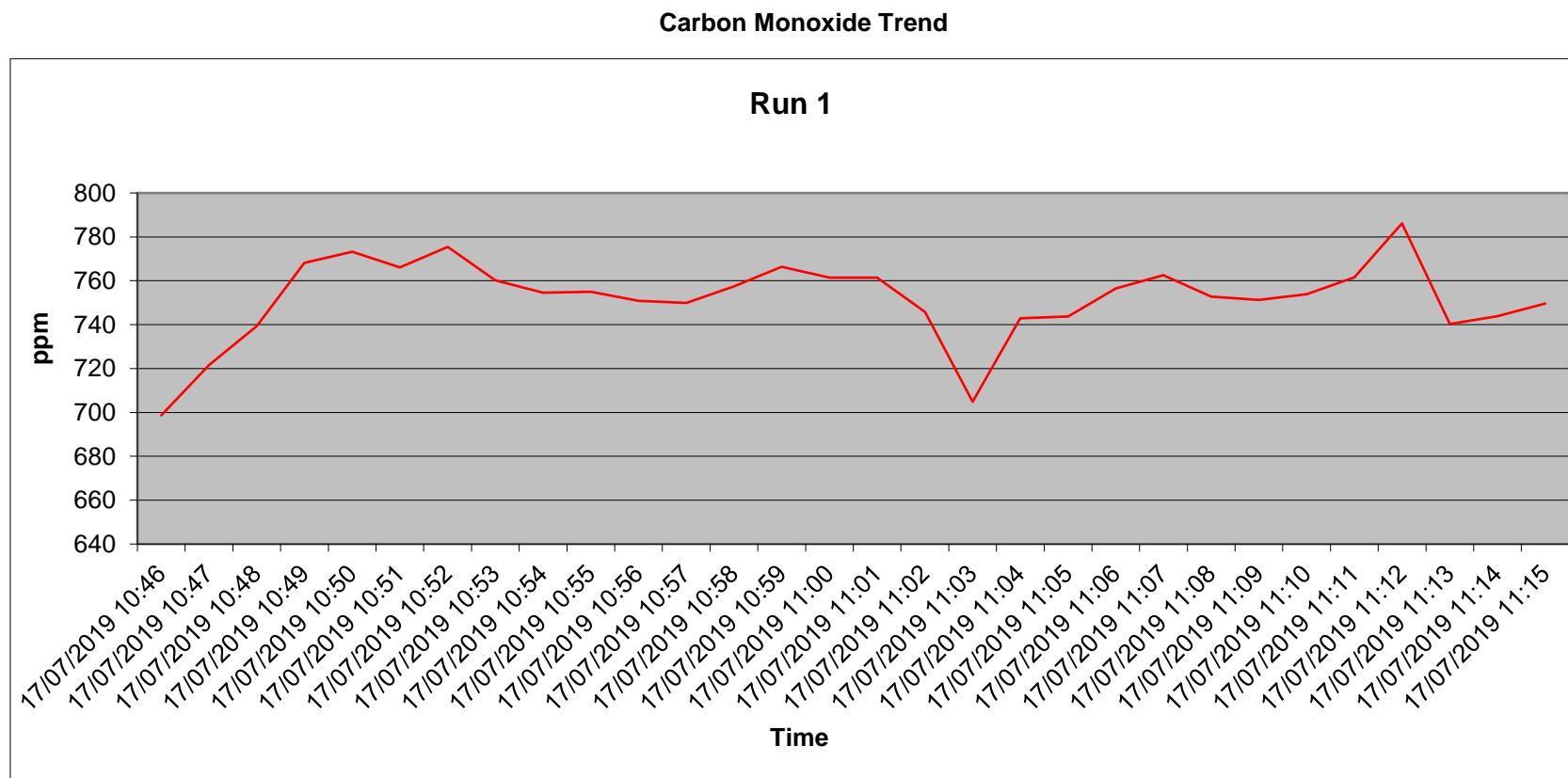
Carbon Monoxide Results & Sampling Details

Parameter	Units	Run 1	Run 2	Run 3	Mean
Concentration	mg.m ⁻³	943.54	-	-	-
Uncertainty	mg.m ⁻³	56.02	-	-	-
Mass Emission	kg.h ⁻¹	2.33	-	-	-

General Sampling Information	
Parameter	Value
Standard	EN15058
Technical Procedure	SOP2004
Probe material	SS
Filtration Type/Size	PTFE
Heated Head Filter Used	Yes
Heated Line Temperature	180
Span Gas Reference Number	ASLTM18ING515
Span Gas Expiry Date	22-Dec
Span Gas Start Pressure (bar)	50
Gas Cylinder Concentration (ppm)	616
Span Gas Uncertainty (%)	<2
Zero Gas Type	N
Number of Sampling Lines Used	1
Number of Sampling Points Used	1
Sample Point I.D's	KH04
Reference Conditions	
Temperature (K)	273.15
Pressure (kPa)	101.3
Gas (Wet or Dry)	Dry
Oxygen	5

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Carbon Monoxide Measurement Uncertainty

Measured Quantities	Units	Run 1	Run 2	Run 3
Certified Range of Analyser	ppm	0.36-1000	-	-
Operational Range of Analyser	ppm	1000	-	-
Measured Reading	ppm	754.83	-	-
Measured Quantities	Units	Run 1	Run 2	Run 3
Nonlinearity	%	0.9	-	-
Temperature Dependent Zero drift	%	0.14	-	-
Temperature Dependent Span drift	%	-0.12	-	-
Cross-sensitivity	%	0.08	-	-
Leak	%	0	-	-
Calibration Gas Uncertainty	%	<2	-	-
Parameter	Units	Run 1	Run 2	Run 3
Combined uncertainty	mg.m ⁻³	11.62	-	-
Expanded uncertainty	mg.m ⁻³	23.24	-	-
Uncertainty corrected to std condns.	mg.m ⁻³	56.02	-	-
Expanded uncertainty expressed with a level of confidence of 95%	% of ELV	4	-	-
Expanded uncertainty expressed with a level of confidence of 95%	mg.m ⁻³	56.02	-	-
Expanded uncertainty expressed with a level of confidence of 95%	% of value	5.94	-	-
Requirement in standard is for uncertainty to be < 10% at ELV at standard conditions				

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Oxides of Nitrogen Quality Assurance

Sampling Details				
Parameter	Units	Run 1	Run 2	Run 3
Stack ID	KH04			
Sampling Times	-	10:45	-	-
Sampling Dates	-	17/07/2019	-	-
Instrument Range	ppm	250	-	-
Span Gas Value	ppm	160.7	-	-
Acceptable Gas Range	-	Yes	-	-
Quality Assurance				
Conditioning Unit Temperature	°C	2	-	-
Average Temperature	< °C	2	-	-
Allowable Temperature	-	4	-	-
Temperature Acceptable	-	Y	-	-
Pump flow rate	l/min	0.4	-	-
Zero Drift				
Zero Down Sampling Line (Pre)	ppm	0.1	-	-
Zero Down Sampling Line (Post)	ppm	0.6	-	-
Zero Drift	ppm	-0.5	-	-
Allowable Zero Drift (5%)	ppm	8.01	-	-
Zero Drift Acceptable	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Zero Drift	%	-0.31	-	-
Span Drift				
Span Down Sampling Line (Pre)	ppm	160.1	-	-
Span Down Sampling Line (Post)	ppm	160.6	-	-
Span Drift	ppm	-0.5	-	-
Allowable Span Drift (5%)	ppm	8.01	-	-
Span Drift Acceptable (Y/N)	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Span Drift	%	-0.31	-	-
Leak Check				
Span Gas Conc.	ppm	160.7	-	-
Recorded Conc. down Line	ppm	160.6	-	-
Leak check acceptable (< 2%)	(Y/N)	Y <2%	-	-
Test Conditions				
Run Ambient Temperature Range	°C	15	-	-

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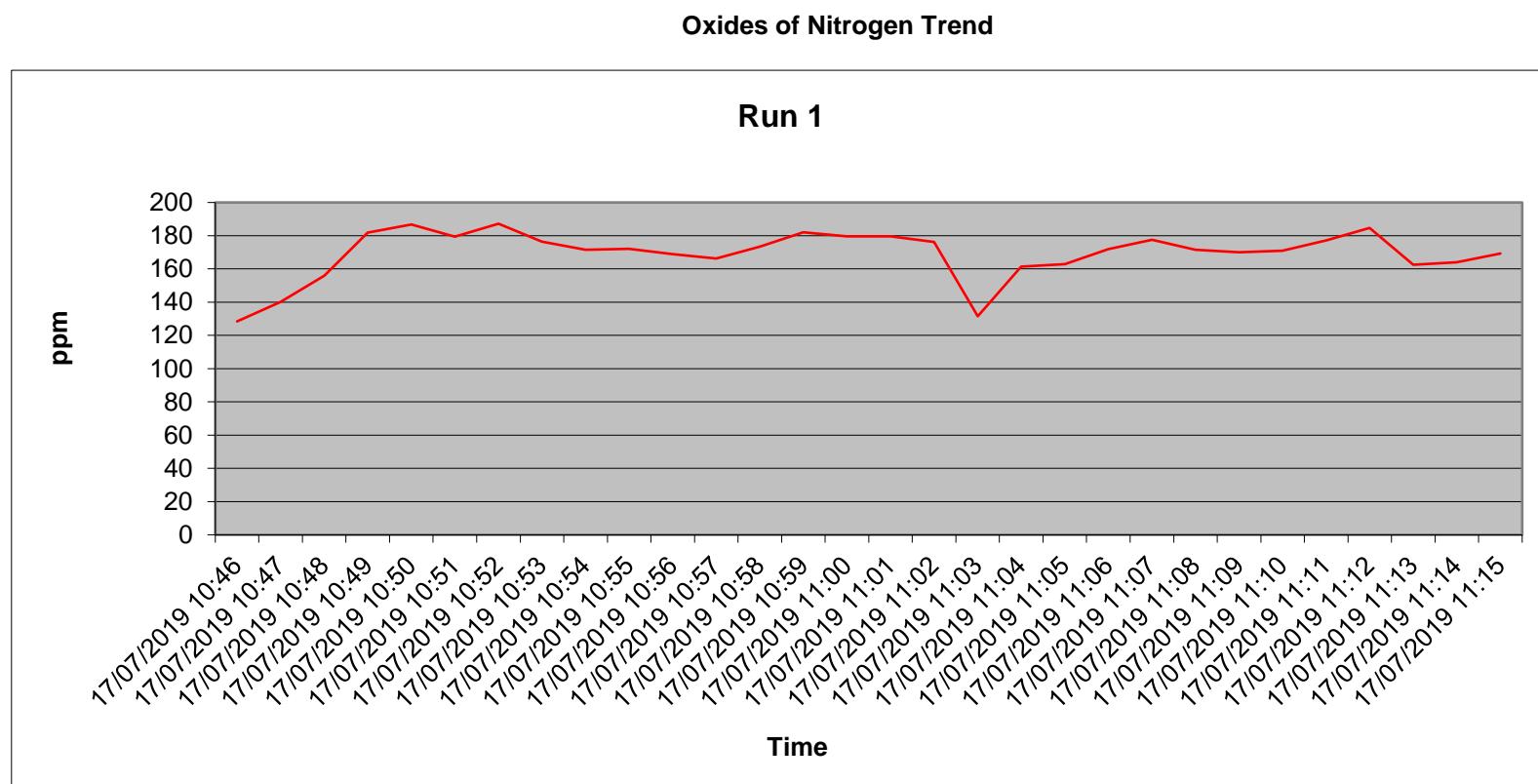
Oxides of Nitrogen Results & Sampling Details

Parameter	Units	Run 1	Run 2	Run 3	Mean
Concentration	mg.m ⁻³	353.16	-	-	-
Uncertainty	mg.m ⁻³	28.24	-	-	-
Mass Emission	kg.h ⁻¹	0.87	-	-	-

General Sampling Information	
Parameter	Value
Standard	EN14792
Technical Procedure	SOP2002
Probe material	SS
Filtration Type/Size	PTFE
Heated Head Filter Used	Yes
Heated Line Temperature	180
Date & Result of last converter check	95.3
Span Gas Reference Number	ASLTM18ING503
Span Gas Expiry Date	19-Nov
Span Gas Start Pressure (bar)	30
Gas Cylinder Concentration (ppm)	160.7
Span Gas Uncertainty (%)	<2
Zero Gas Type	N
Number of Sampling Lines Used	1
Number of Sampling Points Used	1
Sample Point I.D's	KH04
Reference Conditions	
Temperature (K)	273.15
Pressure (kPa)	101.3
Gas (Wet or Dry)	Dry
Oxygen	5

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Oxides of Nitrogen Measurement Uncertainty

Measured Quantities	Units	Run 1	Run 2	Run 3
Certified Range of Analyser	ppm	0.87-1000	-	-
Operational Range of Analyser	ppm	250	-	-
Measured Reading	ppm	172.02	-	-
Measured Quantities	Units	Run 1	Run 2	Run 3
Nonlinearity	%	1.4	-	-
Temperature Dependent Zero drift	%	-0.04	-	-
Temperature Dependent Span drift	%	-0.25	-	-
Cross-sensitivity	%	0.5	-	-
Leak	%	0	-	-
Calibration Gas Uncertainty	%	<2	-	-
Mass Flow Controllers (Dilution) Uncertainty	%	<1	-	-
NOx Converter Efficiency	%	95.3	-	-
Parameter	Units	Run 1	Run 2	Run 3
Combined uncertainty	mg.m ⁻³	10.43	-	-
Expanded uncertainty	mg.m ⁻³	20.87	-	-
Uncertainty corrected to std condns.	mg.m ⁻³	28.24	-	-
Expanded uncertainty expressed with a level of confidence of 95%	% of ELV	5.65	-	-
Expanded uncertainty expressed with a level of confidence of 95%	mg.m ⁻³	28.24	-	-
Expanded uncertainty expressed with a level of confidence of 95%	% of value	8	-	-
Requirement in standard is for uncertainty to be < 10% at ELV at standard conditions				

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Hydrogen Chloride Sampling Details & Results

Stack ID	A2-1	Run 1
Sample ID	KH04 HCL 1+2	mls
<i>Impinger 1 ID</i>	KH04 HCL 1+2	260
<i>Impinger 2 ID</i>	-	0
<i>Impinger 3 ID</i>	KH04 HCL 3	145
Time on	11:12	
Time off	11:48	
Leak Check Results		
Prior to test:	0.01	l/min
Post Test:	0.01	l/min
Sample Volume Flow Rate:	1.98	l/min
Standard Requirement:	<2	%
Test Result:	0	%
Test Status	Pass	
Calibration Details		
Pump Number:	-	
Calibration Unit:	ASLTM15EQ502	
Calibration Rate Before Test:	1.98	l/min
Calibration Rate After Test:	1.98	l/min
Average sample Volume:	1.98	l/min
Sample Test Time:	34	min
Pump Gas Temperature:	0	°C
Pump Sample Pressure:	101.3	kPa
Actual Sample Volume:	0.06732	m ³
Normalised Gas Volume:	0.06732	Nm ³

Hydrogen Chloride Quality Assurance

Stack ID	A2-1	Run 1	Run 2	Run 3
Date	17/07/2019	-	-	-
Start time		11:12	-	-
Finish Time		11:48:00	-	-
<hr/>				
Leak test results	Units	Run 1	Run 2	Run 3
Mean Sampling Rate	l/min	1.98	-	-
Pre-sampling leak rate	l/min	0.01	-	-
Post-sampling leak rate	l/min	0.01	-	-
Leak rate	l/min	0	-	-
Acceptable leak rate (<2%)	Y/N	Yes	-	-
<hr/>				
Filtration				
Filter Material		N/A	-	-
Filter Size	mm	N/A	-	-
Max. Filter Temp	degrees	N/A	-	-
Absorbers Type	Glass/PTFE/ Other	PTFE	-	-
Absorption Solution		Di H2O	-	-
<hr/>				
Absorption Efficiency				
Total Imp1 + Imp 2 + Imp 3	µg	137.25	-	-
Impinger 3	µg	7.25	-	-
Absorption efficiency	%	95	-	-
Acceptable Absorption Eff.	>95% (Y/N)	Y	-	-
<hr/>				
Blank sample				
Blank sample ID		KH01 HCL B	-	-
Blank result	mg.m ⁻³	0.53	-	-
Acceptable Blank	<10% ELV (Y/N)	Y	-	-
<hr/>				
Testing laboratory				
Laboratory Name		UKAS1549	-	-
Test certificate Number		835558	-	-

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Hydrogen Chloride Results & Measurement Uncertainty

Stack ID	A2-1	Run 1
Date	-	
Start time	11:12	
Finish Time	11:48	
Results		
Laboratory Result	137.25	µg
Impinger final Volume	405	ml
Factor	-	
Concentration	0.14	mg
Sample Volume	0.067	Nm ³
Emissions Concentration	2.04	mg.m ⁻³
Mass Emissions	-	kg.h ⁻¹

Parameter	Units	Run 1	Run 2	Run 3	Mean
Combined Uncertainty	mg.m ⁻³	0.08	-	-	-
Expanded uncertainty as percentage of measured value	% of measured value	7.87	-	-	-
Expanded uncertainty in units of measurement	mg.m ⁻³	0.16	-	-	-
Expanded uncertainty as percentage of limit value	% Of ELV	0.32	-	-	-

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Hydrogen Fluoride Sampling Details & Results

Sampling Details		Run 1
Stack ID	KH04	
Time on	11:49	
Time off	12:24	
<i>Leak Check Results</i>		
Prior to test:	0.01	l/min
Post Test:	0.01	l/min
Sample Volume Flow Rate:	2.12	l/min
Standard Requirement:	<2	%
Test Result:	0	%
Test Status	Pass	
<i>Calibration Details</i>		
Pump Number:	-	
Calibration Unit:	ASLTM15EQ505	
Calibration Rate Before Test:	2.12	l/min
Calibration Rate After Test:	2.12	l/min
Average sample Volume:	2.12	l/min
Sample Test Time:	35	min
Pump Gas Temperature:	0	°C
Pump Sample Pressure:	101.3	kPa
Actual Sample Volume:	0.0742	m ³
Normalised Gas Volume:	0.0742	Nm ³

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Hydrogen Fluoride Quality Assurance

Stack ID	KH04			Run 1	Run 2	Run 3
Date	17/07/2019			-	-	-
Start time	11:49:00			-	-	-
Finish Time	12:24:00			-	-	-
Leak test results	Units	Run 1	Run 2	Run 3		
Mean Sampling Rate	l/min	2.12	-	-		
Pre-sampling leak rate	l/min	0.01	-	-		
Post-sampling leak rate	l/min	0.01	-	-		
Leak rate	l/min	0	-	-		
Acceptable leak rate (<2%)	Y/N	Yes	-	-		
Filtration						
Filter Material		N/A	-	-		
Filter Size	mm	N/A	-	-		
Max. Filter Temp	degrees	N/A	-	-		
Absorbers Type	Glass/PTFE/ Other	Glass	-	-		
Absorption Solution		0.1m NaOH	-	-		
Absorption Efficiency						
Total Imp1 + Imp 2 + Imp 3	µg	19	-	-		
Impinger 3	µg	6.5	-	-		
Absorption efficiency	%	66	-	-		
Acceptable Absorption Eff.	>95% (Y/N)	N	-	-		
Blank sample						
Blank sample ID		KH01 HF B	-	-		
Blank result	mg.m ⁻³	<0.09	-	-		
Acceptable Blank	<10% ELV (Y/N)	Y	-	-		
Testing laboratory						
Laboratory Name		UKAS1549	-	-		
Test certificate Number		835558	-	-		

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Hydrogen Fluoride Results & Measurement Uncertainty

Stack ID	KH04	Run 1
Date	-	
Start time	11:49:00	
Finish Time	12:24:00	
Results		
Laboratory Result	19	µg
Impinger final Volume	380	ml
Factor	-	
Concentration	0.02	mg
Sample Volume	0.07	Nm ³
Emissions Concentration	0.26	mg.m ⁻³
Mass Emissions	-	kg.h ⁻¹

Parameter	Units	Run 1	Run 2	Run 3	Mean
Combined Uncertainty	mg.m ⁻³	0.01	-	-	-
Expanded uncertainty as percentage of measured value	% of measured value	7.77	-	-	-
Expanded uncertainty in units of measurement	mg.m ⁻³	0.02	-	-	-
Expanded uncertainty as percentage of limit value	% Of ELV	0.4	-	-	-

Sulphur Dioxide Quality Assurance

Sampling Details				
Parameter	Units	Run 1	Run 2	Run 3
Stack ID	KH04			
Sampling Times	-	10:45	-	-
Sampling Dates	-	17/07/2019	-	-
Instrument Range	ppm	1000	-	-
Span Gas Value	ppm	733	-	-
Acceptable Gas Range	-	-	-	-
Quality Assurance				
Conditioning Unit Temperature	°C	2	-	-
Average Temperature	< °C	2	-	-
Allowable Temperature	-	4	-	-
Temperature Acceptable	-	Y	-	-
Pump flow rate	l/min	0.4	-	-
Zero Drift				
Zero Down Sampling Line (Pre)	ppm	2	-	-
Zero Down Sampling Line (Post)	ppm	9	-	-
Zero Drift	ppm	-7	-	-
Allowable Zero Drift (5%)	ppm	36.5	-	-
Zero Drift Acceptable	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Zero Drift	%	-0.96	-	-
Span Drift				
Span Down Sampling Line (Pre)	ppm	730	-	-
Span Down Sampling Line (Post)	ppm	742	-	-
Span Drift	ppm	-12	-	-
Allowable Span Drift (5%)	ppm	36.5	-	-
Span Drift Acceptable (Y/N)	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Span Drift	%	-1.64	-	-
Leak Check				
Span Gas Conc.	ppm	733	-	-
Recorded Conc. down Line	ppm	742	-	-
Leak check acceptable (< 2%)	(Y/N)	Y <2%	-	-
Test Conditions				
Run Ambient Temperature Range	°C	15	-	-

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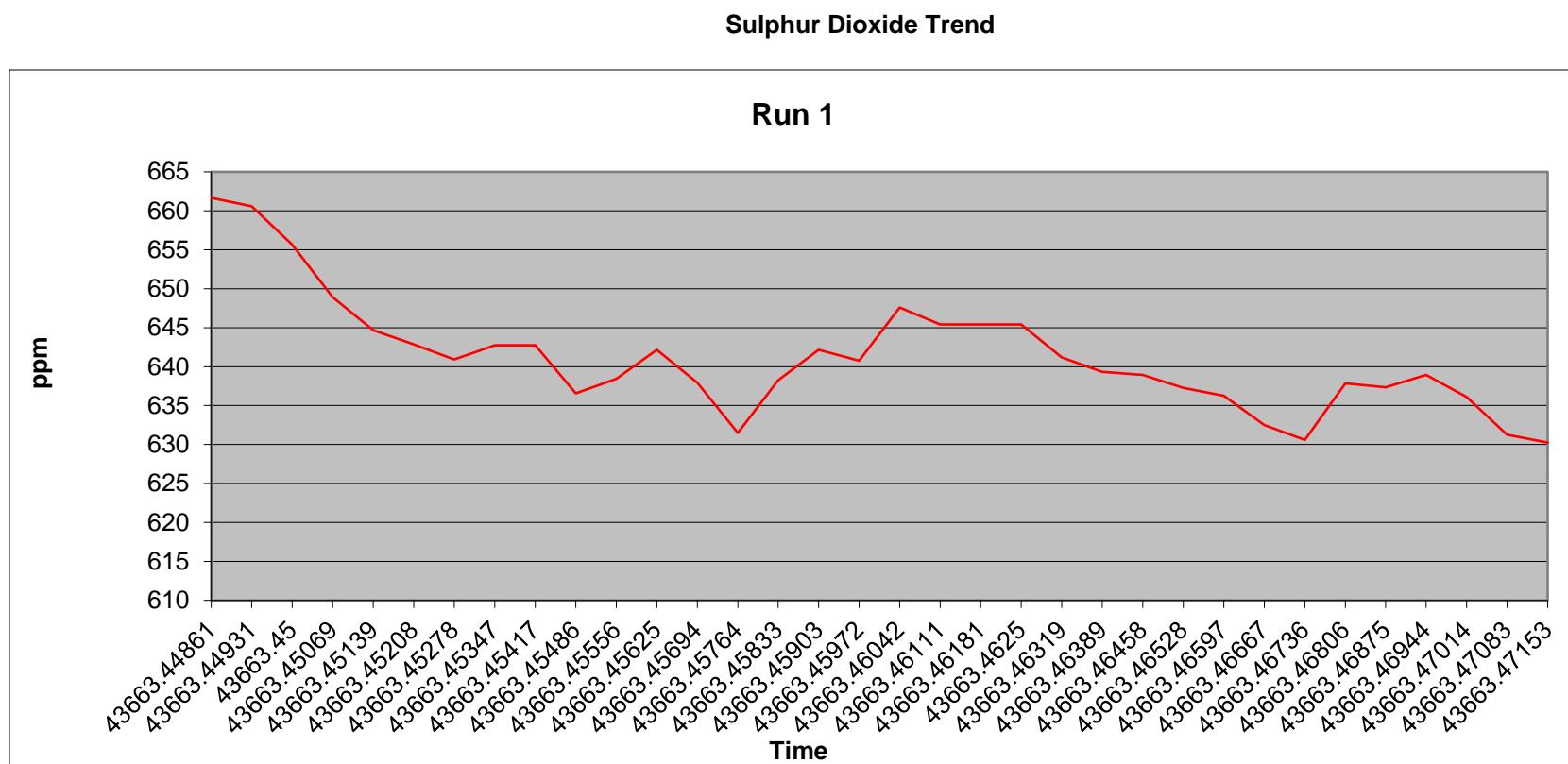
Sulphur Dioxide Results & Sampling Details

Parameter	Units	Run 1	Run 2	Run 3	Mean
Concentration	mg.m ⁻³	1833.76	-	-	-
Uncertainty	mg.m ⁻³	117.87	-	-	-
Mass Emission	kg.h ⁻¹	4.52	-	-	-

General Sampling Information	
Parameter	Value
Standard	CEN/TS 17021
Technical Procedure	SOP 2046
Probe material	SS
Filtration Type/Size	PTFE
Heated Head Filter Used	Yes
Heated Line Temperature	180
Date & Result of last converter check	-
Span Gas Reference Number	ASLTM18ING512
Span Gas Expiry Date	Aug-19
Span Gas Start Pressure (bar)	60
Gas Cylinder Concentration (ppm)	733
Span Gas Uncertainty (%)	<2
Zero Gas Type	N
Number of Sampling Lines Used	1
Number of Sampling Points Used	1
Sample Point I.D's	KH04
Reference Conditions	
Temperature (K)	273.15
Pressure (kPa)	101.3
Gas (Wet or Dry)	Dry
Oxygen	5

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Sulphur Dioxide Measurement Uncertainty

Measured Quantities	Units	Run 1	Run 2	Run 3
Certified Range of Analyser	ppm	2.14 to 1000	-	-
Operational Range of Analyser	ppm	1000	-	-
Measured Reading	ppm	641.18	-	-
Measured Quantities	Units	Run 1	Run 2	Run 3
Nonlinearity	%	0.8	-	-
Temperature Dependent Zero drift	%	0.8	-	-
Temperature Dependent Span drift	%	2	-	-
Cross-sensitivity	%	1.5	-	-
Leak	%	0	-	-
Calibration Gas Uncertainty	%	<2 %	-	-
Parameter	Units	Run 1	Run 2	Run 3
Combined uncertainty	mg.m ⁻³	30.98	-	-
Expanded uncertainty	mg.m ⁻³	61.97	-	-
Uncertainty corrected to std condns.	mg.m ⁻³	117.87	-	-
Expanded uncertainty expressed with a level of confidence of 95%	% of ELV	-	-	-
Expanded uncertainty expressed with a level of confidence of 95%	mg.m ⁻³	117.87	-	-
Expanded uncertainty expressed with a level of confidence of 95%	% of value	6.43	-	-
Requirement in standard is for uncertainty to be < 10% at ELV at standard conditions				

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T A Luft Organics

Title:	Determination of Speciated Organic Compounds			Run 1
Method:	EN 13649	-	-	-
Client:	Knockharley Landfill	-	12:15	Time on
Log Sheet Complete by:	Amanda Sheridan	-	12:48	Time off
Test Date:	17/07/2019	-	-	-
Laboratory Used:	UKAS1549	-	-	-
Certificate Numbers:	835558	-	-	-
Stack Reference:	KH04	-	-	-
<hr/>				
Leak Check Results				
Prior to test:	0.0001	l/min	-	-
Post Test:	0.0001	l/min	-	-
Sample Volume Flow Rate:	0.3974	l/min	-	-
Standard Requirement:	<2	%	-	-
Test Result:	0	%	-	-
Test Status	Pass	-	-	-
<hr/>				
Calibration Details				
Pump Number:	ASLTM12EQ505	-	-	-
Calibration Unit:	ASLTM18E509	-	-	-
Calibration Rate Before Test:	0.3974	litres per minute	-	-
Calibration Rate After Test:	0.3974	litres per minute	-	-
Average sample Volume:	0.3974	litres per minute	-	-
Sample Test Time:	33	minutes	-	-
Pump Gas Temperature:	15	°C	-	-
Pump Sample Pressure:	101	kPa	-	-
Actual Sample Volume:	0.01311	m ³	-	-
Normalised Gas Volume:	0.01239	Nm ³	-	-
<hr/>				
Tube Details				
Tube Type:	226-09	-	-	-
Tube Identification Number:	7899119280	-	-	-
Blank Identification Number:	7899119272	-	-	-
Blank Result	<0.08	mg/m ³	-	-

Test Details				
Adsorption Tube Temperature:	15	°C	-	-
Max Temperature Allowable:	40	°C	-	-
Stack Flow Rates				
Diameter:	0.4	m	-	-
Average Velocity:	15.14	m/s	-	-
Average Temperature:	420	°C	-	-
Average Pressure:	101	kPa	-	-
Actual Flow Rate:	6850	m³/Hr	-	-
Normalised Flow Rate:	2465	Nm³/Hr	-	-
Speciated Organic Results				
Class I	ug/tube	mg/Nm³	kg/hr	
Chloroform	<5	< 0.40	< 0.0010	-
Benzene	<1	0.08	< 0.0002	-
Dichloromethane (DCM)	<10	0.81	< 0.0020	-
Tetrachloroethylene	<10	0.81	< 0.0020	-
Trichloroethylene	<10	0.81	< 0.0020	-
Carbon Tetrachloride	<5	0.4	< 0.0010	-
Limit of detection	-	-	-	-
Class II	ug/tube	mg/Nm³	kg/hr	
Toluene	<5	0.4	0.001	-
M+P Xylene	<1	0.08	0.0002	-
Cyclohexane	<20	1.61	0.004	-
Cyclohexanone	<10	0.81	0.002	-
o-Xylene	<1	0.08	0.0002	-
Tetrahydrofuran	<10	0.81	0.002	-
Limit of detection	-	-	-	-
Class III	ug/tube	mg/Nm³	kg/hr	
Ethanol	<10	0.81	0.002	-
Ethyl Acetate	<10	0.81	0.002	-
Heptane	<10	0.81	0.002	-
Hexane	<10	0.81	0.002	-
Methyl-iso-butyl Ketone	<5	0.4	0.001	-
Methyl Ethyl Ketone	<5	0.4	0.001	-
Propan-2-ol	<10	0.81	0.002	-
Acetone	<10	0.81	0.002	-
Limit of detection	-	-	-	-
Total Class I	3.31	mg/Nm³	0.008	kg/hr
Total Class II	3.79	mg/Nm³	0.009	kg/hr

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Total Class III	5.65	mg/Nm ³	0.014	kg/hr
Total Organics	12.75	mg/Nm ³	0.031	kg/hr
<i>Subtracted less than values</i>				
Total Class I	3.31	mg/Nm ³		
Total Class II	3.79	mg/Nm ³		
Total Class III	5.65	mg/Nm ³		
Total Organics	12.75	mg/Nm ³		

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<i>Non-detected less than values</i>				
Total Class I	0	<i>mg/Nm³</i>		
Total Class II	0	<i>mg/Nm³</i>		
Total Class III	0	<i>mg/Nm³</i>		
Total Organics	0	<i>mg/Nm³</i>		

Parameter	Units	Run 1
Combined Uncertainty	mg.m ⁻³	1.11
Expanded uncertainty	% of measured value	17.48
Expanded uncertainty in units	mg.m ⁻³	2.23
Expanded uncertainty as percentage of limit value	% Of ELV	0

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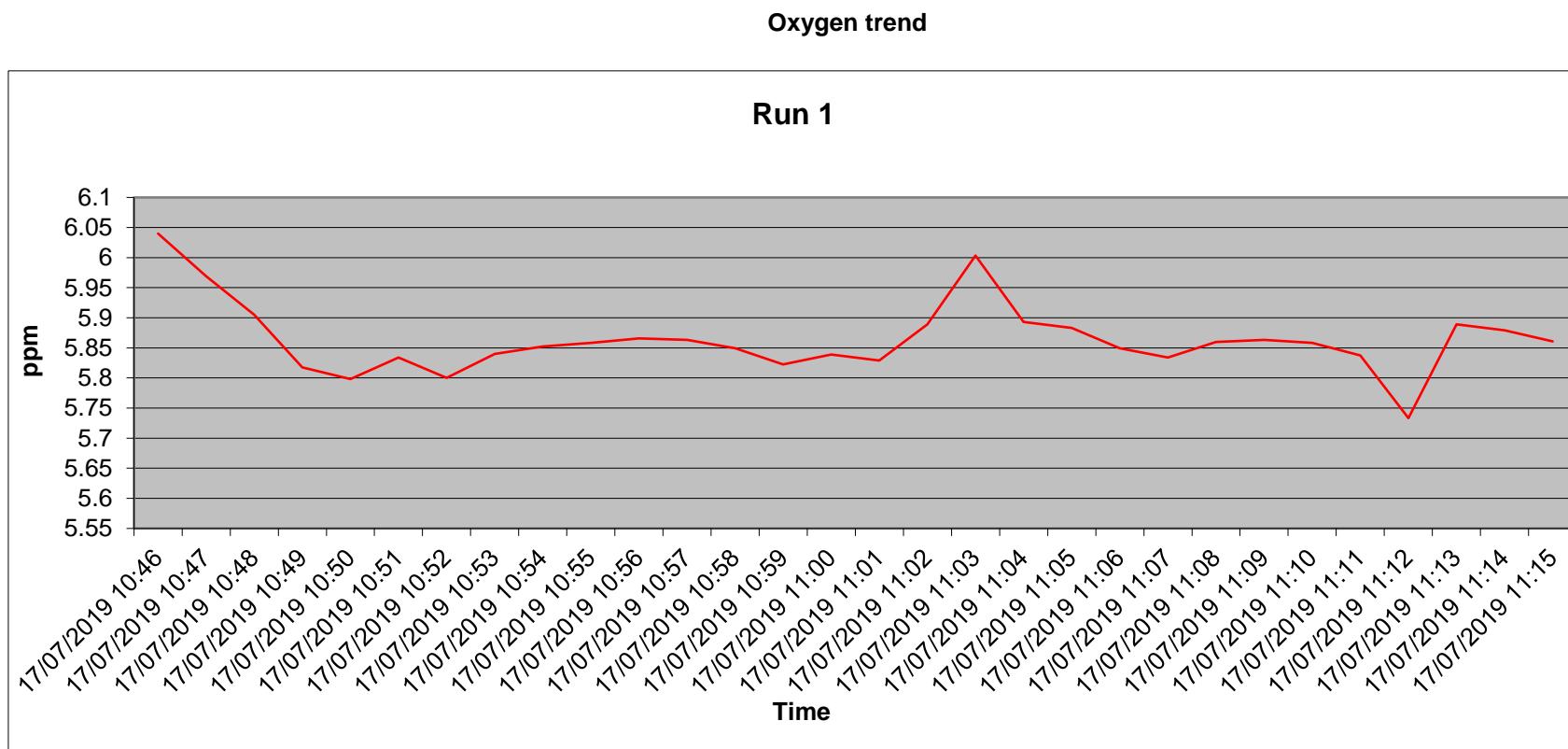
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Oxygen Quality Assurance

Sampling Details				
Stack ID	KH04			
Parameter	Units	Run 1	Run 2	Run 3
Sampling Times	-	10:45	-	-
Sampling Dates	-	17/07/2019	-	-
Instrument Range	ppm	25	-	-
Span Gas Value	ppm	20.9	-	-
Acceptable Gas Range	-	Y	-	-
Quality Assurance				
Conditioning Unit Temperature	°C	2	-	-
Average Temperature	< °C	2	-	-
Allowable Temperature	-	4	-	-
Temperature Acceptable	-	Y	-	-
Pump flow rate	l/min	0.4	-	-
Zero Drift				
Zero Down Sampling Line (Pre)	%	0.1	-	-
Zero Down Sampling Line (Post)	%	0.1	-	-
Zero Drift	%	0	-	-
Allowable Zero Drift (5%)	%	1.05	-	-
Zero Drift Acceptable (Y/N)	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Span Drift				
Span Down Sampling Line (Pre)	%	20.9	-	-
Span Down Sampling Line (Post)	%	21	-	-
Span Drift	%	-0.1	-	-
Allowable Span Drift (5%)	%	1.05	-	-
Span Drift Acceptable (Y/N)	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Leak Check				
Span Gas Conc.	%	20.9	-	-
Recorded Conc. down Line	%	21	-	-
Leak check acceptable (< 2%)	(Y/N)	Y <2%	-	-
Test Conditions				
Run Ambient Temperature Range	°C	15	-	-
Combined uncertainty	% vol	0.13	-	-
% of value	%	2.26	-	-
Expanded uncertainty	% of value	4.53	-	-
Expanded uncertainty	% vol	0.27	-	-

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Carbon Dioxide Quality Assurance

Sampling Details				
Stack ID	KH04			
Parameter	Units	Run 1	Run 2	Run 3
Sampling Times	-	10:45	-	-
Sampling Dates	-	17/07/2019	-	-
Instrument Range	ppm	20	-	-
Span Gas Value	ppm	14.96	-	-
Acceptable Gas Range	-	Y	-	-
Quality Assurance	Units	Run 1	Run 2	Run 3
Conditioning Unit Temperature	°C	2	-	-
Average Temperature	< °C	2	-	-
Allowable Temperature	-	4	-	-
Temperature Acceptable	-	Y	-	-
Pump flow rate	l/min	0.4	-	-
Zero Drift	Units	Run 1	Run 2	Run 3
Zero Down Sampling Line (Pre)	%	0.3	-	-
Zero Down Sampling Line (Post)	%	0.6	-	-
Zero Drift	%	-0.3	-	-
Allowable Zero Drift (4%)	%	0.6	-	-
Zero Drift Acceptable	Y <2%/Y 2-4% /N>4%	Y <2%	-	-
Span Drift	Units	Run 1	Run 2	Run 3
Span Down Sampling Line (Pre)	%	14.9	-	-
Span Down Sampling Line (Post)	%	15	-	-
Span Drift	%	-0.1	-	-
Allowable Span Drift (4%)	%	0.6	-	-
Span Drift Acceptable	Y <2%/Y 2-4% /N>4%	Y <2%	-	-
Leak Check	Units	Run 1	Run 2	Run 3
Span Gas Conc.	ppm	14.96	-	-
Recorded Conc. down Line	ppm	15	-	-
Leak check acceptable (< 2%)	(Y/N)	Y <2%	-	-
Test Conditions	Units	Run 1	Run 2	Run 3
Run Ambient Temperature Range	°C	15	-	-
Combined uncertainty	% vol	0.17	-	-
% of value	%	1.56	-	-
Expanded uncertainty	% of value	3.11	-	-
Expanded uncertainty	% vol	0.35	-	-

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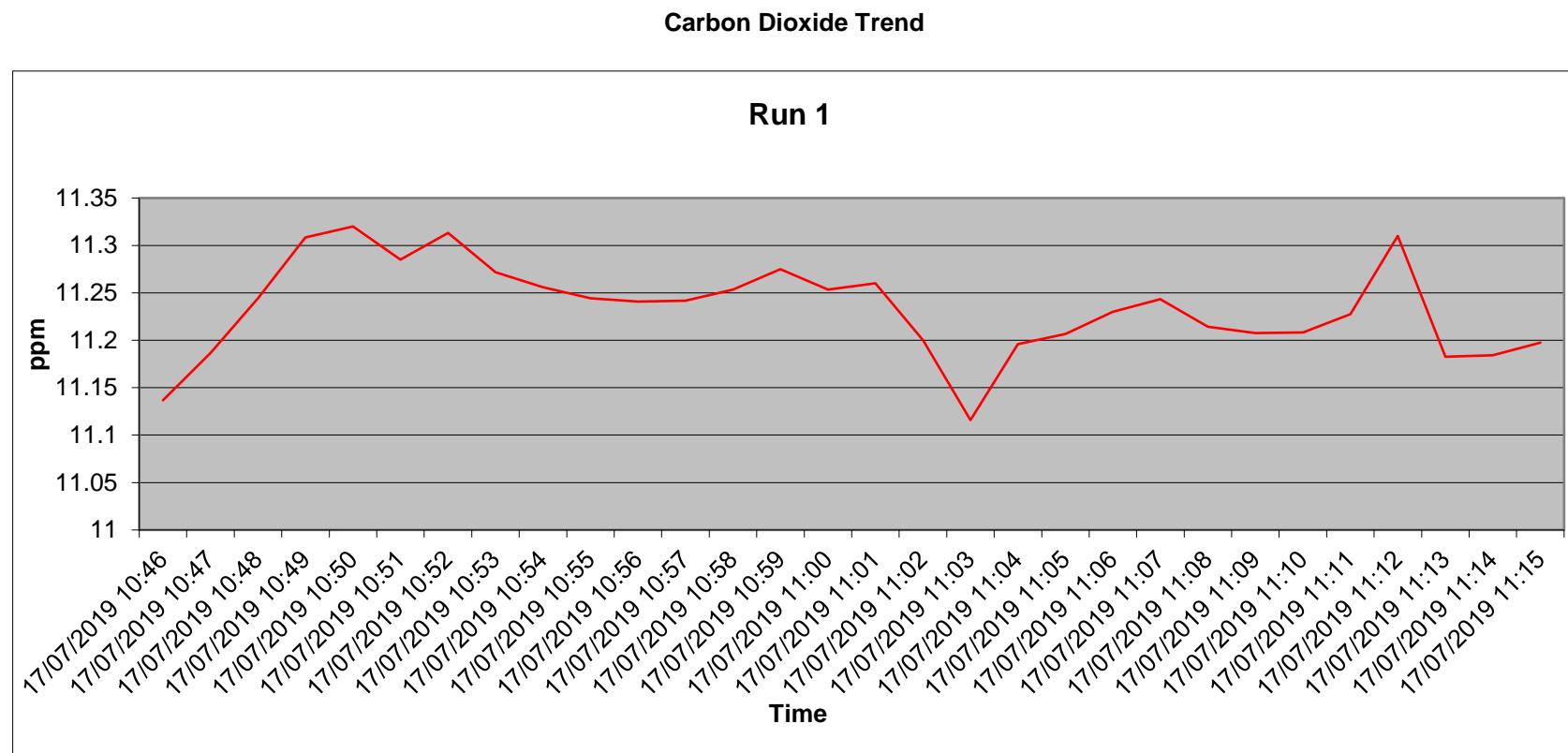
Carbon Dioxide Results & Sampling Details

Parameter	Units	Run 1	Run 2	Run 3	Mean
Concentration	%	11.24	-	-	-
Uncertainty	%	0.35	-	-	-

General Sampling Information	
Parameter	Value
Standard	ISO12039
Technical Procedure	SOP 2045
Probe material	SS
Filtration Type/Size	Ceramic
Heated Head Filter Used	Yes
Heated Line Temperature	180
Span Gas Reference Number	ASLTM18ING525
Span Gas Expiry Date	22-Dec
Span Gas Start Pressure (bar)	50
Gas Cylinder Concentration (ppm)	14.96
Span Gas Uncertainty (%)	<2
Zero Gas Type	N
Number of Sampling Lines Used	1
Number of Sampling Points Used	1
Sample Point I.D's	KH04
Reference Conditions	
Temperature (K)	273.15
Pressure (kPa)	101.3
Gas (Wet or Dry)	Dry
Oxygen	5

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Moisture Results & Sampling Details

Title:		Determination of Moisture			
Method:	EN 14790				
Stack Name	KH04	Time off	Temperature at Pump	0	Deg C
Test Time	10:24	10:54	Pressure at Pump	101.3	kPa
Dry Gas Meter Reading Before	-	m ³	Humidity at Pumps	0.1	%
Dry Gas Meter Reading After	-	m ³			
Volume of Air Sampled	-	m ³			
Normalised Air Volume Sampled	0.06	Nm ³			
Leak Rate	0.001				
<hr/>					
Balance Calibration	Weight				
200.0	200	g			
1000.0	1000	g			
<hr/>					
Inpinger Weights	Initial	Final	Difference		
1	484.9	487	2.1		
2	439.1	440.7	1.6		
3	454.5	455	0.5		
4	644.2	644.5	0.3		
Volume of Air Sampled	0.06	Nm ³	4.5		
Moisture Content (EN 14790)	8.5	%			
<hr/>					
Combined uncertainty	0.2	%			
Expanded uncertainty as percentage of measured value	4.79	% measured value			
Expanded uncertainty in units of measurement	0.41	%			
Expanded uncertainty as percentage of limit value	-	% ELV			

Uncert Sheets

TPM Uncert

Run 1						
Uncertainty calculation for EN 13284 Determination of low range mass concentration of dust, Manual Gravimetric Method						
Stack Name:	KH04					
Limit value (ELV)	130 mg.m ⁻³ Reference oxygen 5 % by volume					
Measured concentration	1.34 mg.m ⁻³ (at reference conditions)					
Measurement Equation $c = \frac{m}{V} f_c$						
Measured Quantities	Symbol	Value	Standard uncertainty	Units	Uncertainty as percentage	Requirement of std
Sampled Volume	V _m	0.389	uV _m	0.001 m ³	0.26	<=2%
Sampled gas Temperature	T _m	289.4	uT _m	2 k	0.69	<=1%
Sampled gas Pressure	p _m	101	uρ _m	1 kPa	0.99	<=1%
Sampled gas Humidity	H _m	0.1	uH _m	1 % by volume	1000.00	<=1%
Oxygen content	O _{2,m}	0	uO _{2,m}	0.1 % by volume	0.00	<=5%
Mass particulate	m	0.54	um	0.16 mg	29.10	<5% of limit value
Note - Sampled gas humidity, temperature and pressure are values at the gas meter						
Leak	L	1.03	%		1.03	<=2%
Uncollected Mass	UCM	0.5	mg		92.59259259	<=10%
(Instack filter - no rinse)						
Intermediate calculations						
Factor for std condns	fs	0.94				
uncertainty components	symbol	sensitivity coeff	u (in units of fs)			
	ρ _m	0.009	0.009			
	H _m	0.009	0.009			
	T _m	0.003	0.006			
	ufs		0.015			
Corrected volume	V	0.37	uV	0.006 m ³	$V = V_m f_s$	1.57
Factor for O2 correction	fc	0.76				
uncertainty components	symbol	sensitivity coeff	u		$f_c = \frac{21 - O_{2,ref}}{21 - O_{2,m}}$	
	O _{2,m}	0.04	0.004			
Factor for O2 Correction	ufc	0.76	0.004			0.48
Parameter	Value	Units	Sensitivity cc	Uncertainty contribution	Uncertainty as %	
Corrected Volume (standard conditions)	V	0.37 m ³	3.65	0.02 mg.m ⁻³	1.59 %	
Mass	m	0.54 mg	2.47	0.39 mg.m ⁻³	29.10 %	
Factor for O2 Correction	fc	0.76	1.75	0.01 mg.m ⁻³	0.48 %	
Leak	L	0.01 mg.m ⁻³	1.00	0.01 mg.m ⁻³	0.60 %	
Uncollected mass	UCM	0.29 mg	2.47	0.71 mg.m ⁻³	53.46 %	
Combined measurement uncertainty						
				0.81 mg.m⁻³		

Uncert Sheets

Expanded uncertainty as percentage of measured value	121.78	% measured of value	expressed with a level of confidence of 95% (Using a coverage factor k=2)
Expanded uncertainty in units of measurement	1.63	mg.m ⁻³	
Expanded uncertainty as percentage of limit value	1.25	% ELV	

Note: Enter values into green boxes

Developed for the STA by R Robinson, NPL

$$f_s = \frac{(100 - H_m)}{100} \frac{273}{T_m} \frac{\rho_m}{101.3}$$

CO Uncert

Uncertainty calculation for Gaseous Measurement CO

Limit value	1400	mg/m ³ (corre Cal gas conc)	770	mg.m ⁻³
Measured concentration	943.54	mg/m ³	Full Scale	1000 mg/m ³
Measured concentration	943.54	mg/m ³ (Corrected)		

Correction for reference conditions					
	ref	O2, %	Moisture,	Pressure, KPa	Temperature, K
	measured	5.85	0.00	101.30	273.00
	Uncert	0.35	1.00	0.00	1.00
Factors		1.06	1.00	1.00	1.01
Uncertainty in factor		0.02	0.01	0.00	0.00
Correction Factor		1.06	uf	0.03	

Performance characteristics	Value		specification
Response time	180	seconds	180.000
Logger sampling interval	60	seconds	
Measurement period	34	minutes	
Number of readings in measurement	34		
Repeatability at zero	0.25	% full scale	<1 % range
Repeatability at span level	0.15	% full scale	<2 % range
Deviation from linearity(lack of fit)	0.7	% of value	<2 % range
Zero drift	-3.75	mg/m ³	<2% range / 24hr
Span drift	-3.75	mg/m ³	<2% range/24hr
volume or pressure flow dependence	0.02	% of full scale/3 kPa	<2 % / 3 kPa
atmospheric pressure dependence	0.8	% of full scale/2 kPa	<3 % / 2 kPa
ambient temperature dependence	0.01	% full scale/10K	<3% range / 10 K
N2O (mg/m ³)	20	0.2	mg/m ³
CO2 (% vol)	15	0.2	mg/m ³
CH4 (mg/m ³)	40	0.7	mg/m ³
H2O (% vol)	20	0.2	mg/m ³
dependence on voltage	0.1	% full scale/10V	<2% range

Effect of drift		
0.00	mg/m ³	
0.00	% full scale	

	ranges		
	min	max	value at calib
flow	95.00	105	100 kPa
pressure	100.76	100.92	100.88 kPa
temp	287	288.5	287.5 K
N2O range	0	40	0 mg/m ³
CO2 range	0	15	0 %vol
CH4 range	0	57	0 mg/m ³
H2O range	0	1	0 %vol
Voltage	93	121	110 V

Uncert Sheets

losses in the line (leak)	0.00	% of value	< 0.1%vol /10 volt		
Uncertainty of calibration gas	2	% of value	< 2% of value		
Performance characteristic		Uncertainty	Value of uncertainty quantity	mg/m3	
Standard deviation of repeatability at zero		ur0	for mean	use rep at span	
Standard deviation of repeatability at span level		urs	for mean	0.26	
Lack of fit		ufit		3.81	
Drift		u0dr		0.00	
volume or pressure flow dependence		uspres		0.19	
atmopsheric pressure dependence		uapres		0.24	
ambient temperature dependence		utemp		0.00	
N2O (mg/m3)		uinterf		0.23	Use largest of sum of all positive or all negative influences
CO2 (% vol)		uinterf		0.12	Criteria
CH4 (mg/m3)		uinterf		0.58	sum <4% range
H2O (% vol)		uinterf		0.01	18.87083333
Dependence on voltage		uvolt		0.86	Value to use for interefrence uncertainty
losses in the line (leak)		uleak		0.00	uint 0.93
Uncertainty of calibration gas		ucalib		10.90	
Uncertianty in factor		uf		25.13	

Measurement uncertainty				
Combined uncertainty		11.62	mg/m3	
Expanded uncertainty	k = 2	23.24	mg/m3	
Uncertainty corrected to std condns		56.02	mg/m3	
Expanded uncertainty expressed with a level c		4.00 % ELV		
Expanded uncertainty expressed with a level c		56.02 mg.m-3		
Expanded uncertainty expressed with a level c		5.94 % value		

Requirement in standard is for uncertainty to be < 10% at ELV at standard conditions

Note: Enter values into green boxes
 Dark blue boxes indicate information that can be obtained from MCERTS tests

Developed for the STA by R Robinson, NPL

NOx Uncert

Uncertainty calculation for Gaseous Measurement NOx EN14792

Uncert Sheets

RUN 1

Limit value	500	mg/m3 (corre Cal gas conc	329.9171	mg.m-3 (NO2)
Measured concentration	172	ppm		
Measured concentration	353.16	mg/m3 (101.3 Full Scale	513.25	mg/m3 (NO2)
Measured concentration	353.16	mg/m3 (Corrected)		
		Gas	NO	
NO/NO2 ratio	100.00	Full Scale	250	ppm
		Cal gas conc	160.7	ppm
		Conversion	2.053	

Correction for reference conditions					
	ref	O2, %	Moisture,	Pressure, kPa	Temperature, K
	measured	5.85	0.00	101.30	273.00
	Uncert	0.35	0.00	0.00	1.00
Factors		1.06	1.00	1.00	1.01
Uncertainty in factor		0.02	0.00	0.00	0.00
Correction Factor		1.06	uf	0.02	

Performance characteristics	Value		specification
Response time	180	seconds	180.000
Logger sampling interval	60	seconds	
Measurement period	34	minutes	
Number of readings in measurement	34		
Repeatability at zero	0.03	% full scale	<1 % range
Repeatability at span level	0.06	% full scale	<2 % range
Deviation from linearity(lack of fit)	0.2	% of value	<2 % range
Zero drift	0.8	mg/m3	<2% range / 24hr
Span drift	1.48	mg/m3	<2% range/24hr
volume or pressure flow dependence	0	%of full scale/kPa	<2 % / kPa
atmospheric pressure dependence	0	%of value /kPa	<3% / kPa
ambient temperature dependence	0.3	% full scale/10K	<3% range / 10 K
NH3 (mg/m3)	20	0.0	mg/m3
CO2 (% vol)	15	0.2	mg/m3
H2O (% vol)	30	0.0	mg/m3
dependence on voltage	0.1	% full scale/10V	<2% range
losses in the line (leak)	0	% of value	< 0.1%vol /10 volt
Converter efficency	95.3	%	>95%
Uncertainty of calibration gas	2	% of value	< 2% of value

Effect of drift	
0.00	mg/m3
0.00	% full scale

Performance characteristic	Uncertainty	Value of uncertainty quantity			mg/m3
Standard deviation of repeatability at zero	ur0		for mean		use rep at span
Standard deviation of repeatability at span level	urs		for mean		0.05
Lack of fit	ufit				0.41
Drift	u0dr				0.00
volume or pressure flow dependence	uspres				0.00
atmopsheric pressure dependence	uapres				0.00
ambient temperature dependence	utemp				0.00
NH3	uinterf			0.00	Use largest of sum of all positive or all negative influences
CO2 (% vol)	uinterf			0.12	0.12 all +ves
					Criteria sum <4% range
				0 all -ves	

Uncert Sheets

H2O (% vol)		uinterf			0.00	0.12 largest	7.063187609
Dependence on voltage		uvolt			0.44	Value to use for interference uncertainty	
losses in the line (leak)		uleak			0.00	uint	0.12
Uncertainty of calibration gas		ucalib			4.08		
converter efficiency		uceff			9.58		
Uncertainty in factor		uf			8.72		
Measurement uncertainty							
Combined uncertainty			10.43	mg/m3			
Expanded uncertainty	k =	2	20.87	mg/m3			
Uncertainty corrected to std condns							
Expanded uncertainty	expressed with a level of confidence		5.65 % ELV				
Expanded uncertainty	expressed with a level of confidence		28.24 mg.m-3				
Expanded uncertainty	expressed with a level of confidence		8.00 % value				

Requirement in standard is for uncertainty to be < 10% at ELV at standard conditions

Note:

Enter values into green boxes

Dark blue boxes indicate information that can be obtained from MCERTS tests

Developed for the STA by R Robinson, NPL

corrected drift to be based on mg/m3 reading and the correction alert to be based on % full scale

HCL Uncert

QGU-009-2013 Uncertainty calculation for HCL

v2

Limit value (ELV)	50	mg.m-3	Reference oxygen	5	% by volume
Measured concentration	2.04	mg.m-3 (at reference conditions)			

Measurement Equation

$$c = \frac{m}{V} f_c$$

Measured Quantities	Symbol	Value	Standard uncertainty	Units	Uncertainty as percentage	Uncertainty at lv	Requirement of std
Sampled Volume Gas	Vm	0.06732	uVm	0.001 m3	1.49	<=2%	
Sampled gas Temperature	Tm	273	uTm	2 k	2.00	<2.5 k	
Sampled gas Pressure	pm	101.3	upm	1 kPa	0.99	<=1%	
Sampled gas Humidity	Hm	0	uHm	1 % by volume	1.00	<=1%	
Oxygen content	O2,m	5.85	uO2,m	0.1 % by volume	1.71	<=5%	

Uncert Sheets

Concentration in impinger	C	0.55	uC	0.0165	mg/l		3.00	<5%
Impinger solution volume	VS	405	uVS	0.001	l		0.00	<1%
Mass SO2	m	222.75	um	6.68	mg		3.00	0.12 <5% of limit value
Note - Sampled gas humidity, temperature and pressure are values at the gas meter								
Leak	L	2		%			2.00	<=2%

Intermediate calculations								
Factor for std condns	fs	1.00						
uncertainty components	symbol	sensitivity coeff		u (in units of fs)				
	pm	0.010		0.010				
	Hm	0.010		0.010				
	Tm	0.004		0.007				
	ufs			0.016				
Corrected volume	V	0.07	uV	0.001 m3		$V = V_m f_s$	2.17	
Factor for O2 correction	fc	1.06						
uncertainty components	symbol	sensitivity coeff	u			$f_c = \frac{21 - O_{2,ref}}{21 - O_{2,m}}$		
	O2,m	0.07		0.007				
Factor for O2 Correction	ufc	1.06		0.007			0.66	

Parameter	Value	Units	Sensitivity cc	Uncertainty contribution	Uncertainty as %
Corrected Volume (standard conditions)	V	0.07 m3	30.28	0.04 mg.m-3	2.17 %
Mass	m	222.75 mg	0.01	0.06 mg.m-3	3.00 %
Factor for O2 Correction	fc	1.06	1.93	0.01 mg.m-3	0.66 %
Leak	L	0.02 mg.m-3	1.00	0.02 mg.m-3	1.15 %
Combined uncertainty				0.08 mg.m-3	

Expanded uncertainty as percentage of measured value	7.87	% measured of value	expressed with a level of confidence of 95%
Expanded uncertainty in units of measurement	0.16	mg.m-3	(Using a coverage factor k=2)
Expanded uncertainty as percentqge of limit value	0.32	% ELV	

Note: Enter values into green boxes

Developed for the STA by R Robinson, NPL

$$f_s = \frac{(100 - H_m) 273}{100} \frac{\rho_m}{T_m}$$

Uncert Sheets

$$f_s = \frac{100}{100} \frac{m}{T_m} \frac{1}{101.3}$$

QGU-009-2013 Uncertainty calculation for HF

v2

Limit value (ELV)	5	mg.m-3	Reference oxygen	5	% by volume
Measured concentration	0.26	mg.m-3 (at reference conditions)			

Measurement Equation

$$c = \frac{m}{V} f_c$$

Measured Quantities	Symbol	Value	Standard uncertainty	Units	Uncertainty as percentage	Uncertainty at lv	Requirement of std
Sampled Volume Gas	Vm	0.0742	uVm	0.001 m3	1.35	<=2%	
Sampled gas Temperature	Tm	273	uTm	2 k	2.00	<2.5 k	
Sampled gas Pressure	ρm	101.3	upm	1 kPa	0.99	<=1%	
Sampled gas Humidity	Hm	0	uHm	1 % by volume	1.00	<=1%	
Oxygen content	O2,m	5.85	uO2,m	0.1 % by volume	1.71	<=5%	
Concentration in impinger	C	0.1	uC	0.003 mg/l	3.00	<5%	
Impinger solution volume	VS	380	uVS	0.001 l	0.00	<1%	
Mass SO2	m	38	um	1.14 mg	3.00	0.15	<5% of limit value
Note - Sampled gas humidity, temperature and pressure are values at the gas meter							
Leak	L	2		%	2.00		<=2%

Intermediate calculations

Factor for std condns	fs	1.00				
uncertainty components	symbol	sensitivity coeff	u (in units of fs)			
	pm	0.010	0.010			
	Hm	0.010	0.010			
	Tm	0.004	0.007			
	ufs		0.016			
Corrected volume	V	0.07	uV	0.002 m3	$V = V_m f_s$	2.08
Factor for O2 correction	fc	1.06				
uncertainty components	symbol	sensitivity coeff	u			
	O2,m	0.07	0.007		$f_c = \frac{21 - O_{2,ref}}{21 - O_{2,m}}$	
Factor for O2 Correction	ufc	1.06	0.007			0.66

Parameter	Value	Units	Sensitivity cc	Uncertainty contribution	Uncertainty as %
Corrected Volume (standard conditions)	V	0.07 m3	3.45	0.01 mg.m-3	2.08 %
Mass	m	38.00 mg	0.01	0.01 mg.m-3	3.00 %
Factor for O2 Correction	fc	1.06	0.24	0.00 mg.m-3	0.66 %
Leak	L	0.00 mg.m-3	1.00	0.00 mg.m-3	1.15 %
Combined uncertainty					0.01 mg.m-3

Uncert Sheets

Expanded uncertainty as percentage of measured value	7.77	% measured of value	expressed with a level of confidence of 95% (Using a coverage factor k=2)
Expanded uncertainty in units of measurement	0.02	mg.m ⁻³	
Expanded uncertainty as percentqge of limit value	0.40	% ELV	

Note: Enter values into green boxes

Developed for the STA by R Robinson, NPL

$$\text{SO}_2 \text{ } f_s = \frac{(100 - H_m)}{100} \frac{273}{T_m} \frac{\rho_m}{101.3}$$

Run 1

Uncertainty calculation for Gaseous Measurement SO2 EA M21

Limit value	-	mg/m ³ (corre Cal gas conc	2096.38	mg.m ⁻³
Measured concentration	1833.76	mg/m ³ Full Scale	2860	mg/m ³
Measured concentration	1833.76	mg/m ³ (Corrected)		

Correction for reference conditions					
		O2, %	Moisture,	Pressure, KPa	Temperature, K
	ref	5.00	0.00	101.30	273.00
	measured	5.85	0.00	101.30	275.15
	Uncert	0.35	1.00	0.00	1.00
Factors		1.06	1.00	1.00	1.01
Uncertainty in factor		0.02	0.01	0.00	0.00
Correction Factor		1.06	uf	0.03	

Performance characteristics	Value		specification
Response time	180	seconds	180.000
Logger sampling interval	60	seconds	
Measurement period	34	minutes	
Number of readings in measurement	34		
Repeatability at zero	0.25	% full scale	<1 % range
Repeatability at span level	0.15	% full scale	<2 % range
Deviation from linearity(lack of fit)	0.7	% of value	<2 % range
Zero drift	0	mg/m ³	<2% range / 24hr
Span drift	0.5	mg/m ³	<2% range/24hr
volume or pressure flow dependence	0.02	% of full scale/3 kPa	<2 % / 3 kPa
atmospheric pressure dependence	0.8	% of full scale/2 kPa	<3% / 2 kPa
ambient temperature dependence	0.01	% full scale/10K	<3% range / 10 K
N2O (mg/m ³)	20	0.2	mg/m ³
CO2 (% vol)	15	0.2	mg/m ³
CH4 (mg/m ³)	40	0.7	mg/m ³

Effect of drift					
		0.44 mg/m ³	0.02 % full scale		

	ranges			value at calib
	min	max		
flow	95.00	105	100	kPa
pressure	100.76	100.92	100.88	kPa
temp	287	288.5	287.5	K
N2O range	0	40	0	mg/m ³
CO2 range	0	15	0	%vol
CH4 range	0	57	0	mg/m ³

Uncert Sheets

H2O (% vol)	20	0.2	mg/m3			H2O range	0	1	0	%vol	
dependence on voltage		0.1	% full scale/10V		<2% range	Voltage	93	121	110	V	
losses in the line (leak)	2	% of value		< 0.1%vol /10 volt							
Uncertainty of calibration gas	2	% of value		< 2% of value							
Performance characteristic											
Standard deviation of repeatability at zero		ur0		for mean		use rep at span					
Standard deviation of repeatability at span level		urs		for mean		0.74					
Lack of fit		ufit				7.41					
Drift		u0dr				0.25					
volume or pressure flow dependence		uspres				0.55					
atmospheric pressure dependence		uapres				0.70					
ambient temperature dependence		utemp				0.00					
N2O (mg/m3)		uinterf				0.23	Use largest of sum of all positive or all negative influences				
CO2 (% vol)		uinterf				0.12	Criteria				
CH4 (mg/m3)		uinterf				0.58	sum <4% range				
H2O (% vol)		uinterf				0.01	36.67529412				
Dependence on voltage		uvolt				2.47	Value to use for interference uncertainty				
losses in the line (leak)		uleak				21.17	uint				
Uncertainty of calibration gas		ucalib				21.17					
Uncertainty in factor		uf				48.84					
Measurement uncertainty											
Combined uncertainty			30.98	mg/m3							
Expanded uncertainty	k =	2	61.97	mg/m3							
Uncertainty corrected to std condns											
Expanded uncertainty	expressed with a level c		0.00 % ELV								
Expanded uncertainty	expressed with a level c		117.87 mg.m-3								
Expanded uncertainty	expressed with a level c		6.43 % value								

Requirement in standard is for uncertainty to be < 10% at ELV at standard conditions

Note:

Enter values into green boxes

Dark blue boxes indicate information that can be obtained from MCERTS tests

Uncert Sheets

Class Organics Uncert

Run 1

Uncertainty calculation for TOC

Limit value (ELV)	20	mg.m-3	Reference oxygen	5	% by volume
Measured concentration	12.75	mg.m-3 (at reference conditions)			

Measurement Equation

$$c = \frac{m}{V} f_c$$

Measured Quantities	Symbol	Value	Standard uncertainty	Units	Uncertainty as percentage	Uncertainty at lv
Sampled Volume	Vm	0.012394354	uVm	0.001 m3	8.07	
Sampled gas Temperature	Tm	288	uTm	2 k	0.69	
Sampled gas Pressure	pm	100.6	upm	1 kPa	0.99	
Sampled gas Humidity	Hm	0	uHm	1 % by volume	1.00	
Oxygen content	O2,m	5.85	uO2,m	0.1 % by volume	1.71	
Note - Sampled gas humidity, temperature and pressure are values at the gas meter						
Leak	L	0	%		0.00	
Uncollected Mass	UCM	0	mg		#REF!	
(Instack filter - no rinse)						

Intermediate calculations

Factor for std condns	fs	0.94			
uncertainty components	symbol	sensitivity coeff	u (in units of fs)		
	pm	0.009	0.009		
	Hm	0.009	0.009	$f_s = \frac{(100 - H_m)}{100} \frac{273}{T_m} \frac{\rho_m}{101.3}$	
	Tm	0.003	0.007		
	ufs		0.015		1.57
Corrected volume	V	0.01	uV	0.001 m3	$V = V_m f_s$
					8.71
Factor for O2 correction	fc	1.06			
uncertainty components	symbol	sensitivity coeff	u		
	O2,m	0.07	0.007	$f_c = \frac{21 - O_{2,ref}}{21 - O_{2,m}}$	
Factor for O2 Correction	ufc	1.06			0.66

Parameter	Value	Units	Sensitivity cc	Uncertainty contribution	Uncertainty as %
Corrected Volume (standard conditions)	V	0.01 m3	1092.57	1.11 mg.m-3	8.71 %
Factor for O2 Correction	fc	1.06	12.07	0.08 mg.m-3	0.66 %
Leak	L	0.00 mg.m-3	1.00	0.00 mg.m-3	0.00 %
Combined measurement uncertainty					1.11 mg.m-3

Expanded uncertainty as percentage of measured value	17.48	% measured of value	expressed with a level of confidence of 95%
			(Using a coverage factor k=2)
Expanded uncertainty in units of measurement	2.228	mg.m-3	

Uncert Sheets

Expanded uncertainty as percentage of limit value

0.00 % ELV

$$f_s = \frac{(100 - H_m)}{100} \frac{273}{T_m} \frac{\rho_m}{101.3}$$

O₂ Uncert

Run 1

Uncertainty calculation for Gaseous Measurement Oxygen EN14789

Limit value	n/a	%vol	Calibration gas	20.9	%vol
Measured concentration	5.85	%vol	Full Scale	25	%vol

Performance characteristics	Value			specification
Response time	180	seconds		< 200 s
Logger sampling interval	60	seconds		
Measurement period	34	minutes		
Number of readings in measurement	34	Assuming 1 minute collected over 1 hour		
Repeatability at zero	0.015	% by volume	stdev	<0.2 % range
Repeatability at span level	0.014	% by volume	stdev	<0.4 % range
Deviation from linearity	0.13	% vol	+/-	<0.3 % volume
Zero drift (during measurement period)	0	% vol at zero level	+/-	<2% of volume / 24hr
Span drift (during measurement period)	0	% vol at span level	+/-	<2% volume/24hr
volume or pressure flow dependence	0	% of fs / 10l/h	+ - 5 l/h	<1% range
atmospheric pressure dependence	0.3	% of fs/kPa	+ - 2kPa	< 1.5 % range
ambient temperature dependence	-0.07	% by volume /10K	+ - 15K	<0.3% volume 10 K
CO ₂ (% vol)	15	0.07	% by volume per	15
NO (mg/m ³)	300	0.02	% by volume per	300
NO ₂ (mg/m ³)	30	0	% by volume per	30
Combined interference	0.56	% range		<2% range
Dependence on voltage	0.1	% by volume /10V	+ - 5%	< 0.1%vol /10 volt
Losses in the line (leak)	2	% of value		< 2% of value
Uncertainty of calibration gas	0.5	% of value		

Effect of drift		
0.00 % vol		
0.00 % full scale		

Performance characteristic	Uncertainty	Value of uncertainty quantity		% vol
Standard deviation of repeatability at zero	ur0		for mean	Only use rep at span
Standard deviation of repeatability at span level	urs		for mean	0.00
Lack of fit	ufit			0.08
Drift	u0dr			0.00
volume or pressure flow dependence	uspres			0.00
atmospheric pressure dependence	uapres			0.04
ambient temperature dependence	utemp			-0.02
CO ₂				0.05

Use largest of sum of all positive or all negative influences

Uncert Sheets

NO						0.01	0.06 all +ves	
NO2						0.00	0 all -ves	
Combined interference (from mcerts)						0.08	0.06 largest	
dependence on voltage		uvolt				0.03	Value to use for intereference uncertainty	
losses in the line (leak)		uleak				0.07	uint	0.06
Uncertainty of calibration gas		ucalib				0.02		
Measurement uncertainty			5.85	%vol				
Combined uncertainty			0.13	%vol				
% of value			2.26	%				
Coverage factor k =	2							
Expanded uncertainty	expressed with a level c		4.53 % of value					
Expanded uncertainty	expressed with a level c		0.27 % vol					

Requirement for SRM is that Uncertinty should be < 6% of value, on a dry gas basis

Note:

Enter values into green boxes

Dark blue boxes indicate information that can be obtained from MCERTS tests

Purple boxes are from manufacturer specification, or CEN standard as MCERTS data not available

Developed for the STA by R Robinson, NPL

corrected drift alert to be based on % full scale

CO₂ Uncert

Run 1

Uncertainty calculation for Gaseous Measurement Carbon Dioxide

Limit value	n/a	%vol	Calibration gas	14.96	%vol
Measured concentration	11.24	%vol	Full Scale	25	%vol

Performance characteristics	Value			specification
Response time	180	seconds		< 200 s
Logger sampling interval	60	seconds		
Measurement period	34	minutes		
Number of readings in measurement	34	Assuming 1 minute collected over 1 hour		
Repeatability at zero	0.015	% by volume	stdev	<0.2 % range
Repeatability at span level	0.014	% by volume	stdev	<0.4 % range

Effect of drift
0.00 % vol
0.00 % full scale

Uncert Sheets

Deviation from linearity	0.13	% vol	+/-	<0.3 % volume			
Zero drift (during measurement period)	0	% vol at zero level	+/-	<2% of volume / 24hr			
Span drift (during measurement period)	0	% vol at span level	+/-	<2% volume/24hr			
volume or pressure flow dependence	0	% of fs / 10l/h	+ - 5 l/h	<1% range	flow	5	15
atmospheric pressure dependence	0.3	% of fs/kPa	+ - 2kPa	< 1.5 % range	pressure	99.00	101
ambient temperature dependence	-0.07	% by volume /10K	+ - 15K	<0.3% volume 10 K	temp	280	285
CO2 (% vol)	15	0.07	% by volume per	15	CO2 range	8	15
NO (mg/m3)	300	0.02	% by volume per	300	NO range	100	150
NO2 (mg/m3)	30	0	% by volume per	30	NO2 range	5	7.5
Combined interference	0.56	% range		<2% range	Voltage	105	115
Dependence on voltage	0.1	% by volume /10V	+ - 5%	< 0.1%vol /10 volt			
Losses in the line (leak)	2	% of value		< 2% of value			
Uncertainty of calibration gas	0.5	% of value					
Performance characteristic		Uncertainty	Value of uncertainty quantity			% vol	
Standard deviation of repeatability at zero		ur0		for mean		Only use rep at span	
Standard deviation of repeatability at span level		urs		for mean		0.00	
Lack of fit		ufit				0.08	
Drift		u0dr				0.00	
volume or pressure flow dependence		uspres				0.00	
atmospheric pressure dependence		uapres				0.04	
ambient temperature dependence		utemp				-0.02	
CO2						0.05	Use largest of sum of all positive or all negative influences
NO						0.01	0.06 all +ves
NO2						0.00	0 all -ves
Combined interference (from mcerts)						0.08	0.06 largest
dependence on voltage		uvolt				0.03	Value to use for interference uncertainty
losses in the line (leak)		uleak				0.13	uint 0.06
Uncertainty of calibration gas		ucalib				0.03	
Measurement uncertainty			11.24	%vol			
Combined uncertainty			0.17	%vol			
% of value			1.56	%			
Coverage factor k =	2						
Expanded uncertainty	expressed with a level c		3.11 % of value				
Expanded uncertainty	expressed with a level c		0.35 % vol				

Requirement for SRM is that Uncertaintny should be < 6% of value, on a dry gas basis

Note:

Enter values into green boxes

Dark blue boxes indicate information that can be obtained from MCERTS tests

Uncert Sheets

Purple boxes are from manufacturer specification, or CEN standard as MCERTS data not available

Developed for the STA by R Robinson, NPL

Moisture Uncert

Run 1

Uncertainty calculation for Moisture

Limit value (ELV)	0	mg.m ⁻³	Reference oxygen	5 % by volume
Measured concentration	8.54	mg.m ⁻³ (at reference conditions)		

Measurement Equation

$$c = \frac{m}{V} f_c$$

Measured Quantities	Symbol	Value	Standard uncertainty	Units	Uncertainty as percentage	Uncertainty at lv
Sampled Volume	V _m	0.06	uV _m	0.001 m ³		1.67
Sampled gas Temperature	T _m	273	uT _m	2 k		0.73
Sampled gas Pressure	p _m	101.3	uρ _m	1 kPa		0.99
Sampled gas Humidity	H _m	0	uH _m	1 % by volume		1.00
Oxygen content	O _{2,m}	5.85	uO _{2,m}	0.1 % by volume		1.71
Note - Sampled gas humidity, temperature and pressure are values at the gas meter						
Leak	L	0.001		%		0.00
Uncollected Mass (Instack filter - no rinse)	UCM	0		mg	#REF!	

Intermediate calculations

Factor for std condns	fs	1.00			
uncertainty components	symbol	sensitivity coeff	u (in units of fs)		
	ρ _m	0.010	0.010		
	H _m	0.010	0.010		
	T _m	0.004	0.007		
	ufs		0.016		1.58
Corrected volume	V	0.06	uV	0.001 m ³	$V = V_m f_s$
					2.30
Factor for O ₂ correction	fc	1.06			
uncertainty components	symbol	sensitivity coeff	u		
	O _{2,m}	0.07	0.007		
Factor for O ₂ Correction	ufc	1.06	0.007		0.66

Parameter	Value	Units	Sensitivity cc	Uncertainty contribution	Uncertainty as %
Corrected Volume (standard conditions)	V	0.06 m ³	142.28	0.20 mg.m ⁻³	2.30 %

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Factor for O2 Correction	fc	1.06	8.08	0.06 mg.m ⁻³	0.66 %
Leak	L	0.00 mg.m ⁻³	1.00	0.00 mg.m ⁻³	0.00 %
Combined measurement uncertainty					0.20 mg.m⁻³

Expanded uncertainty as percentage of measured value **4.79** % measured of value expressed with a level of confidence of 95%
(Using a coverage factor k=2)

Expanded uncertainty in units of measurement **0.408** mg.m⁻³

Expanded uncertainty as percentage of limit value **0.00** % ELV

Concept Life Sciences

Certificate of Analysis

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Report Number: 835558-1

Date of Report: 06-Aug-2019

Customer: Air Scientific
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Customer Contact: Project Management

Customer Job Reference: KNLATL110719

Date Job Received at Concept: 19-Jul-2019

Date Analysis Started: 22-Jul-2019

Date Analysis Completed: 06-Aug-2019

The results reported relate to samples received in the laboratory and may not be representative of a whole batch.

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Tests covered by this certificate were conducted in accordance with Concept Life Sciences SOPs

All results have been reviewed in accordance with QMSection 15 of the Concept Life Sciences, Analytical Services Quality Manual



1549

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and authorised by :
David Plachcinski
Customer Service Advisor

Issued by :
David Plachcinski
Customer Service Advisor

Concept Reference: 835558 Customer Reference: KNLATL110719								
Impinger(DI water) Analysed as Impinger(DI water)								Misc
		Concept Reference	835558 001	835558 002	835558 003	835558 007	835558 008	
Customer Sample Reference		KH01 HCL 1+2	KH01 HCL 3	KH01 HCL B	KH03 HCL 1+2	KH03 HCL 3		
Test Sample		AR	AR	AR	AR	AR		
Date Sampled		17-JUL-2019	17-JUL-2019	17-JUL-2019	17-JUL-2019	17-JUL-2019		
Determinand	Method	LOD	Units	Symbol				
Hydrogen Chloride	IC	0.05	mg/l	SU	0.30	<0.05	0.25	5.6
Volume	Vol	1	ml	U	140	130	140	140

Concept Reference: 835558 Customer Reference: KNLATL110719								
Impinger(DI water) Analysed as Impinger(DI water)								Misc
		Concept Reference	835558 011	835558 012	835558 015	835558 016	835558 019	
Customer Sample Reference		KH04 HCL 1+2	KH04 HCL 3	F1 HCL 1+2	F1 HCL 3	F2 HCL 1+2		
Test Sample		AR	AR	AR	AR	AR		
Date Sampled		17-JUL-2019	17-JUL-2019	17-JUL-2019	17-JUL-2019	17-JUL-2019		
Determinand	Method	LOD	Units	Symbol				
Hydrogen Chloride	IC	0.05	mg/l	SU	0.50	<0.05	0.50	<0.05
Volume	Vol	1	ml	U	140	140	140	150

Concept Reference: 835558 Customer Reference: KNLATL110719								
Impinger(DI water) Analysed as Impinger(DI water)								Misc
		Concept Reference	835558 020					
Customer Sample Reference			F2 HCL 3					
Test Sample			AR					
Date Sampled			17-JUL-2019					
Determinand	Method	LOD	Units	Symbol				
Hydrogen Chloride	IC	0.05	mg/l	SU	<0.05			
Volume	Vol	1	ml	U	120			

Concept Reference: 835558 Customer Reference: KNLATL110719								
Impinger (sodium hydroxide) Analysed as Impinger (sodium hydroxide)								Miscellaneous
		Concept Reference	835558 004	835558 005	835558 006	835558 009	835558 010	
Customer Sample Reference		KH01 HF 1+2	KH01 HF 3	KH01 HF B	KH03 HF 1+2	KH03 HF 3		
Test Sample		AR	AR	AR	AR	AR		
Date Sampled		17-JUL-2019	17-JUL-2019	17-JUL-2019	17-JUL-2019	17-JUL-2019		
Determinand	Method	LOD	Units	Symbol				
Hydrogen Fluoride	IC (acetate separation method)	0.05	mg/l	SU	0.28	<0.05	<0.05	<0.05
Volume	Vol	1	ml	U	140	140	140	140

Concept Reference: 835558							
Customer Reference: KNLATL110719							
Impinger (sodium hydroxide)	Analysed as Impinger (sodium hydroxide)						
Miscellaneous							
	Concept Reference	835558 013	835558 014	835558 017	835558 018	835558 021	
	Customer Sample Reference	KH04 HF 1+2	KH04 HF 3	F1 HF 1+2	F1 HF 3	F2 HF 1+2	
	Test Sample	AR	AR	AR	AR	AR	
	Date Sampled	17-JUL-2019	17-JUL-2019	17-JUL-2019	17-JUL-2019	17-JUL-2019	
Determinand	Method	LOD	Units	Symbol			
Hydrogen Fluoride	IC (acetate separation method)	0.05	mg/l	SU	<0.05	<0.05	<0.05
Volume	Vol	1	ml	U	140	130	140

Concept Reference: 835558							
Customer Reference: KNLATL110719							
Impinger (sodium hydroxide)	Analysed as Impinger (sodium hydroxide)						
Miscellaneous							
	Concept Reference	835558 022					
	Customer Sample Reference		F2 HF 3				
	Test Sample		AR				
	Date Sampled		17-JUL-2019				
Determinand	Method	LOD	Units	Symbol			
Hydrogen Fluoride	IC (acetate separation method)	0.05	mg/l	SU	0.08		
Volume	Vol	1	ml	U	130		

Concept Reference: 835558							
Customer Reference: KNLATL110719							
Tube (Charcoal 226-09)	Analysed as Tube (Charcoal 226-09)						
Misc							
	Concept Reference	835558 023					
	Customer Sample Reference		7899119272				
	Test Sample		AR				
	Date Sampled		17-JUL-2019				
Determinand	Method	LOD	Units	Symbol			
Total VOC as C	GC/MS	1	µg	N	<1		

Concept Reference: 835558						
Customer Reference: KNLATL110719						
Tube (Charcoal 226-09) Analysed as Tube (Charcoal 226-09)						
EPA Suite 2018						
Concept Reference 835558 024 835558 025 835558 026						
Customer Sample Reference 7899119275 7899119276 7899119280						
Test Sample AR AR AR						
Date Sampled 17-JUL-2019 17-JUL-2019 17-JUL-2019						
Determinand	Method	LOD	Units	Symbol		
Acetone	GC/MS	10	µg	U	<10	<10
Benzene	GC/MS	1	µg	U	<1	<1
Carbon tetrachloride	GC/MS	5	µg	U	<5	<5
Chloroform	GC/MS	5	µg	U	<5	<5
Cyclohexane	GC/MS	20	µg	U	<20	<20
Cyclohexanone	GC/MS	10	µg	U	<10	<10
Dichloromethane	GC/MS	10	µg	U	<10	<10
Ethanol	GC/MS	10	µg	U	<10	<10
Ethyl acetate	GC/MS	10	µg	U	<10	<10
Heptane	GC/MS	10	µg	U	<10	<10
Hexane	GC/MS	10	µg	U	<10	<10
Meta/Para-Xylene	GC/MS	1	µg	U	<1	<1
Methyl ethyl ketone	GC/MS	5	µg	U	<5	<5
Methyl iso butyl ketone	GC/MS	5	µg	U	<5	<5
Ortho-Xylene	GC/MS	1	µg	U	<1	<1
Propan-2-ol	GC/MS	10	µg	U	<10	<10
Tetrachloroethylene	GC/MS	10	µg	U	<10	<10
Tetrahydrofuran	GC/MS	10	µg	U	<10	<10
Toluene	GC/MS	5	µg	U	<5	<5
Trichloroethylene	GC/MS	10	µg	U	<10	<10

Index to symbols used in 835558-1

Value	Description
AR	As Received
S	Analysis was subcontracted
U	Analysis is UKAS accredited
N	Analysis is not UKAS accredited



Test Certificate

Date 31/07/2019

Client	Air Scientific (TM) Unit 32 De Granville Court Dublin Road Trim Co Meath Ireland	Order No.	KNLATL1170719
		Certificate No.	WK19-5573
		Issue No.	1
Contact	Amanda	Date Received	22/07/2019
Description	8 Filters and Washes for TPM	Technique	Gravimetric Stack

Sample No.	Method	Method
Total particulate matter	<0.04 mg	D9(U)
Sample No.	Method	Method
Total particulate matter	<0.5 mg	D9(U)
Sample No.	Method	Method
Total particulate matter	<0.04 mg	D9(U)
Sample No.	Method	Method
Total particulate matter	<0.5 mg	D9(U)
Sample No.	Method	Method
Total particulate matter	<0.04 mg	D9(U)
Sample No.	Method	Method
Total particulate matter	<0.5 mg	D9(U)
Sample No.	Method	Method
Total particulate matter	<0.04 mg	D9(U)
Sample No.	Method	Method
Total particulate matter	<0.5 mg	D9(U)



Test Certificate

Date 31/07/2019

Client	Air Scientific (TM)	Certificate No.	WK19-5573
		Issue No.	1

Tested By Alessia Tamburri Date 30/07/2019

Approved By  Date 31/07/2019

Joanne Dewhurst
Operational

For and on authority of RPS Laboratories Ltd.

Method Symbols (U) Analysis is UKAS Accredited
 (N) Analysis is not UKAS Accredited

Concentration values (mg/m³ and ppm) are not covered by the scope of UKAS accreditation.

Results stated as ml are referring to the sample volume.

RPS Laboratories terms and conditions apply - a copy is available on request.

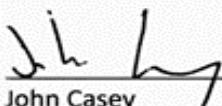
Analysis carried out on samples 'as received'

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Visit No: 1
Year: 2021
Office: Trim

EPA Licence No.: WL0146-02
Licence Holder: Knockharley Landfill, F1
Facility Location: Knockharley Facility
Rev.No: 1



Report Title	Air Emissions Compliance Monitoring Emissions Report
Company address	Air Scientific Ltd., 32 DeGranville Court, Dublin road, Trim, Co. Meath
Stack Emissions Testing Report Commissioned by	Knockharley Landfill
Facility Name	Knockharley Facility
Contact Person	Mr Sean O Callaghan
EPA Licence Number	WL0146-02
Licence Holder	Knockharley Landfill, F1
Stack Reference Number	F1
Dates of the Monitoring Campaign	06/10/2021
Job Reference Number	KNLATL1061021 / 20211664
Report Written By	Amanda Sheridan
Report Approved by	Dr. John Casey
Stack Testing Team	Dr. John Casey, Amanda Sheridan
Report Date	19/11/2021
Report Type	Test Report Compliance Monitoring
Version	1
Signature of Approver	 John Casey Managing Director

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Sulphur Dioxide Trend 69

Sulphur Dioxide Results & Measurement Uncertainty 71

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1. Executive Summary

I. Monitoring Objectives

Overall Aim of the monitoring Campaign

The aim of the monitoring campaign was to demonstrate compliance with a set of emission limit values as specified in the site licence.

Special Requirements

There were no special requirements.

Target Parameters

Carbon Monoxide (CO)
Oxides of Nitrogen (NOx) as NO ₂
Total Volatile Organic Carbon (TOC)
Hydrogen Chloride (HCl)
Hydrogen Fluoride (HF)
Sulphur Dioxide (SO ₂)
Stack Gas Temperature
Volume (m ³ .h ⁻¹)
Oxygen (O ₂)
Carbon Dioxide (CO ₂)

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Emission Limit Values

Emission Limit Values / Mass Emissions Limit Values	mg.m ⁻³	kg.h ⁻¹
CO	50	-
NOx as NO ₂	150	-
TOC	10	-
HCL	50	-
HF	5	-
SO ₂	-	-
Stack Gas Temperature	-	-
Volume (m ³ .h ⁻¹)	-	-

Reference Conditions

Reference Condition	Value
Oxygen Reference %	3
Temperature K	273.15
Total Pressure kPa	101.3
Moisture Correction	Yes

Executive Summary

Overall Results

	Concentr ation						Mass Emission		Run 1							
Parameter	Units	Result	MU +/-	Blanks	Limit	Compli ant	Units	Result	Limit	Dates	Time on	Time off	O2 Ref. (%)	Accredit ation	LOD	
CO EN15058:2017	mg.m ⁻³	7.99	2.79	-	50	N/A	kg.h ⁻¹	-	-	06/10/2021	11:45:00	12:18:00	3	Yes	<1.7	
NOx EN14792:2017	mg.m ⁻³	43.52	3.73	-	150	N/A	kg.h ⁻¹	-	-	06/10/2021	11:45:00	12:18:00	3	Yes	<1.8	
TVOC EN12619:2013	mg.m ⁻³	3.56	0.59	-	10	N/A	kg.h ⁻¹	-	-	06/10/2021	11:45:50	12:17:50	3	Yes	<0.8	
HCL EN1911:2010	mg.m ⁻³	<0.39	0.02	<0.09	50	N/A	kg.h ⁻¹	-	-	06/10/2021	00:00:00	00:00:00	3	Yes	0.27	
HF EN15713:2006	mg.m ⁻³	0.16	0.01	<0.03	5	N/A	kg.h ⁻¹	-	-	06/10/2021	00:00:00	00:00:00	3	Yes	0.28	
SO ₂ CEN/TS 17021:2017	mg.m ⁻³	2526.8	169.22	-	-	N/A	kg.h ⁻¹	-	-	06/10/2021	11:45:00	12:18:00	3	No	<6.1	
Oxygen (%) EN14789:2017	% v/v	8.48	0.15	-	-	N/A	-	-	-	06/10/2021	11:45:00	12:18:00	3	Yes	-	
CO ₂ ISO12039:2001	% v/v	12.14	0.37	-	-	N/A	-	-	-	06/10/2021	11:45:00	12:18:00	3	Yes	-	
H ₂ O EN14790:2017	% v/v	8.2	0.4	-	-	N/A	-	-	-	06/10/2021	00:00:00	00:00:00	3	Yes	-	
Stack Gas Temperature	K	1281.15	-	-	-	N/A	-	-	-	06/10/2021	11:35:00	11:40:00	3	Yes	-	
Stack Gas Velocity EN16911:2013	m.s ⁻¹	-	-	-	-	N/A	-	-	-	06/10/2021	11:35:00	11:40:00	3	Yes	-	
Volumetric Flow Rate	m ³ .h ⁻¹	-	-	-	-	N/A	-	-	-	-	-	-	3	Yes	-	
Volumetric Flow Rate (Ref)	m ³ .h ⁻¹	-	-	-	-	N/A	-	-	-	-	-	-	3	Yes	-	

Accreditation details

Air Scientific Limited	INAB319T
External Analytical Laboratory	UKAS0605
Other	-



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Executive Summary**Monitoring Dates & Times**

Parameter	Run	Location ID	Sampling Dates	Sampling Time On	Sampling Time Off	Duration (mins.)
Carbon Monoxide (CO)	Run 1	F1	06/10/2021	11:45:00	12:18:00	00:33:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-
Oxides of Nitrogen (NOx) as NO ₂	Run 1	F1	06/10/2021	11:45:00	12:18:00	00:33:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-
Total Volatile Organic Carbon (VOC)	Run 1	F1	06/10/2021	11:45:50	12:17:50	00:32:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-
Hydrogen Chloride (HCl)	Run 1	F1	06/10/2021	00:00:00	00:00:00	00:00:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-
Hydrogen Fluoride (HF)	Run 1	F1	06/10/2021	00:00:00	00:00:00	00:00:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-
Sulphur Dioxide (SO ₂)	Run 1	F1	06/10/2021	11:45:00	12:18:00	00:33:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-
Oxygen (%)	Run 1	F1	06/10/2021	11:45:00	12:18:00	00:33:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-
Water Vapour (%)		F1	06/10/2021	00:00:00	00:00:00	00:00:00
Stack Gas Temperature		F1	06/10/2021	11:35:00	11:40:00	00:05:00
Stack Gas Velocity		F1	06/10/2021	11:35:00	11:40:00	00:05:00
Carbon Dioxide (%)	Run 1	F1	06/10/2021	11:45:00	12:18:00	00:33:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-

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Monitoring, Equipment & Analytical Methods

Parameter	Monitoring				Analysis	
	Standard	Technical Procedure	Accredited Testing	Testing Lab	Analytical Technique	INAB Analysis
Carbon Monoxide (CO)	EN15058:2017	SOP 2004	Yes	AirSci	NCIR By Horiba PG-250	-
Oxides of Nitrogen (NOx)	EN14792:2017	SOP 2002	Yes	AirSci	Chemiluminescence	-
Total Volatile Organic Carbon (TOC)	EN12619:2013	SOP 2009	Yes	AirSci	Flame Ionisation Detection	-
Hydrogen Chloride (HCl)	EN1911:2010	SOP 2014	Yes	RPS	Ion Chromatography	-
Hydrogen Fluoride (HF)	EN15713:2006	SOP 2024	Yes	RPS	Ion Chromatography	-
Sulphur Dioxide (SO ₂)	CEN/TS 17021:2017	SOP 2046	No	AirSci	NDIR Absorption	-
Oxygen (%)	EN14789:2017	SOP 2008	Yes	AirSci	Paramagnetic	-
Carbon Dioxide	ISO12039:2001	SOP 2045	Yes	AirSci	Gravimetric	-
Water Vapour (%)	EN14790:2017	SOP 2007	Yes	AirSci	NDIR	-
Stack Gas Temperature	EN16911:2013	SOP 2005	Yes	AirSci	Thermocouple	-
Stack Gas Velocity	EN16911:2013	SOP 2005	Yes	AirSci	Pitot tubes	-

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List of Equipment

ID	Item of Equipment	Manufacturer	Serial No.
ASLTM12EQ511	3010 MiniFID	Signal Instruments	17852
ASLTM12EQ513	Horiba PG2500 Portable Gas Analyzer	Horiba	ZVM969TT
ASLTM12EQ526	Knob weights (200,500,1000mg)	KERN & Sohn GmbH	G1117388
ASLTM13EQ509	10 metre industrial heated sample line	Neptech	13B088
ASLTM14EQ510	5 metre heated line	Neptech	14B052
ASLTM15EQ505	Mass flow meter	Siargo	A1K05286
ASLTM15EQ508	My weigh ibalance i1200	My Weigh	7.256.358
ASLTM20EQ504	K type thermocouple	TCR Tecora	N/A
ASLTM19EQ510	Mass flow meter	Siargo	N/A
ASLTM19EQ509	Kimo Manometer	Kimo	N/A

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Sampling Deviations

Parameter	Deviation
Standard ID	-
Standard ID	HCL Impinger efficiency is lower than the requirements of 95% total of concentration in the first impinger (BS EN 1911:2010 section 5.2.1.2.2)
Standard ID	HF Impinger efficiency is lower than the requirements of 95% total of concentration in the first impinger (BS ISO 15713:2006 section 6.4).
Standard ID	-

Reference Documents

Risk Assessment (RA)	SOP1011
Site Review (SR)	SOP1015
Site Specific Protocol (SSP)	SOP1015

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Suitability of sampling location

General Information	Value
Permanent/Temporary	Temporary
Inside/ Outside	Outside

Platform Details		
Irish EPA Technical Guidance Note AG1 / BS EN 15259 Platform Requirements	Value	Comment
Sufficient Working area to manipulate probe and measuring instruments	Yes	-
Platform has 2 handrails (approx. 0.5m & 1.0 m high)	Yes	-
Platform has vertical base boards (approx. 0.25 m high)	Yes	-
Platform has chains / self closing gates at top of ladders	Yes	-
There are no obstructions present which hamper insertion of sampling equipment	No	-
Safe Access Available	Yes	-
Easy Access Available	Yes	-

Sampling Location / Platform Improvement Recommendations
None

BSEN 15259 Homogeneity Test Requirements
1: There is no requirement to perform a BSEN15259 Homogeneity Test on this stack

Process details

Parameter	
Process status	Normal
Capacity (per/hour) (if applicable)	As Normal
Continuous or Batch Process	Continuous
Feedstock	LFG
Abatement System	No
Abatement Systems Running Status	N/A
Fuel	Gas
Plume Appearance	No
Other information	None

The process information below has been supplied by the client and as such ASL assume no responsibility or liability for any errors or omissions in the content of this Process Detail Form. The information provided in this form is provided on an 'as is' basis with no guarantees of completeness, accuracy or reliability.

Licensee			
Reg. number	WL0146-02	Contractor	Air Scientific Ltd.
Site Contact	Mr Sean O Callaghan	Contractor's contact	Amanda Sheridan
Role		Role	-
Signature		Signature	-

Emissions point		-				
Type of process	Load of process	Abatement system		List of Solvents used per process		
Rotogravure Printing	-	as normal	Bag filter	-	-	-
Cement Plant	-		Electrostatic precipitato	-	-	-
Electrical generation	-		Cyclone	-	-	-
Steam boiler	-		Thermal oxidiser	-	-	-
Other	Yes		Active carbon bed	-	-	-
			NSCR	-	-	-
			SCR	-	-	-
			Dry scrubber	-	-	-
			Wet scrubber	-	-	-
			Lime injection	-	-	-
			Biofilter	-	-	-
			None	Yes	-	-
			Other:	-	-	-

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Executive Summary

Stack diagram



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2. APPENDICES

II. Appendix I - Monitoring Personnel & Equipment

Stack Emissions Monitoring Personnel

Team Leader	Name	Dr. John Casey
	Qualifications	PhD. (Eng.), MSc. (Agr.), B. Agr. Sc.
	System approval	Air Scientific Limited Approved
		-
Technician	Name	Amanda Sheridan
	Qualifications	B.A.
	System approval	Air Scientific Limited Approved
		-
Team Leader	Name	-
	Qualifications	-
	System approval	-
		-

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III. Appendix II - Stack Details & flow characteristics

Preliminary stack survey calculations

General Stack Details		
Stack details	Units	Value
Date of survey		06/10/2021
Time of survey		11:35
Type		-
Stack Diameter / Depth, D	m	-
Stack Width, W	m	-
Average Stack Gas Temp., Ta	C	1008
Average Static Pressure, P static	kPa	0.1
Average Barometric Pressure, Pb	kPa	101.1
Type of Pitot		-
Are Water Droplets Present?		-
Average Pitot Tube Calibration Coeff, Cp		-
Negative flow		-
Highly homogeneous flow stream/gas velocity		Yes

Sample Port Size	mm	-
Initial Pitot Leak Check	Pa	-
Final Pitot Leak Check	Pa	-
Orientation of Duct		Vertical
Pitot Tube Cp		0.998
Number of Lines Available		-
Number of Lines Used		-

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Sampling Line A							
Point	Distance to duct (m)	Pa	Temp °C	Velocity (m/s)	Oxygen (%)	Angle of Swirl	
1	-	-	-	-	-	-	-
2	-	-	-	-	-	-	-
3	-	-	-	-	-	-	-
4	-	-	-	-	-	-	-
5	-	-	-	-	-	-	-
6	-	-	-	-	-	-	-
7	-	-	-	-	-	-	-
8	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-
10	-	-	-	-	-	-	-
Average	-	-	-	-	-	-	-
Min	-	-	-	-	-	-	-
Max	-	-	-	-	-	-	-

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Facility Location: Knockharley Facility

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Sampling Line B							
Point	Distance to duct (m)	Pa	Temp °C	Velocity (m/s)	Oxygen (%)	Angle of Swirl	
1	-	-	-	-	-	-	-
2	-	-	-	-	-	-	-
3	-	-	-	-	-	-	-
4	-	-	-	-	-	-	-
5	-	-	-	-	-	-	-
6	-	-	-	-	-	-	-
7	-	-	-	-	-	-	-
8	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-
10	-	-	-	-	-	-	-
Average	-	-	-	-	-	-	-
Min	-	-	-	-	-	-	-
Max	-	-	-	-	-	-	-

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Component	Conc. ppm	Conc. Dry % v/v	Conc. Wet % v/v	Molar Mass
Carbon Dioxide CO ₂	-	12.1	-	44.01
Oxygen O ₂	-	8.4	-	32
Nitrogen N ₂	-	79.5	-	28.1
Moisture (H ₂ O)	-	-	8.2	18.02
Reference Conditions	Units	Numbers		
Temperature	°C	273.15		
Total Pressure	kPa	101.3		
Moisture	%	-		
Oxygen (Dry)	%	3		

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Stack Gas Composition & Molecular Weights								
Component	Molar Mass M	Density Kg/m ³ p	Conc. Dry % v/v	Dry Volume Fraction r	Dry Conc. kg/m ³ pi	Conc. wet % v/v	Wet Volume Fraction r	Wet Conc. kg/m ³ pi
Carbon Dioxide CO ₂	44.01	1.96	12.1	0.121	0.24	11.11	0.11	0.22
Oxygen O ₂	32	1.43	8.4	0.084	0.12	7.71	0.08	0.11
Nitrogen N ₂	28.1	1.25	79.5	0.795	1	72.98	0.73	0.92
Moisture (H ₂ O)	18.02	0.8	-	-	-	8.2	0.08	0.07
where p=M/22.41								
pi = r x p								

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Calculation of Stack Gas Densities		
Determinant	Units	Result
Dry Density (STP), P STD	kg.m ⁻³	1.354
Wet Density (STP), P STW	kg.m ⁻³	1.313
Dry Density (Actual), P Actual	kg.m ⁻³	0.288
Average wet Density (Actual), P Actual W	kg.m ⁻³	0.279
Where		
P STD = sum of component concentrations, kg/m ³ (excluding water vapour)		
P STW = (P STD + pi of H ₂ O) / (1 + (pi of H ₂ O / 0.8036))		
P actual = P STD x (T STP / (P STP)) x (Pa / Ta)		
P actual W (at each sampling point) = P STW x (Ts / Ps) x (Pa / Ta)		

Sampling Plane Validation Criteria	Value	Units	Requirement	Compliance	Method
Lowest Differential Pressure	-	Pa	>5 Pa	N/A	EN16911:2013
Lowest Gas Velocity	-	m/s	-	N/A	-
Highest Gas Velocity	-	m/s	-	N/A	-
Ratio of Above	-	:1	<3:1	N/A	EN16911:2013
Mean Velocity	-	m/s	-	N/A	-
Angle of flow with regard to duct axis	-	degrees	< 15	N/A	EN16911:2013
No local negative flow	-	-	-	N/A	-
Homogeneous flow stream/gas velocity	-	-	-	N/A	-

Calculation of stack Gas Velocity, V	
Velocity at Traverse Point, V = Kcp * Sqroot ((2 * DP) / Density)	-
Where	
Kpt = Pitot tube calibration coefficient	-
Compressibility correction factor, assumed at a constant 0.998	0.998

Gas Volumetric Flowrate	Units	Result
Gas Volumetric Flow Rate (Actual)	m3.h ⁻¹	-
Gas Volumetric Flow Rate (STP, Wet)	m3.h ⁻¹	-
Gas Volumetric Flowrate (STP, Dry)	m3.h ⁻¹	-
Gas Volumetric Flowrate REF to Oxygen	m3.h ⁻¹	-

Standard uncertainty of velocity (m/s)	-	Expanded uncertainty of velocity (m/s)	-	Volume flow rate expanded uncertainty (m ³ /hr)	-
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IV. Appendix 3 - Individual parameter sampling details and results

Carbon Monoxide Quality Assurance

Sampling Details				
Stack ID	F1			
Parameter	Units	Run 1	Run 2	Run 3
Sampling Times	-	11:45	-	-
Sampling Dates	-	06/10/2021	-	-
Instrument Range	ppm	200	-	-
Span Gas Value	ppm	157.5	-	-
Acceptable Gas Range	-	Y	-	-
Quality Assurance	Units	Run 1	Run 2	Run 3
Conditioning Unit Temperature	°C	2	-	-
Average Temperature	< °C	2	-	-
Allowable Temperature	-	4	-	-
Temperature Acceptable	-	Y	-	-
Pump flow rate	l/min	0.5	-	-
Zero Drift	Units	Run 1	Run 2	Run 3
Zero Down Sampling Line (Pre)	ppm	0.1	-	-
Zero Down Sampling Line (Post)	ppm	0.2	-	-
Zero Drift	ppm	-0.1	-	-
Allowable Zero Drift (5%)	ppm	7.88	-	-
Zero Drift Acceptable	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Zero Drift	%	-0.06	-	-
Span Drift	Units	Run 1	Run 2	Run 3
Span Down Sampling Line (Pre)	ppm	157.5	-	-
Span Down Sampling Line (Post)	ppm	157.8	-	-
Span Drift	ppm	-0.3	-	-
Allowable Span Drift (5%)	ppm	7.88	-	-
Span Drift Acceptable (Y/N)	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Span Drift	%	-0.19	-	-
Leak Check	Units	Run 1	Run 2	Run 3
Span Gas Conc.	ppm	157.5	-	-
Recorded Conc. down Line	ppm	157.8	-	-
Leak check acceptable (< 2%)	(Y/N)	Y <2%	-	-
Test Conditions	Units	Run 1	Run 2	Run 3
Run Ambient Temperature Range	°C	12	-	-

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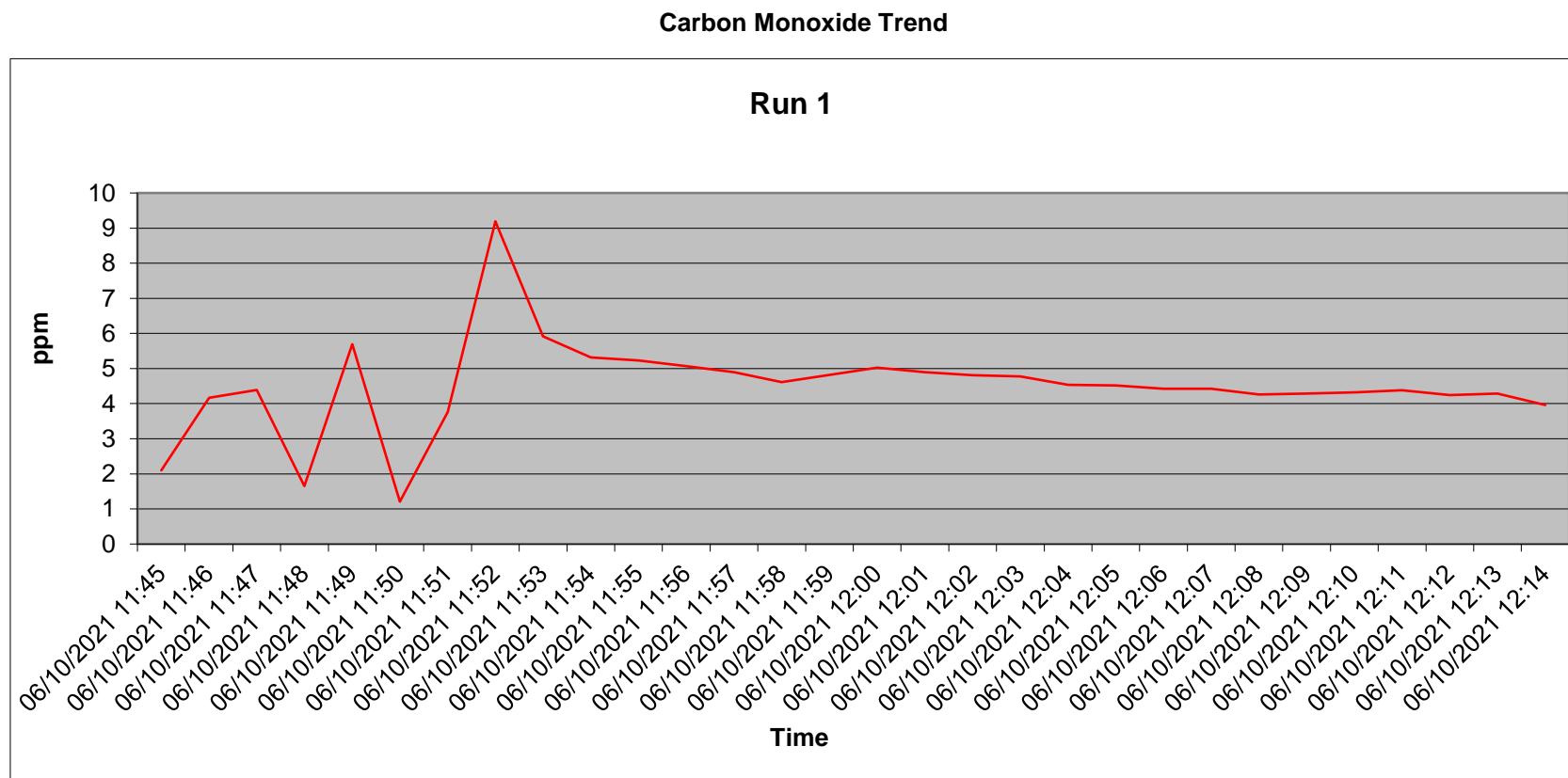
Carbon Monoxide Results & Sampling Details

Parameter	Units	Run 1	Run 2	Run 3	Mean
Concentration	mg.m ⁻³	5.54	-	-	-
Uncertainty	mg.m ⁻³	2.79	-	-	-
Mass Emission	kg.h ⁻¹	-	-	-	-

General Sampling Information	
Parameter	Value
Standard	EN15058
Technical Procedure	SOP2004
Probe material	SS
Filtration Type/Size	PTFE
Heated Head Filter Used	Yes
Heated Line Temperature	180
Span Gas Reference Number	ASLTM18ING514
Span Gas Expiry Date	22-Dec
Span Gas Start Pressure (bar)	50
Gas Cylinder Concentration (ppm)	157.5
Span Gas Uncertainty (%)	<2
Zero Gas Type	N
Number of Sampling Lines Used	1
Number of Sampling Points Used	1
Sample Point I.D's	F1
Reference Conditions	
Temperature (K)	273.15
Pressure (kPa)	101.3
Gas (Wet or Dry)	Dry
Oxygen	3

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Carbon Monoxide Measurement Uncertainty

Measured Quantities	Units	Run 1	Run 2	Run 3
Certified Range of Analyser	ppm	0.36-1000	-	-
Operational Range of Analyser	ppm	200	-	-
Measured Reading	ppm	4.43	-	-
Measured Quantities	Units	Run 1	Run 2	Run 3
Nonlinearity	%	0.9	-	-
Temperature Dependent Zero drift	%	0.14	-	-
Temperature Dependent Span drift	%	-0.12	-	-
Cross-sensitivity	%	0.08	-	-
Leak	%	0	-	-
Calibration Gas Uncertainty	%	<2	-	-
Parameter	Units	Run 1	Run 2	Run 3
Combined uncertainty	mg.m ⁻³	0.95	-	-
Expanded uncertainty	mg.m ⁻³	1.9	-	-
Uncertainty corrected to std condns.	mg.m ⁻³	2.79	-	-
Expanded uncertainty expressed with a level of confidence of 95%	% of ELV	5.58	-	-
Expanded uncertainty expressed with a level of confidence of 95%	mg.m ⁻³	2.79	-	-
Expanded uncertainty expressed with a level of confidence of 95%	% of value	50.35	-	-
Requirement in standard is for uncertainty to be < 10% at ELV at standard conditions				

Oxides of Nitrogen Quality Assurance

Sampling Details				
Parameter	Units	Run 1	Run 2	Run 3
Sampling Times	-	11:45	-	-
Sampling Dates	-	06/10/2021	-	-
Instrument Range	ppm	250	-	-
Span Gas Value	ppm	159	-	-
Acceptable Gas Range	-	Yes	-	-
Quality Assurance				
Conditioning Unit Temperature	°C	2	-	-
Average Temperature	< °C	2	-	-
Allowable Temperature	-	4	-	-
Temperature Acceptable	-	Y	-	-
Pump flow rate	l/min	0.5	-	-
Zero Drift				
Zero Down Sampling Line (Pre)	ppm	0.2	-	-
Zero Down Sampling Line (Post)	ppm	0.3	-	-
Zero Drift	ppm	-0.1	-	-
Allowable Zero Drift (5%)	ppm	7.95	-	-
Zero Drift Acceptable	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Zero Drift	%	-0.06	-	-
Span Drift				
Span Down Sampling Line (Pre)	ppm	159	-	-
Span Down Sampling Line (Post)	ppm	159.3	-	-
Span Drift	ppm	-0.3	-	-
Allowable Span Drift (5%)	ppm	7.95	-	-
Span Drift Acceptable (Y/N)	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Span Drift	%	-0.19	-	-
Leak Check				
Span Gas Conc.	ppm	159	-	-
Recorded Conc. down Line	ppm	159.3	-	-
Leak check acceptable (< 2%)	(Y/N)	Y <2%	-	-
Test Conditions				
Run Ambient Temperature Range	°C	12	-	-

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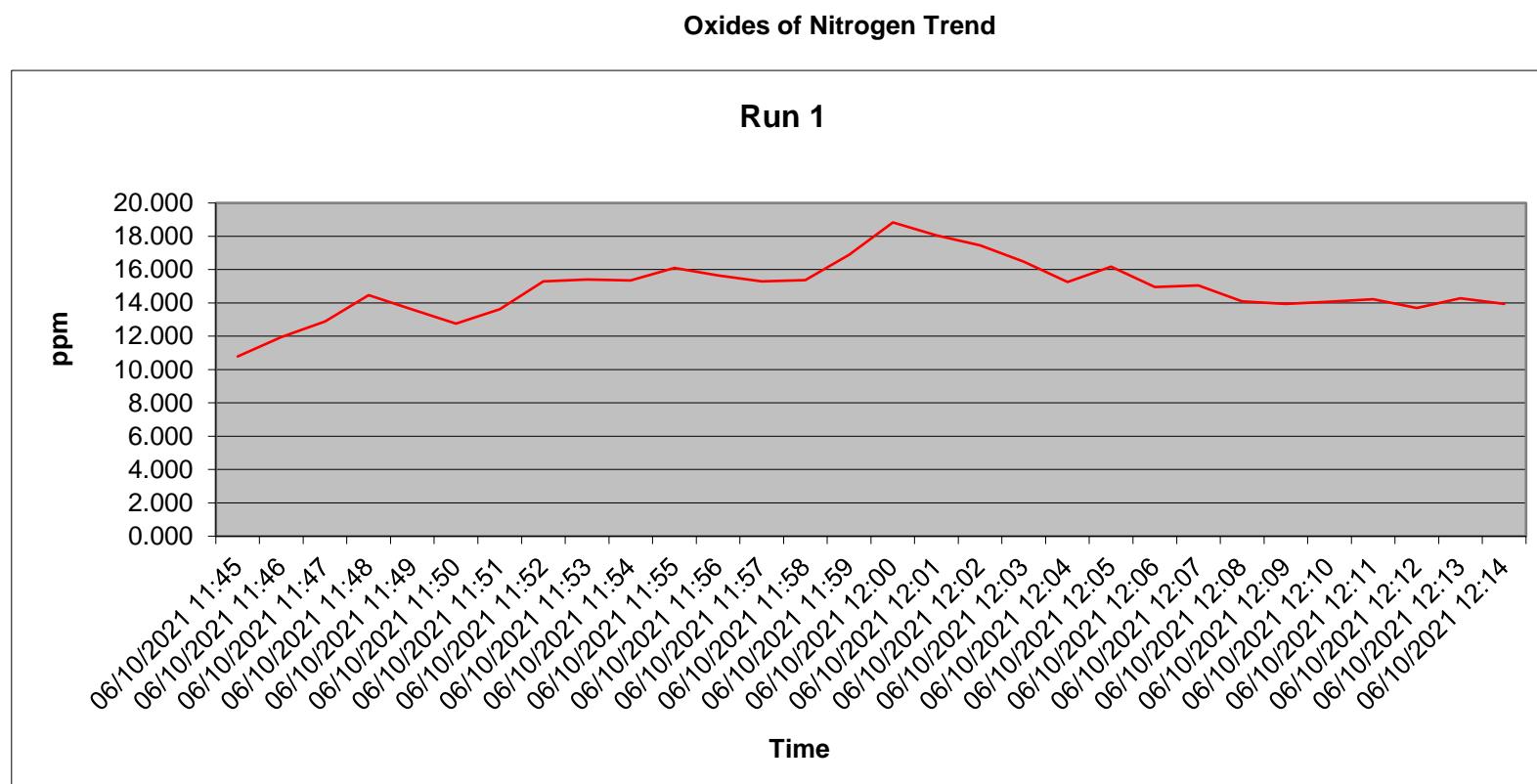
Oxides of Nitrogen Results & Sampling Details

Parameter	Units	Run 1	Run 2	Run 3	Mean
Concentration	mg.m ⁻³	30.19	-	-	-
Uncertainty	mg.m ⁻³	3.73	-	-	-
Mass Emission	kg.h ⁻¹	-	-	-	-

General Sampling Information	
Parameter	Value
Standard	EN14792
Technical Procedure	SOP2002
Probe material	SS
Filtration Type/Size	PTFE
Heated Head Filter Used	Yes
Heated Line Temperature	180
Date & Result of last converter check	95.5 08/01/2021
Span Gas Reference Number	ASLTM20ING512
Span Gas Expiry Date	21-Nov
Span Gas Start Pressure (bar)	50
Gas Cylinder Concentration (ppm)	159
Span Gas Uncertainty (%)	<2
Zero Gas Type	N
Number of Sampling Lines Used	1
Number of Sampling Points Used	1
Sample Point I.D's	F1
Reference Conditions	
Temperature (K)	273.15
Pressure (kPa)	101.3
Gas (Wet or Dry)	Dry
Oxygen	3

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Oxides of Nitrogen Measurement Uncertainty

Measured Quantities	Units	Run 1	Run 2	Run 3
Certified Range of Analyser	ppm	0.87-1000	-	-
Operational Range of Analyser	ppm	250	-	-
Measured Reading	ppm	14.71	-	-
Measured Quantities	Units	Run 1	Run 2	Run 3
Nonlinearity	%	1.4	-	-
Temperature Dependent Zero drift	%	-0.04	-	-
Temperature Dependent Span drift	%	-0.25	-	-
Cross-sensitivity	%	0.5	-	-
Leak	%	0	-	-
Calibration Gas Uncertainty	%	<2	-	-
Mass Flow Controllers (Dilution) Uncertainty	%	<1	-	-
NOx Converter Efficiency	%	95.5	-	-
Parameter	Units	Run 1	Run 2	Run 3
Combined uncertainty	mg.m ⁻³	0.98	-	-
Expanded uncertainty	mg.m ⁻³	1.95	-	-
Uncertainty corrected to std condns.	mg.m ⁻³	3.73	-	-
Expanded uncertainty expressed with a level of confidence of 95%	% of ELV	2.49	-	-
Expanded uncertainty expressed with a level of confidence of 95%	mg.m ⁻³	3.73	-	-
Expanded uncertainty expressed with a level of confidence of 95%	% of value	12.36	-	-
Requirement in standard is for uncertainty to be < 10% at ELV at standard conditions				

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Total Volatile Organic Carbon Quality Assurance

Sampling Details				
Parameter	Units	Run 1	Run 2	Run 3
Sampling Times	-	11:45	-	-
Sampling Dates	-	06/10/2021	-	-
Instrument Range	ppm	100	-	-
Span Gas Value	ppm	80.2	-	-
Acceptable Gas Range	-	Yes	-	-
Quality Assurance				
Conditioning Unit Temperature	°C	194	-	-
Average Temperature	< °C	194	-	-
Allowable Temperature	-	Yes	-	-
Temperature Acceptable	-	180	-	-
Zero Drift				
Zero Down Sampling Line (Pre)	ppm	0	-	-
Zero Down Sampling Line (Post)	ppm	0.1	-	-
Zero Drift	ppm	-0.1	-	-
Allowable Zero Drift (5%)	ppm	4.01	-	-
Zero Drift Acceptable (Y/N)	Y <2%/Y 2-5%/N>5%	Y (<2%)	-	-
Zero Drift	%	-0.12	-	-
Span Drift				
Span Down Sampling Line (Pre)	ppm	80.2	-	-
Span Down Sampling Line (Post)	ppm	80.4	-	-
Span Drift	ppm	-0.2	-	-
Allowable Span Drift (5%)	ppm	4.01	-	-
Span Drift Acceptable (Y/N)	Y <2%/Y 2-5%/N>5%	Y (<2%)	-	-
Span Drift (%)	%	-0.25	-	-
Leak Check				
Span Gas Conc.	ppm	80.2	-	-
Recorded Conc. down Line	ppm	80.4	-	-
Leak check acceptable (< 2%)	(Y/N)	Y (<2%)	-	-

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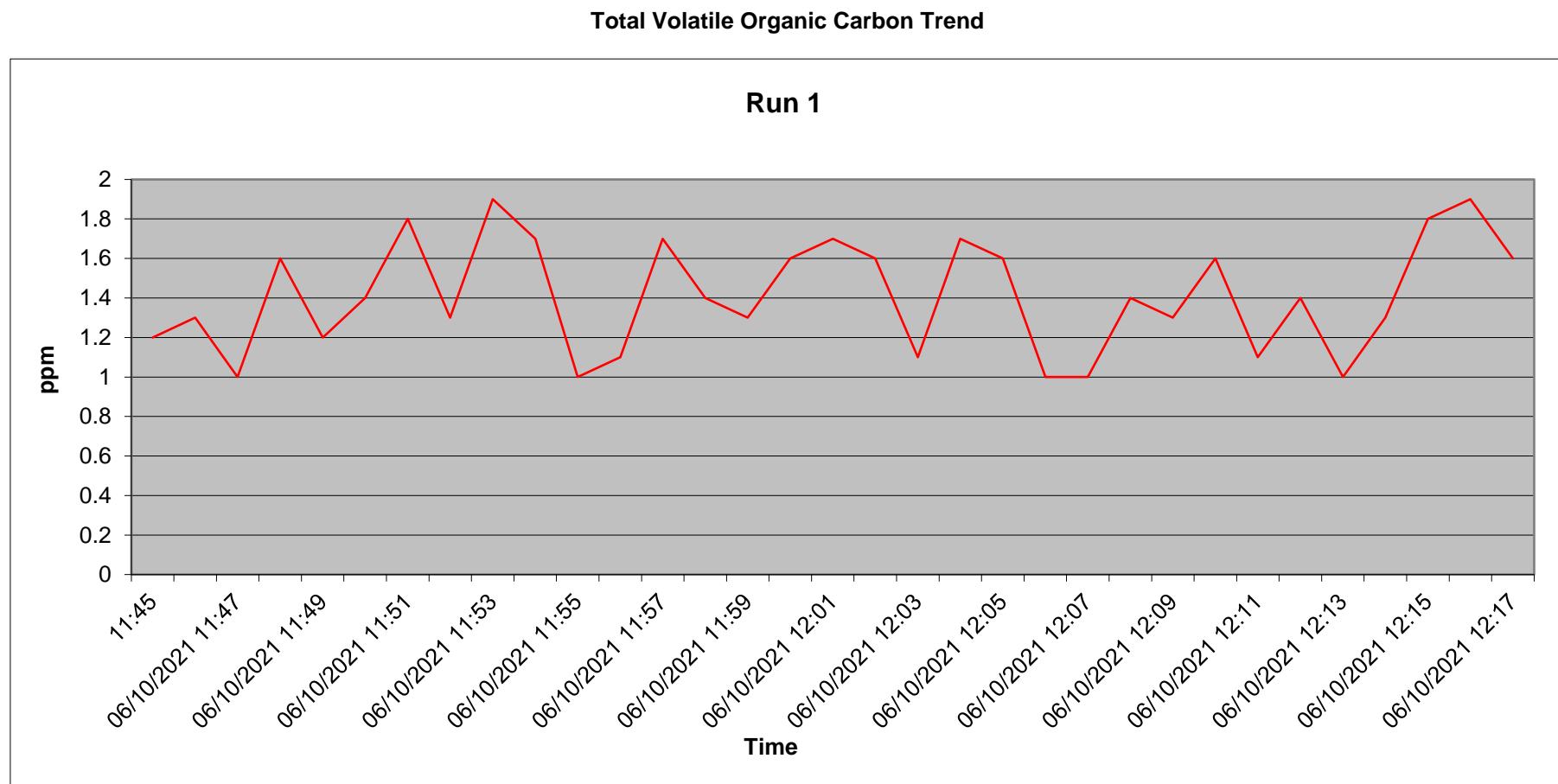
Total Volatile Organic Carbon Results and Sampling Details

Parameter	Units	Run 1	Run 2	Run 3	Mean
Concentration	mg.m ⁻³	2.47	-	-	-
Uncertainty	mg.m ⁻³	0.59	-	-	-
Mass Emission	kg.h ⁻¹	-	-	-	-

General Sampling Information	
Parameter	Value
Standard	EN12619
Technical Procedure	SOP2009
Probe material	SS
Filtration Type/Size	PTFE
Heated Head Filter Used	Yes
Heated Line Temperature	180
Span Gas Reference Number	ASLTM20ING516
Span Gas Expiry Date	01/06/2025
Span Gas Start Pressure (bar)	60
Gas Cylinder Concentration (ppm)	80.2
Span Gas Uncertainty (%)	<2
Zero Gas Type	ZA
Number of Sampling Lines Used	1
Number of Sampling Points Used	1
Sample Point I.D's	F1
Reference Conditions	-
Temperature (K)	273.15
Pressure (kPa)	101.3
Gas (Wet or Dry)	Dry
Oxygen	3

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Total Volatile Organic Carbon Measurement Uncertainty

Measured Quantities	Units	Run 1	Run 2	Run 3
Certified Range of Analyser	ppm	0.6-1680	-	-
Operational Range of Analyser	ppm	100	-	-
Measured Reading	ppm	1.41	-	-
Measured Quantities	Units	Run 1	Run 2	Run 3
Nonlinearity	%	0.068	-	-
Temperature Dependent Zero drift	%	0.3	-	-
Temperature Dependent Span drift	%	0.3	-	-
Cross-sensitivity	%	-	-	-
Leak	%	<2	-	-
Calibration Gas Uncertainty	%	<2	-	-
Parameter	Units	Run 1	Run 2	Run 3
Measurement uncertainty	mg.m ⁻³	0.3	-	-
Combined uncertainty	mg.m ⁻³	0.59	-	-
Expanded Uncertainty as % of Limit Value	%	5.95	-	-
Expanded uncertainty expressed with a level of confidence of 95%	% of value	24.07	-	-
Expanded uncertainty expressed with a level of confidence of 95%	mg.m ⁻³	0.59	-	-
Requirement in standard is for uncertainty to be < 10% at ELV at standard conditions				

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Hydrogen Chloride Sampling Details & Results

Stack ID	F1	Run 1
Sample ID	F1 HCL 1+2	mls
Impinger 1 ID	F1 HCL 1+2	220
Impinger 2 ID	-	0
Impinger 3 ID	F1 HCL 3	130
Time on	-	
Time off	-	
Leak Check Results		
Prior to test:	0.01	l/min
Post Test:	0.01	l/min
Sample Volume Flow Rate:	2.14	l/min
Standard Requirement:	<2	%
Test Result:	0	%
Test Status	Pass	
Calibration Details		
Pump Number:	-	
Calibration Unit:	ASLTM15EQ505	
Calibration Rate Before Test:	2.14	l/min
Calibration Rate After Test:	2.14	l/min
Average sample Volume:	2.14	l/min
Sample Test Time:	30	min
Pump Gas Temperature:	0	°C
Pump Sample Pressure:	101.3	kPa
Actual Sample Volume:	0.0642	m ³
Normalised Gas Volume:	0.0642	Nm ³

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Hydrogen Chloride Quality Assurance

Stack ID	F1	Run 1	Run 2	Run 3
Date	06/10/2021	-	-	-
Start time		00:00:00	-	-
Finish Time		00:00:00	-	-
Leak test results	Units	Run 1	Run 2	Run 3
Mean Sampling Rate	l/min	2.14	-	-
Pre-sampling leak rate	l/min	0.01	-	-
Post-sampling leak rate	l/min	0.01	-	-
Leak rate	l/min	0	-	-
Acceptable leak rate (<2%)	Y/N	Yes	-	-
Filtration				
Filter Material		N/A	-	-
Filter Size	mm	N/A	-	-
Max. Filter Temp	degrees	N/A	-	-
Absorbers Type	Glass/PTFE/ Other	PTFE	-	-
Absorption Solution		Di H2O	-	-
Absorption Efficiency				
Total Imp1 + Imp 2 + Imp 3	µg	17.5	-	-
Impinger 3	µg	6.5	-	-
Absorption efficiency	%	63	-	-
Acceptable Absorption Eff.	>95% (Y/N)	N	-	-
Blank sample				
Blank sample ID		HCL B	-	-
Blank result	mg.m ⁻³	<0.09	-	-
Acceptable Blank	<10% ELV (Y/N)	Y	-	-
Testing laboratory				
Laboratory Name		UKAS0605	-	-
Test certificate Number		21-12428	-	-

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Hydrogen Chloride Results & Measurement Uncertainty

Stack ID	F1	Run 1
Date	-	
Start time	00:00	
Finish Time	00:00	
<hr/>		
Results		
Laboratory Result	17.5	µg
Impinger final Volume	350	ml
Factor	-	
Concentration	0.02	mg
Sample Volume	0.064	Nm ³
Emissions Concentration	0.27	mg.m ⁻³
Mass Emissions	-	kg.h ⁻¹

Parameter	Units	Run 1	Run 2	Run 3	Mean
Combined Uncertainty	mg.m ⁻³	0.01	-	-	-
Expanded uncertainty as percentage of measured value	% of measured value	7.98	-	-	-
Expanded uncertainty in units of measurement	mg.m ⁻³	0.02	-	-	-
Expanded uncertainty as percentage of limit value	% Of ELV	0.04	-	-	-

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Hydrogen Fluoride Sampling Details & Results

Sampling Details		Run 1
Stack ID	F1	
Time on	-	
Time off	-	
<i>Leak Check Results</i>		
Prior to test:	0.01	l/min
Post Test:	0.01	l/min
Sample Volume Flow Rate:	2.12	l/min
Standard Requirement:	<2	%
Test Result:	0	%
Test Status	Pass	
<i>Calibration Details</i>		
Pump Number:	-	
Calibration Unit:	ASLTM15EQ505	
Calibration Rate Before Test:	2.12	l/min
Calibration Rate After Test:	2.12	l/min
Average sample Volume:	2.12	l/min
Sample Test Time:	30	min
Pump Gas Temperature:	0	°C
Pump Sample Pressure:	101.3	kPa
Actual Sample Volume:	0.0636	m ³
Normalised Gas Volume:	0.0636	Nm ³

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Hydrogen Fluoride Quality Assurance

Stack ID	F1	Run 1	Run 2	Run 3
Date	06/10/2021	-	-	-
Start time		00:00:00	-	-
Finish Time		00:00:00	-	-
Leak test results	Units	Run 1	Run 2	Run 3
Mean Sampling Rate	l/min	2.12	-	-
Pre-sampling leak rate	l/min	0.01	-	-
Post-sampling leak rate	l/min	0.01	-	-
Leak rate	l/min	0	-	-
Acceptable leak rate (<2%)	Y/N	Yes	-	-
Filtration				
Filter Material		N/A	-	-
Filter Size	mm	N/A	-	-
Max. Filter Temp	degrees	N/A	-	-
Absorbers Type	Glass/PTFE/ Other	Glass	-	-
Absorption Solution		0.1m NaOH	-	-
Absorption Efficiency				
Total Imp1 + Imp 2 + Imp 3	µg	7	-	-
Impinger 3	µg	2.4	-	-
Absorption efficiency	%	66	-	-
Acceptable Absorption Eff.	>95% (Y/N)	N	-	-
Blank sample				
Blank sample ID		HF B	-	-
Blank result	mg.m ⁻³	<0.03	-	-
Acceptable Blank	<10% ELV (Y/N)	Y	-	-
Testing laboratory				
Laboratory Name		UKAS0605	-	-
Test certificate Number		WK21-00753	-	-

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Hydrogen Fluoride Results & Measurement Uncertainty

Stack ID	F1	Run 1
Date	-	
Start time	00:00:00	
Finish Time	00:00:00	
Results		
Laboratory Result	7	µg
Impinger final Volume	350	ml
Factor	-	
Concentration	0.01	mg
Sample Volume	0.06	Nm ³
Emissions Concentration	0.11	mg.m ⁻³
Mass Emissions	-	kg.h ⁻¹

Parameter	Units	Run 1	Run 2	Run 3	Mean
Combined Uncertainty	mg.m ⁻³	0	-	-	-
Expanded uncertainty as percentage of measured value	% of measured value	7.99	-	-	-
Expanded uncertainty in units of measurement	mg.m ⁻³	0.01	-	-	-
Expanded uncertainty as percentage of limit value	% Of ELV	0.18	-	-	-

Sulphur Dioxide Quality Assurance

Sampling Details				
Parameter	Units	Run 1	Run 2	Run 3
Sampling Times	-	11:45	-	-
Sampling Dates	-	06/10/2021	-	-
Instrument Range	ppm	1000	-	-
Span Gas Value	ppm	715	-	-
Acceptable Gas Range	-	-	-	-
Quality Assurance				
Conditioning Unit Temperature	°C	2	-	-
Average Temperature	< °C	2	-	-
Allowable Temperature	-	4	-	-
Temperature Acceptable	-	Y	-	-
Pump flow rate	l/min	0.5	-	-
Zero Drift				
Zero Down Sampling Line (Pre)	ppm	2	-	-
Zero Down Sampling Line (Post)	ppm	5	-	-
Zero Drift	ppm	-3	-	-
Allowable Zero Drift (5%)	ppm	35.75	-	-
Zero Drift Acceptable	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Zero Drift	%	-0.42	-	-
Span Drift				
Span Down Sampling Line (Pre)	ppm	715	-	-
Span Down Sampling Line (Post)	ppm	713	-	-
Span Drift	ppm	2	-	-
Allowable Span Drift (5%)	ppm	35.75	-	-
Span Drift Acceptable (Y/N)	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Span Drift	%	0.28	-	-
Leak Check				
Span Gas Conc.	ppm	715	-	-
Recorded Conc. down Line	ppm	713	-	-
Leak check acceptable (< 2%)	(Y/N)	Y <2%	-	-
Test Conditions				
Run Ambient Temperature Range	°C	12	-	-

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Sulphur Dioxide Results & Sampling Details

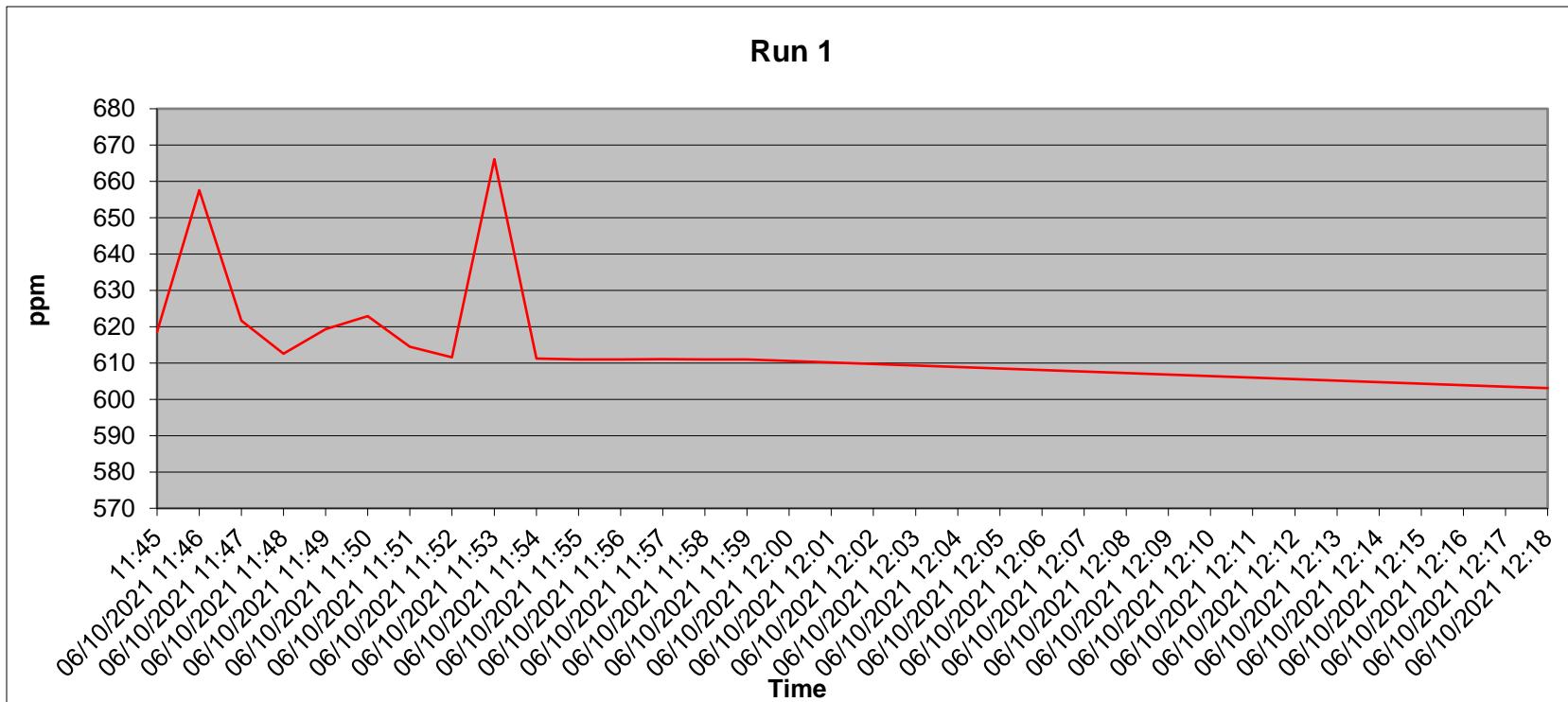
Parameter	Units	Run 1	Run 2	Run 3	Mean
Concentration	mg.m ⁻³	1753.1	-	-	-
Uncertainty	mg.m ⁻³	169.22	-	-	-
Mass Emission	kg.h ⁻¹	-	-	-	-

General Sampling Information	
Parameter	Value
Standard	CEN/TS 17021
Technical Procedure	SOP 2046
Probe material	SS
Filtration Type/Size	PTFE
Heated Head Filter Used	Yes
Heated Line Temperature	180
Date & Result of last converter check	-
Span Gas Reference Number	ASLTM19ING507
Span Gas Expiry Date	Nov-21
Span Gas Start Pressure (bar)	40
Gas Cylinder Concentration (ppm)	715
Span Gas Uncertainty (%)	<2
Zero Gas Type	N
Number of Sampling Lines Used	1
Number of Sampling Points Used	1
Sample Point I.D's	F1
Reference Conditions	
Temperature (K)	273.15
Pressure (kPa)	101.3
Gas (Wet or Dry)	Dry
Oxygen	3

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Sulphur Dioxide Trend



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Sulphur Dioxide Measurement Uncertainty

Measured Quantities	Units	Run 1	Run 2	Run 3
Certified Range of Analyser	ppm	2.14 to 1000	-	-
Operational Range of Analyser	ppm	1000	-	-
Measured Reading	ppm	612.97	-	-
Measured Quantities	Units	Run 1	Run 2	Run 3
Nonlinearity	%	0.8	-	-
Temperature Dependent Zero drift	%	0.8	-	-
Temperature Dependent Span drift	%	2	-	-
Cross-sensitivity	%	1.5	-	-
Leak	%	0	-	-
Calibration Gas Uncertainty	%	<2 %	-	-
Parameter	Units	Run 1	Run 2	Run 3
Combined uncertainty	mg.m ⁻³	29.63	-	-
Expanded uncertainty	mg.m ⁻³	59.27	-	-
Uncertainty corrected to std condns.	mg.m ⁻³	169.22	-	-
Expanded uncertainty expressed with a level of confidence of 95%	% of ELV	-	-	-
Expanded uncertainty expressed with a level of confidence of 95%	mg.m ⁻³	169.22	-	-
Expanded uncertainty expressed with a level of confidence of 95%	% of value	9.65	-	-
Requirement in standard is for uncertainty to be < 10% at ELV at standard conditions				

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Oxygen Quality Assurance

Sampling Details				
Stack ID	Units	Run 1	Run 2	Run 3
Parameter				
Sampling Times	-	11:45	-	-
Sampling Dates	-	06/10/2021	-	-
Instrument Range	ppm	25	-	-
Span Gas Value	ppm	20.9	-	-
Acceptable Gas Range	-	Y	-	-
Quality Assurance				
Conditioning Unit Temperature	°C	2	-	-
Average Temperature	< °C	2	-	-
Allowable Temperature	-	4	-	-
Temperature Acceptable	-	Y	-	-
Pump flow rate	l/min	0.5	-	-
Zero Drift				
Zero Down Sampling Line (Pre)	%	0.1	-	-
Zero Down Sampling Line (Post)	%	0.1	-	-
Zero Drift	%	0	-	-
Allowable Zero Drift (5%)	%	1.05	-	-
Zero Drift Acceptable (Y/N)	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Span Drift				
Span Down Sampling Line (Pre)	%	20.9	-	-
Span Down Sampling Line (Post)	%	20.8	-	-
Span Drift	%	0.1	-	-
Allowable Span Drift (5%)	%	1.05	-	-
Span Drift Acceptable (Y/N)	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Leak Check				
Span Gas Conc.	%	20.9	-	-
Recorded Conc. down Line	%	20.8	-	-
Leak check acceptable (< 2%)	(Y/N)	Y <2%	-	-
Test Conditions				
Run Ambient Temperature Range	°C	12	-	-
Uncertainty				
Combined uncertainty	% vol	0.15	-	-
% of value	%	1.78	-	-
Expanded uncertainty	% of value	3.57	-	-
Expanded uncertainty	% vol	0.3	-	-

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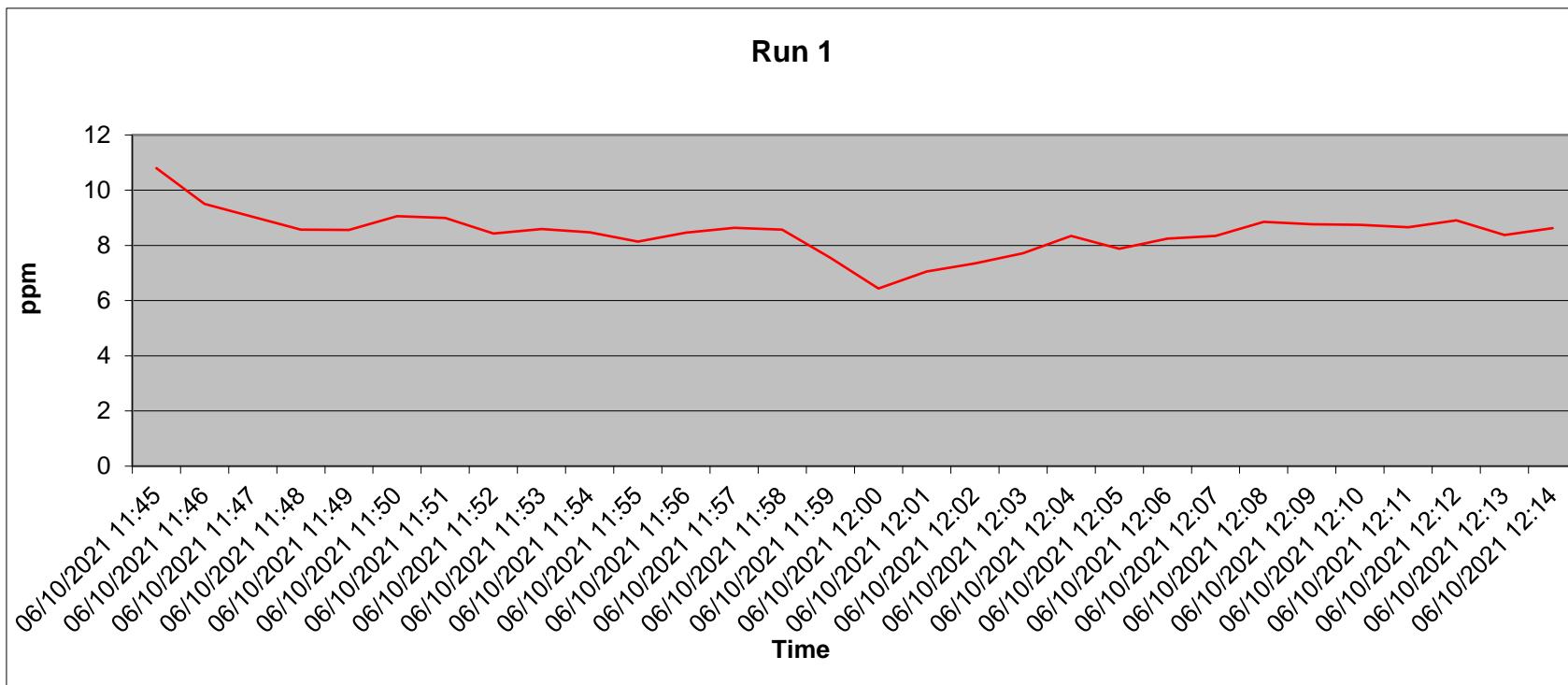
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Oxygen trend

Run 1



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Carbon Dioxide Quality Assurance

Sampling Details				
Stack ID	F1			
Parameter	Units	Run 1	Run 2	Run 3
Sampling Times	-	11:45	-	-
Sampling Dates	-	06/10/2021	-	-
Instrument Range	ppm	20	-	-
Span Gas Value	ppm	15.5	-	-
Acceptable Gas Range	-	Y	-	-
Quality Assurance	Units	Run 1	Run 2	Run 3
Conditioning Unit Temperature	°C	2	-	-
Average Temperature	< °C	2	-	-
Allowable Temperature	-	4	-	-
Temperature Acceptable	-	Y	-	-
Pump flow rate	l/min	0.5	-	-
Zero Drift	Units	Run 1	Run 2	Run 3
Zero Down Sampling Line (Pre)	%	0	-	-
Zero Down Sampling Line (Post)	%	0	-	-
Zero Drift	%	0	-	-
Allowable Zero Drift (4%)	%	0.62	-	-
Zero Drift Acceptable	Y <2%/Y 2-4% /N>4%	Y <2%	-	-
Span Drift	Units	Run 1	Run 2	Run 3
Span Down Sampling Line (Pre)	%	15.5	-	-
Span Down Sampling Line (Post)	%	15.3	-	-
Span Drift	%	0.2	-	-
Allowable Span Drift (4%)	%	0.62	-	-
Span Drift Acceptable	Y <2%/Y 2-4% /N>4%	Y <2%	-	-
Leak Check	Units	Run 1	Run 2	Run 3
Span Gas Conc.	ppm	15.5	-	-
Recorded Conc. down Line	ppm	15.3	-	-
Leak check acceptable (< 2%)	(Y/N)	Y <2%	-	-
Test Conditions	Units	Run 1	Run 2	Run 3
Run Ambient Temperature Range	°C	12	-	-
Combined uncertainty	% vol	0.18	-	-
% of value	%	1.51	-	-
Expanded uncertainty	% of value	3.02	-	-
Expanded uncertainty	% vol	0.37	-	-

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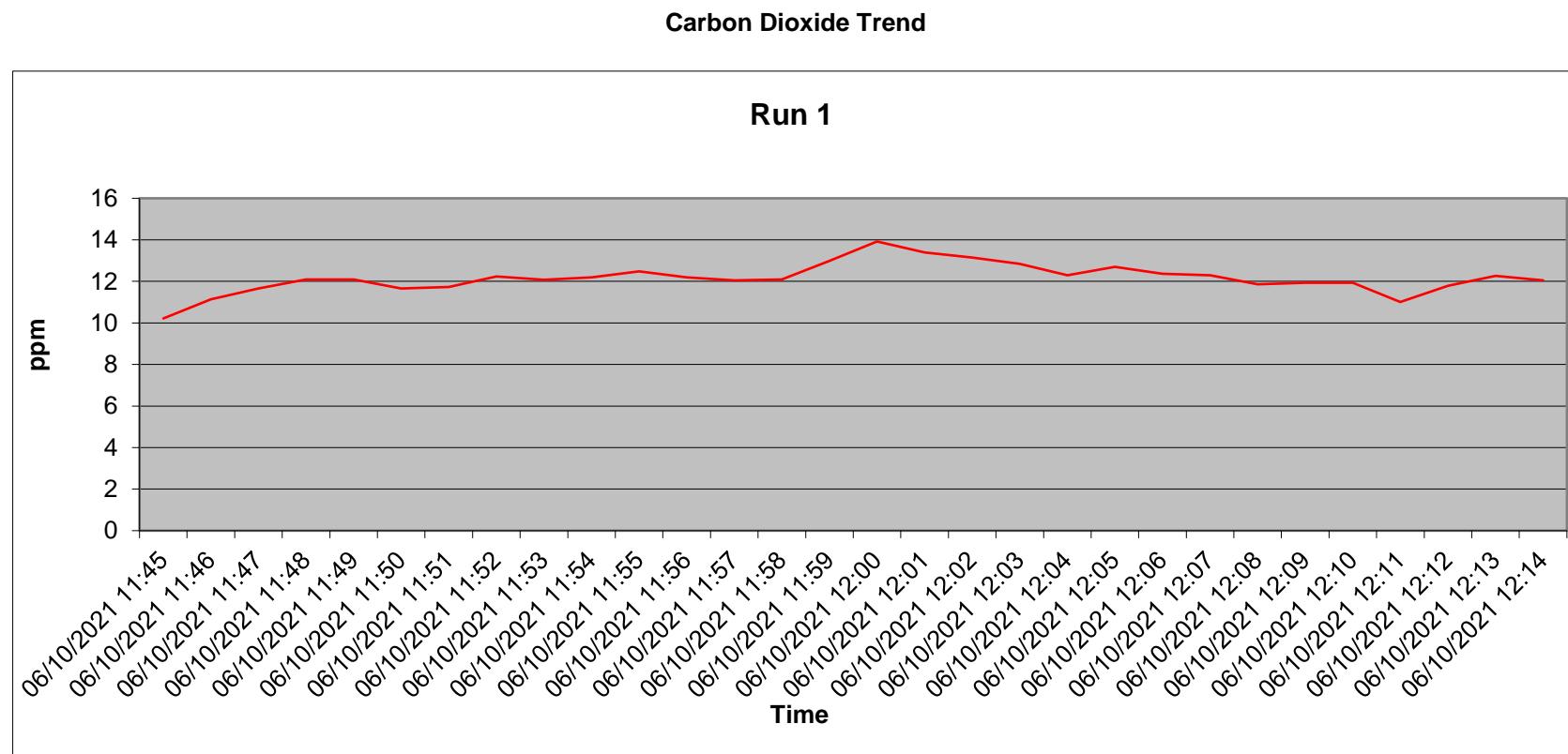
Carbon Dioxide Results & Sampling Details

Parameter	Units	Run 1	Run 2	Run 3	Mean
Concentration	%	12.14	-	-	-
Uncertainty	%	0.37	-	-	-

General Sampling Information	
Parameter	Value
Standard	ISO12039
Technical Procedure	SOP 2045
Probe material	SS
Filtration Type/Size	Ceramic
Heated Head Filter Used	Yes
Heated Line Temperature	180
Span Gas Reference Number	ASLTM19ING535
Span Gas Expiry Date	24-Jun
Span Gas Start Pressure (bar)	40
Gas Cylinder Concentration (ppm)	15.5
Span Gas Uncertainty (%)	<2
Zero Gas Type	N
Number of Sampling Lines Used	1
Number of Sampling Points Used	1
Sample Point I.D's	F1
Reference Conditions	
Temperature (K)	273.15
Pressure (kPa)	101.3
Gas (Wet or Dry)	Dry
Oxygen	3

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Moisture Results & Sampling Details

Title:		Determination of Moisture			
Method:	EN 14790				
Stack Name	F1	Time off	Temperature at Pump	0	Deg C
Test Time	-		Pressure at Pump	101.3	kPa
Dry Gas Meter Reading Before	-	m ³	Humidity at Pumps	0.1	%
Dry Gas Meter Reading After	-	m ³			
Volume of Air Sampled	-	m ³			
Normalised Air Volume Sampled	0.06	Nm ³			
Leak Rate	0.001				
<hr/>					
Balance Calibration	Weight				
200.0	200	g			
1000.0	1000	g			
<hr/>					
Inpinger Weights	Initial	Final	Difference		
1	489	491.5	2.5		
2	439.5	440.7	1.2		
3	454.2	454.7	0.5		
4	644.6	644.7	0.1		
Volume of Air Sampled	0.06	Nm ³	4.3		
Moisture Content (EN 14790)	8.2	%			
<hr/>					
Combined uncertainty	0.2	%			
Expanded uncertainty as percentage of measured value	4.87	% measured value			
Expanded uncertainty in units of measurement	0.4	%			
Expanded uncertainty as percentage of limit value	-	% ELV			

Uncert Sheets

CO Uncert

Uncertainty calculation for Gaseous Measurement CO

Limit value	50	mg/m3 (corre Cal gas conc	196.875	mg.m-3
Measured concentration	5.54	mg/m3 Full Scale	200	mg/m3
Measured concentration	5.54	mg/m3 (Corrected)		

Correction for reference conditions					
		O2, %	Moisture,	Pressure, KPa	Temperature, K
	ref	3.00	0.00	101.30	273.00
	measured	8.48	0.00	101.30	275.15
	Uncert	0.35	1.00	0.00	1.00
Factors		1.44	1.00	1.00	1.01
Uncertainty in factor		0.04	0.01	0.00	0.00
Correction Factor		1.45	uf	0.04	

Performance characteristics	Value			specification
Response time	180	seconds		180.000
Logger sampling interval	60	seconds		
Measurement period	34	minutes		
Number of readings in measurement	34			
Repeatability at zero	0.25	% full scale		<1 % range
Repeatability at span level	0.15	% full scale		<2 % range
Deviation from linearity(lack of fit)	0.7	% of value		<2 % range
Zero drift	-0.125	mg/m3		<2% range / 24hr
Span drift	-0.375	mg/m3		<2% range/24hr
volume or pressure flow dependence	0.02	% of full scale/3 kPa		<2 % / 3 kPa
atmospheric pressure dependence	0.8	% of full scale/2 kPa		<3% / 2 kPa
ambient temperature dependence	0.01	% full scale/10K		<3% range / 10 K
N2O (mg/m3)	20	0.2	mg/m3	
CO2 (% vol)	15	0.2	mg/m3	
CH4 (mg/m3)	40	0.7	mg/m3	
H2O (% vol)	20	0.2	mg/m3	
dependence on voltage	0.1	% full scale/10V		<2% range
losses in the line (leak)	0.00	% of value		< 0.1%vol /10 volt
Uncertainty of calibration gas	2	% of value		< 2% of value

Effect of drift		
	0.00 mg/m3	
	0.00 % full scale	

Performance characteristic		Uncertainty	Value of uncertainty quantity mg/m3		
Standard deviation of repeatability at zero		ur0	for mean		use rep at span
Standard deviation of repeatability at span level		urs	for mean		0.05
Lack of fit		ufit			0.02
Drift		u0dr			0.00
volume or pressure flow dependence		uspres			0.04

Uncert Sheets

atmopsheric pressure dependence		uapres			0.05		
ambient temperature dependence		utemp			0.00		
N2O (mg/m3)		uinterf			0.23	Use largest of sum of all positive or all negative influences	
CO2 (% vol)		uinterf			0.12	0.93 all +ves	Criteria
CH4 (mg/m3)		uinterf			0.58	0 all -ves	sum <4% range
H2O (% vol)		uinterf			0.01	0.93 largest	0.110870099
Dependence on voltage		uvolt			0.17	Value to use for interefrence uncertainty	
losses in the line (leak)		uleak			0.00	uint	0.93
Uncertainty of calibration gas		ucalib			0.06		
Uncertiancy in factor		uf			0.23		

Measurement uncertainty				
Combined uncertainty		0.95	mg/m3	
Expanded uncertainty	k = 2	1.90	mg/m3	
Uncertainty corrected to std condns		2.79	mg/m3	
Expanded uncertainty	expressed with a level of confidence	5.58 % ELV		
Expanded uncertainty	expressed with a level of confidence	2.79 mg.m-3		
Expanded uncertainty	expressed with a level of confidence	50.35 % value		

Requirement in standard is for uncertainty to be < 10% at ELV at standard conditions

Note: Enter values into green boxes
 Dark blue boxes indicate information that can be obtained from MCERTS tests

Developed for the STA by R Robinson, NPL

NOx Uncert

Uncertainty calculation for Gaseous Measurement NOx EN14792

RUN 1			
Limit value	150 mg/m3 (corre Cal gas conc	326.427 mg.m-3 (NO2)	
Measured concentration	15 ppm		
Measured concentration	30.19 mg/m3 (101.3 Full Scale	513.25 mg/m3 (NO2)	
Measured concentration	30.19 mg/m3 (Corrected)		
NO/NO2 ratio	100.00	Gas	NO
		Full Scale	250 ppm
		Cal gas conc	159 ppm
		Conversion	2.053

Correction for reference conditions					
	ref	O2, %	Moisture,	Pressure, KPa	Temperature, K
	measured	8.48	0.00	101.30	273.00
	Uncert	0.35	0.00	0.00	1.00
Factors		1.44	1.00	1.00	1.01
Uncertainty in factor		0.04	0.00	0.00	0.00
Correction Factor		1.45	uf	0.04	

Uncert Sheets

Performance characteristics	Value			specification
Response time	180	seconds		180.000
Logger sampling interval	60	seconds		
Measurement period	34	minutes		
Number of readings in measurement	34			
Repeatability at zero	0.03	% full scale		<1 % range
Repeatability at span level	0.06	% full scale		<2 % range
Deviation from linearity(lack of fit)	0.2	% of value		<2 % range
Zero drift	0.8	mg/m3		<2% range / 24hr
Span drift	1.48	mg/m3		<2% range/24hr
volume or pressure flow dependence	0	%of full scale/kPa		<2 % / kPa
atmospheric pressure dependence	0	%of value /kPa		<3% / kPa
ambient temperature dependence	0.3	% full scale/10K		<3% range / 10 K
NH3 (mg/m3)	20	0.0	mg/m3	
CO2 (% vol)	15	0.2	mg/m3	
H2O (% vol)	30	0.0	mg/m3	
dependence on voltage	0.1	% full scale/10V		<2% range
losses in the line (leak)	0	% of value		< 0.1%vol /10 volt
Converter efficency	95.5	%		>95%
Uncertainty of calibration gas	2	% of value		< 2% of value

Effect of drift	
	0.00 mg/m3
	0.00 % full scale

Performance characteristic	Uncertainty	Value of uncertainty quantity			mg/m3
Standard deviation of repeatability at zero	ur0		for mean		use rep at span
Standard deviation of repeatability at span level	urs		for mean		0.05
Lack of fit	ufit				0.03
Drift	u0dr				0.00
volume or pressure flow dependence	uspres				0.00
atmopsheric pressure dependence	uapres				0.00
ambient temperature dependence	utemp				0.00
NH3	uinterf				0.00
CO2 (% vol)	uinterf				0.12
H2O (% vol)	uinterf				0.00
Dependence on voltage	uvolt				0.44
losses in the line (leak)	uleak				0.00
Uncertainty of calibration gas	ucalib				0.35
converter efficiency	uceff				0.78
Uncertainty in factor	uf				1.22

Measurement uncertainty				
Combined uncertainty			0.98	mg/m3

Uncert Sheets

Expanded uncertainty	k =	2	1.95	mg/m3
Uncertainty corrected to std condns			3.73	mg/m3
Expanded uncertainty	expressed with a level c		2.49 % ELV	
Expanded uncertainty	expressed with a level c		3.73 mg.m-3	
Expanded uncertainty	expressed with a level c		12.36 % value	

Requirement in standard is for uncertainty to be < 10% at ELV at standard conditions

Note: Enter values into green boxes
 Dark blue boxes indicate information that can be obtained from MCERTS tests

Developed for the STA by R Robinson, NPL

corrected drift to be based on mg/m3 reading and the correction alert to be based on % full scale

TOC Uncert

Run 1

Uncertainty calculation for Gaseous Measurement EN12619

Limit value	10	mg/m3	Calibration gas	128.32	mg/m3
Measured concentration	2.47	mg/m3	Full Scale	160	mg/m3

Performance characteristics	Value			specification
Response time	180	seconds		< 200 s
Logger sampling interval	60	seconds		
Measurement period	33	minutes		
Number of readings in measurement	33	Assuming 1 minute collected over 1 hour		
Repeatability at zero	0.015	% by volume	stdev	<0.2 % range
Repeatability at span level	0.014	% by volume	stdev	<0.4 % range
Deviation from linearity	0.13	% vol	+/-	<0.3 % volume
Zero drift (during measurement period)	0	% vol at zero level	+/-	<2% of volume / 24hr
Span drift (during measurement period)	0	% vol at span level	+/-	<2% volume/24hr
volume or pressure flow dependence	0	% of fs / 10l/h	+ - 5 l/h	<1% range
atmospheric pressure dependence	0.3	% of fs/kPa	+ - 2kPa	< 1.5 % range
ambient temperature dependence	-0.07	% by volume /10K	+ - 15K	<0.3% volume 10 K
CO2 (% vol)	15	0.07	% by volume per	15

Effect of drift	
0.00 % vol	
0.00 % full scale	

	range of variation from conditions at calibration		
	min	max	value at calib
flow	5	15	10 l/h
pressure	99.00	101	100 kPa
temp	280	285	285 K
CO2 range	8	15	0 % vol

Uncert Sheets

NO (mg/m3)	300	0.02	% by volume per	300		NO range	100	150	0 mg/m3
NO2 (mg/m3)	30	0	% by volume per	30		NO2 range	5	7.5	0 mg/m3
Combined interference		0.56	% range		<2% range	Voltage	105	115	110 V
Dependence on voltage		0.1	% by volume /10V	+ - 5%	< 0.1%vol /10 volt				
Losses in the line (leak)		2	% of value		< 2% of value				
Uncertainty of calibration gas		0.5	% of value						
<hr/>									
Performance characteristic		Uncertainty	Value of uncertainty quantity			% vol			
Standard deviation of repeatability at zero		ur0		for mean			Only use rep at span		
Standard deviation of repeatability at span level		urs		for mean			0.00		
Lack of fit		ufit					0.08		
Drift		u0dr					0.00		
volume or pressure flow dependence		uspres					0.00		
atmospheric pressure dependence		uapres					0.28		
ambient temperature dependence		utemp					-0.02		
CO2						0.05	Use largest of sum of all positive or all negative influences		
NO						0.01	0.06 all +ves	Criteria sum <2% value 0.049439625	
NO2						0.00	0 all -ves		
Combined interference (from mcerts)						0.52	0.06 largest		
dependence on voltage		uvolt				0.03	Value to use for interference uncertainty		
losses in the line (leak)		uleak				0.03	uint	0.06	
Uncertainty of calibration gas		ucalib				0.01			
<hr/>									
Measurement uncertainty									
Combined uncertainty			0.30	mg/m3					
Expanded uncertainty			0.59	mg/m3					
Expanded Uncertainty as % of value	2		5.95	% of ELV					
Expanded uncertainty expressed with a level c			24.07	% of value					
Expanded uncertainty expressed with a level c			0.59	mg/m3					
<hr/>									

HCL Uncert

QGU-009-2013 Uncertainty calculation for HCL

v2

Limit value (ELV)	50	mg.m-3	Reference oxygen	3	% by volume
Measured concentration	0.27	mg.m-3 (at reference conditions)			

Measurement Equation

$$c = \frac{m}{V} f_c$$

Uncert Sheets

Measured Quantities	Symbol	Value	Standard uncertainty		Units	Uncertainty as percentage	Uncertainty at lv	Requirement of std
Sampled Volume Gas	Vm	0.0642	uVm	0.001	m³	1.56	<=2%	
Sampled gas Temperature	Tm	273	uTm	2	K	2.00	<2.5 k	
Sampled gas Pressure	ρm	101.3	upm	1	kPa	0.99	<=1%	
Sampled gas Humidity	Hm	0	uHm	1	% by volume	1.00	<=1%	
Oxygen content	O2,m	8.4	uO2,m	0.1	% by volume	1.19	<=5%	
Concentration in impinger	C	0.1	uC	0.003	mg/l	3.00	<5%	
Impinger solution volume	VS	350	uVS	0.001	l	0.00	<1%	
Mass SO2	m	35	um	1.05	mg	3.00	0.02	<5% of limit value
Note - Sampled gas humidity, temperature and pressure are values at the gas meter								
Leak	L	2			%	2.00	<=2%	

Intermediate calculations

Factor for std condns	fs	1.00					
uncertainty components	symbol	sensitivity coeff	u (in units of fs)				
	ρm	0.010	0.010				
	Hm	0.010	0.010				
	Tm	0.004	0.007				
	ufs		0.016				
Corrected volume	V	0.06	uV	0.001	m³	$V = V_m f_s$	2.22
							1.58
Factor for O2 correction	fc	1.43					
uncertainty components	symbol	sensitivity coeff	u	$f_c = \frac{21 - O_{2,ref}}{21 - O_{2,m}}$			
	O2,m	0.11	0.011				
Factor for O2 Correction	ufc	1.43	0.011				

Parameter	Value	Units	Sensitivity cc	Uncertainty contribution	Uncertainty as %
Corrected Volume (standard conditions)	V	0.06 m³	4.25	0.01 mg.m⁻³	2.22 %
Mass	m	35.00 mg	0.01	0.01 mg.m⁻³	3.00 %
Factor for O2 Correction	fc	1.43	0.19	0.00 mg.m⁻³	0.79 %
Leak	L	0.00 mg.m⁻³	1.00	0.00 mg.m⁻³	1.15 %
Combined uncertainty				0.01 mg.m⁻³	

Expanded uncertainty as percentage of measured value	7.98	% measured of value	expressed with a level of confidence of 95%
Expanded uncertainty in units of measurement	0.02	mg.m⁻³	(Using a coverage factor k=2)
Expanded uncertainty as percentqge of limit value	0.04	% ELV	

Note:

Enter values into green boxes

Uncert Sheets

Developed for the STA by R Robinson, NPL

$$f_s = \frac{(100 - H_m)}{100} \frac{273}{T_m} \frac{\rho_m}{101.3}$$

QGU-009-2013 Uncertainty calculation for HF

v2

Limit value (ELV)	5	mg.m ⁻³	Reference oxygen	3	% by volume
Measured concentration	0.11	mg.m ⁻³ (at reference conditions)			

Measurement Equation

$$c = \frac{m}{V} f_c$$

Measured Quantities	Symbol	Value	Standard uncertainty	Units	Uncertainty as percentage	Uncertainty at lv	Requirement of std
Sampled Volume Gas	V _m	0.0636	u _{Vm}	0.001 m ³	1.57	<=2%	
Sampled gas Temperature	T _m	273	u _{Tm}	2 k	2.00	<2.5 k	
Sampled gas Pressure	p _m	101.3	u _{pm}	1 kPa	0.99	<=1%	
Sampled gas Humidity	H _m	0	u _{Hm}	1 % by volume	1.00	<=1%	
Oxygen content	O _{2,m}	8.4	u _{O2,m}	0.1 % by volume	1.19	<=5%	
Concentration in impinger	C	0.04	uC	0.0012 mg/l	3.00	<5%	
Impinger solution volume	V _S	350	u _{VS}	0.001 l	0.00	<1%	
Mass SO ₂	m	14	um	0.42 mg	3.00	0.07	<5% of limit value
Note - Sampled gas humidity, temperature and pressure are values at the gas meter							
Leak	L	2	%		2.00	<2%	

Intermediate calculations							
Factor for std condns	f _s	1.00					
uncertainty components	symbol	sensitivity coeff	u (in units of f _s)				
	ρ _m	0.010	0.010				
	H _m	0.010	0.010				
	T _m	0.004	0.007				
	ufs		0.016				
Corrected volume	V	0.06	u _V	0.001 m ³	V = V _m f _s	2.23	
Factor for O ₂ correction	f _c	1.43					
uncertainty components	symbol	sensitivity coeff	u		f _c = $\frac{21 - O_{2,ref}}{21 - O_{2,m}}$		
	O _{2,m}	0.11	0.011				
Factor for O ₂ Correction	ufc	1.43	0.011			0.79	

Parameter	Value	Units	Sensitivity cc	Uncertainty contribution	Uncertainty as %
Corrected Volume (standard conditions)	V	0.06 m ³	1.73	0.00 mg.m ⁻³	2.23 %
Mass	m	14.00 mg	0.01	0.00 mg.m ⁻³	3.00 %

Uncert Sheets

Factor for O2 Correction	fc	1.43	0.08	0.00 mg.m-3	0.79 %	
Leak	L	0.00 mg.m-3	1.00	0.00 mg.m-3	1.15 %	
Combined uncertainty					0.00 mg.m-3	
Expanded uncertainty as percentage of measured value		7.99	% measured of value expressed with a level of confidence of 95% (Using a coverage factor k=2)			
Expanded uncertainty in units of measurement		0.01	mg.m-3			
Expanded uncertainty as percentage of limit value		0.18	% ELV			

Note: Enter values into green boxes

Developed for the STA by R Robinson, NPL

$$\text{SO}_2 \quad f_s = \frac{(100 - H_m)}{100} \frac{273}{T_m} \frac{\rho_m}{101.3}$$

Run 1

Uncertainty calculation for Gaseous Measurement SO2 EA M21

Limit value	-	mg/m3 (corre Cal gas conc	2044.9	mg.m-3
Measured concentration	1753.10	mg/m3 Full Scale	2860	mg/m3
Measured concentration	1753.10	mg/m3 (Corrected)		

Correction for reference conditions					
		O2, %	Moisture,	Pressure, KPa	Temperature, K
	ref	3.00	0.00	101.30	273.00
	measured	8.48	0.00	101.30	275.15
	Uncert	0.35	1.00	0.00	1.00
Factors		1.44	1.00	1.00	1.01
Uncertainty in factor		0.04	0.01	0.00	0.00
Correction Factor		1.45	uf	0.04	

Performance characteristics	Value		specification
Response time	180	seconds	180.000
Logger sampling interval	60	seconds	
Measurement period	34	minutes	
Number of readings in measurement	34		
Repeatability at zero	0.25	% full scale	<1 % range
Repeatability at span level	0.15	% full scale	<2 % range
Deviation from linearity(lack of fit)	0.7	% of value	<2 % range
Zero drift	0	mg/m3	<2% range / 24hr
Span drift	0.5	mg/m3	<2% range/24hr
volume or pressure flow dependence	0.02	% of full scale/3 kPa	<2 % / 3 kPa

Effect of drift	
0.43 mg/m3	
0.01 % full scale	

	ranges	min	max	value at calib
flow		95.00	105	100 kPa

Uncert Sheets

atmospheric pressure dependence	0.8	% of full scale/2 kPa	<3% / 2 kPa	pressure temp N2O range CO2 range CH4 range H2O range Voltage	100.76	100.92	100.88	kPa
ambient temperature dependence	0.01	% full scale/10K	<3% range / 10 K		287	288.5	287.5	K
N2O (mg/m3)	20	0.2	mg/m3		0	40	0	mg/m3
CO2 (% vol)	15	0.2	mg/m3		0	15	0	%vol
CH4 (mg/m3)	40	0.7	mg/m3		0	57	0	mg/m3
H2O (% vol)	20	0.2	mg/m3		0	1	0	%vol
dependence on voltage	0.1	% full scale/10V	<2% range		93	121	110	V
losses in the line (leak)	2	% of value	< 0.1%vol /10 volt					
Uncertainty of calibration gas	2	% of value	< 2% of value					
Performance characteristic		Uncertainty	Value of uncertainty quantity		mg/m3			
Standard deviation of repeatability at zero		ur0	for mean		use rep at span			
Standard deviation of repeatability at span level		urs	for mean		0.74			
Lack of fit		ufit			7.09			
Drift		u0dr			0.25			
volume or pressure flow dependence		uspres			0.55			
atmopsheric pressure dependence		uapres			0.70			
ambient temperature dependence		utemp			0.00			
N2O (mg/m3)		uinterf			0.23	Use largest of sum of all positive or all negative influences		
CO2 (% vol)		uinterf			0.12	0.93 all +ves	Criteria	
CH4 (mg/m3)		uinterf			0.58	0 all -ves	sum <4% range	
H2O (% vol)		uinterf			0.01	0.93 largest	35.06191578	
Dependence on voltage		uvolt			2.47	Value to use for interefrence uncertainty		
losses in the line (leak)		uleak			20.24	uint	0.93	
Uncertainty of calibration gas		ucalib			20.24			
Uncertiancy in factor		uf			72.90			
Measurement uncertainty								
Combined uncertainty			29.63	mg/m3				
Expanded uncertainty	k =	2	59.27	mg/m3				
Uncertainty corrected to std condns			169.22	mg/m3				
Expanded uncertainty	expressed with a level c		0.00 % ELV					
Expanded uncertainty	expressed with a level c		169.22 mg.m-3					
Expanded uncertainty	expressed with a level c		9.65 % value					

Requirement in standard is for uncertainty to be < 10% at ELV at standard conditions

Note:

Enter values into green boxes

Dark blue boxes indicate information that can be obtained from MCERTS tests

Uncert Sheets

Developed for the STA by R Robinson, NPL

O₂ Uncert

Run 1

Uncertainty calculation for Gaseous Measurement Oxygen EN14789

Limit value	n/a	%vol	Calibration gas	20.9	%vol
Measured concentration	8.48	%vol	Full Scale	25	%vol

Performance characteristics	Value			specification
Response time	180	seconds		< 200 s
Logger sampling interval	60	seconds		
Measurement period	34	minutes		
Number of readings in measurement	34	Assuming 1 minute collected over 1 hour		
Repeatability at zero	0.015	% by volume	stdev	<0.2 % range
Repeatability at span level	0.014	% by volume	stdev	<0.4 % range
Deviation from linearity	0.13	% vol	+/-	<0.3 % volume
Zero drift (during measurement period)	0	% vol at zero level	+/-	<2% of volume / 24hr
Span drift (during measurement period)	0	% vol at span level	+/-	<2% volume/24hr
volume or pressure flow dependence	0	% of fs / 10l/h	+ 5 l/h	<1% range
atmospheric pressure dependence	0.3	% of fs/kPa	+ 2kPa	< 1.5 % range
ambient temperature dependence	-0.07	% by volume /10K	+ 15K	<0.3% volume 10 K
CO ₂ (% vol)	15	% by volume per	15	
NO (mg/m ³)	300	% by volume per	300	
NO ₂ (mg/m ³)	30	% by volume per	30	
Combined interference	0.56	% range		<2% range
Dependence on voltage	0.1	% by volume /10V	+ 5%	< 0.1%vol /10 volt
Losses in the line (leak)	2	% of value		< 2% of value
Uncertainty of calibration gas	0.5	% of value		

Performance characteristic		Uncertainty	Value of uncertainty quantity		% vol
Standard deviation of repeatability at zero		ur0	for mean		Only use rep at span
Standard deviation of repeatability at span level		urs	for mean		0.00
Lack of fit		ufit			0.08
Drift		u0dr			0.00
volume or pressure flow dependence		uspres			0.00

Effect of drift
0.00 % vol
0.00 % full scale

	range of variation from conditions at calibration		
	min	max	value at calib
flow	5	15	10 l/h
pressure	99.00	101	100 kPa
temp	280	285	285 K
CO ₂ range	8	15	0 % vol
NO range	100	150	0 mg/m ³
NO ₂ range	5	7.5	0 mg/m ³
Voltage	105	115	110 V

Uncert Sheets

atmospheric pressure dependence		uapres			0.04		
ambient temperature dependence		utemp			-0.02		
CO2					0.05	Use largest of sum of all positive or all negative influences	
NO					0.01	0.06 all +ves	
NO2					0.00	0 all -ves	
Combined interference (from mcerts)					0.08	0.06 largest	
dependence on voltage		uvolt			0.03	Value to use for interference uncertainty	
losses in the line (leak)		uleak			0.10	uint	0.06
Uncertainty of calibration gas		ucalib			0.02		
Measurement uncertainty			8.48	%vol			
Combined uncertainty			0.15	%vol			
% of value			1.78	%			
Coverage factor k =	2						
Expanded uncertainty	expressed with a level of confidence		3.57 % of value				
Expanded uncertainty	expressed with a level of confidence		0.30 % vol				

Requirement for SRM is that Uncertainty should be < 6% of value, on a dry gas basis

Note:

Enter values into green boxes

Dark blue boxes indicate information that can be obtained from MCERTS tests

Purple boxes are from manufacturer specification, or CEN standard as MCERTS data not available

Developed for the STA by R Robinson, NPL

corrected drift alert to be based on % full scale

CO₂ Uncert

Run 1

Uncertainty calculation for Gaseous Measurement Carbon Dioxide

Limit value	n/a	%vol	Calibration gas	15.5	%vol
Measured concentration	12.14	%vol	Full Scale	25	%vol

Performance characteristics	Value			specification
Response time	180	seconds		< 200 s
Logger sampling interval	60	seconds		
Measurement period	34	minutes		

Effect of drift
0.00 % vol
0.00 % full scale

Uncert Sheets

Number of readings in measurement	34	Assuming 1 minute collected over 1 hour			
Repeatability at zero	0.015	% by volume	stdev	<0.2 % range	
Repeatability at span level	0.014	% by volume	stdev	<0.4 % range	
Deviation from linearity	0.13	% vol	+/-	<0.3 % volume	
Zero drift (during measurement period)	0	% vol at zero level	+/-	<2% of volume / 24hr	
Span drift (during measurement period)	0	% vol at span level	+/-	<2% volume/24hr	
volume or pressure flow dependence	0	% of fs / 10l/h	+ - 5 l/h	<1% range	
atmospheric pressure dependence	0.3	% of fs/kPa	+ - 2kPa	< 1.5 % range	
ambient temperature dependence	-0.07	% by volume /10K	+ - 15K	<0.3% volume 10 K	
CO2 (% vol)	15	0.07	% by volume per	15	
NO (mg/m3)	300	0.02	% by volume per	300	
NO2 (mg/m3)	30	0	% by volume per	30	
Combined interference	0.56	% range		<2% range	
Dependence on voltage	0.1	% by volume /10V	+ - 5%	< 0.1%vol /10 volt	
Losses in the line (leak)	2	% of value		< 2% of value	
Uncertainty of calibration gas	0.5	% of value			

Performance characteristic		Uncertainty	Value of uncertainty quantity		% vol
Standard deviation of repeatability at zero		ur0	for mean		Only use rep at span
Standard deviation of repeatability at span level		urs	for mean		0.00
Lack of fit		ufit			0.08
Drift		u0dr			0.00
volume or pressure flow dependence		uspres			0.00
atmospheric pressure dependence		uapres			0.04
ambient temperature dependence		utemp			-0.02
CO2				0.05	Use largest of sum of all positive or all negative influences
NO				0.01	0.06 all +ves
NO2				0.00	0 all -ves
Combined interference (from mcerts)				0.08	0.06 largest
dependence on voltage		uvolt		0.03	Value to use for interference uncertainty
losses in the line (leak)		uleak		0.14	uint 0.06
Uncertainty of calibration gas		ucalib		0.04	

Measurement uncertainty		12.14	%vol
Combined uncertainty		0.18	%vol
% of value		1.51	%
Coverage factor k =	2		
Expanded uncertainty expressed with a level of confidence of 95.4%		3.02 % of value	
Expanded uncertainty expressed with a level of confidence of 99.7%		0.37 % vol	

Requirement for SRM is that Uncertainty should be < 6% of value, on a dry gas basis

Uncert Sheets

Note: Enter values into green boxes
 Dark blue boxes indicate information that can be obtained from MCERTS tests
 Purple boxes are from manufacturer specification, or CEN standard as MCERTS data not available

Developed for the STA by R Robinson, NPL

Moisture Uncert

Run 1																																									
Uncertainty calculation for Moisture																																									
Limit value (ELV)		0 mg.m ⁻³	Reference oxygen		3 % by volume																																				
Measured concentration		8.19 mg.m ⁻³ (at reference conditions)																																							
Measurement Equation $c = \frac{m}{V} f_c$																																									
<table border="1"> <thead> <tr> <th>Measured Quantities</th><th>Symbol</th><th>Value</th><th>Standard uncertainty</th><th>Units</th><th></th></tr> </thead> <tbody> <tr> <td>Sampled Volume</td><td>V_m</td><td>0.06</td><td>uV_m</td><td>0.001 m³</td><td>1.67</td></tr> <tr> <td>Sampled gas Temperature</td><td>T_m</td><td>273</td><td>uT_m</td><td>2 k</td><td>0.73</td></tr> <tr> <td>Sampled gas Pressure</td><td>p_m</td><td>101.3</td><td>uρ_m</td><td>1 kPa</td><td>0.99</td></tr> <tr> <td>Sampled gas Humidity</td><td>H_m</td><td>0</td><td>uH_m</td><td>1 % by volume</td><td>1.00</td></tr> <tr> <td>Oxygen content</td><td>O_{2,m}</td><td>8.4</td><td>uO_{2,m}</td><td>0.1 % by volume</td><td>1.19</td></tr> </tbody> </table> Note - Sampled gas humidity, temperature and pressure are values at the gas meter						Measured Quantities	Symbol	Value	Standard uncertainty	Units		Sampled Volume	V _m	0.06	uV _m	0.001 m ³	1.67	Sampled gas Temperature	T _m	273	uT _m	2 k	0.73	Sampled gas Pressure	p _m	101.3	uρ _m	1 kPa	0.99	Sampled gas Humidity	H _m	0	uH _m	1 % by volume	1.00	Oxygen content	O _{2,m}	8.4	uO _{2,m}	0.1 % by volume	1.19
Measured Quantities	Symbol	Value	Standard uncertainty	Units																																					
Sampled Volume	V _m	0.06	uV _m	0.001 m ³	1.67																																				
Sampled gas Temperature	T _m	273	uT _m	2 k	0.73																																				
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Sampled gas Humidity	H _m	0	uH _m	1 % by volume	1.00																																				
Oxygen content	O _{2,m}	8.4	uO _{2,m}	0.1 % by volume	1.19																																				
Leak L 0.001 % 0.00 Uncollected Mass UCM 0 mg #REF! (Instack filter - no rinse)																																									
Intermediate calculations																																									
Factor for std condns fs 1.00 uncertainty components symbol sensitivity coeff u (in units of fs) ρ _m 0.010 0.010 H _m 0.010 0.010 T _m 0.004 0.007 ufs 0.016 $f_s = \frac{(100 - H_m) 273}{100} \frac{\rho_m}{T_m 101.3}$ 1.58																																									
Corrected volume V 0.06 uV 0.001 m ³ $V = V_m f_s$ 2.30																																									
Factor for O ₂ correction fc 1.43 uncertainty components symbol sensitivity coeff u O _{2,m} 0.11 0.011 $f_c = \frac{21 - O_{2,ref}}{21 - O_{2,m}}$ 0.79																																									
Factor for O ₂ Correction ufc 1.43 0.011																																									

Uncert Sheets

Parameter	Value	Units	Sensitivity cc	Uncertainty contribution	Uncertainty as %
Corrected Volume (standard conditions)	V	0.06 m ³	136.47	0.19 mg.m ⁻³	2.30 %
Factor for O2 Correction	fc	1.43	5.73	0.06 mg.m ⁻³	0.79 %
Leak	L	0.00 mg.m ⁻³	1.00	0.00 mg.m ⁻³	0.00 %
Combined measurement uncertainty				0.20 mg.m ⁻³	

Expanded uncertainty as percentage of measured value **4.87** % measured of value expressed with a level of confidence of 95%
(Using a coverage factor k=2)

Expanded uncertainty in units of measurement **0.398** mg.m⁻³

Expanded uncertainty as percentage of limit value **0.00** % ELV

Certificate of Analysis

Report No.: 21-12428-1

Issue No.: 1
Date of Issue: 28/10/2021

Customer Details: Air Scientific Ltd, Unit 32, De Granville Court, Dublin Road, Trim, Co. Meath, , Ireland

Customer Contact: Amanda Sheridan

Customer Order No.: KNLATL1061021

Customer Reference: Not Supplied

Quotation Reference: Q21-01409

Description: 3 gas samples, 12 liquid samples, 3 solid samples

Date Received: 12/10/2021

Date Started: 13/10/2021

Date Completed: 27/10/2021

Test Methods: Details available on request (refer to SOP code against relevant result/s)

Notes: None



Approved By: Joanne Dewhurst, Operational Manager

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Results on an Interim Report are not dry-weight corrected.

Where the laboratory is not responsible for the sampling, results apply to the sample(s) as they were received.

The laboratory shall not be responsible for any information that is supplied by the customer that may affect the validity of results.



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Results Summary

Report No.: 21-12428-1

Customer Reference: Not Supplied

Customer Order No: KNLATL1061021

Customer Sample No	KH01 223687	KH01W	KH02 223684	KH02W	B 223689	BW	KH01HCL 1+2	KH01HCL 3	HCL B	KH02HCL 1+2	KH02HCL 3	F1HCL 1+2	F1HCL 3
RPS Sample No	67246	67247	67248	67249	67250	67251	67252	67253	67254	67255	67256	67257	67258
Sample Matrix	FILTER	SOLUTION	FILTER	SOLUTION	FILTER	SOLUTION	SOLUTION	SOLUTION	SOLUTION	SOLUTION	SOLUTION	SOLUTION	SOLUTION
Sampling Date	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021

Determinand	CAS No	Codes	SOP	RL	Units	U	N/A	n/a	ml	142	135	127	144	140	142	127
volume of sample supplied																
hydrogen chloride	7647-01-0	UM	C27	0.05	ug/mL					< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
benzene FRONT	71-43-2	UM	O8	2	ug											
dichloromethane (DCM) FRONT	75-09-2	UM	O8	4	ug											
heptane FRONT	142-82-5	UM	O8	2	ug											
m- & p-xylene FRONT		UM	O8	1	ug											
methyl isobutyl ketone (MIBK) FRONT	108-10-1	UM	O8	1	ug											
o-xylene FRONT	95-47-6	UM	O8	1	ug											
tetrachloroethylene FRONT	127-18-4	UM	O8	2	ug											
tetrahydrofuran (THF) FRONT	109-99-9	UM	O8	2	ug											
toluene FRONT	108-88-3	UM	O8	1	ug											
trichloroethylene FRONT	79-01-6	UM	O8	2	ug											
particulates		UM	D9	0.04	mg	< 0.04				< 0.04	< 0.04	< 0.04				
particulates		UM	D9	0.5	mg		< 0.5			< 0.5	< 0.5	< 0.5				
acetone FRONT	67-64-1	U	O8	2	ug											
2-butanone (MEK) FRONT	78-93-3	U	O8	2	ug											
cyclohexanone FRONT	108-94-1	U	O8	2	ug											
ethanol FRONT	64-17-5	U	O8	3	ug											
ethyl acetate FRONT	141-78-6	UM	O8	2	ug											
hexane FRONT	110-54-3	UM	O8	2	ug											
2-propanol (IPA) FRONT	67-63-0	U	O8	3	ug											
acetone BACK	67-64-1	U	O8	2	ug											
2-butanone (MEK) BACK	78-93-3	U	O8	2	ug											
cyclohexanone BACK	108-94-1	U	O8	2	ug											
ethanol BACK	64-17-5	U	O8	3	ug											
ethyl acetate BACK	141-78-6	UM	O8	2	ug											
hexane BACK	110-54-3	UM	O8	2	ug											
2-propanol (IPA) BACK	67-63-0	U	O8	3	ug											
benzene BACK	71-43-2	UM	O8	2	ug											
dichloromethane (DCM) BACK	75-09-2	UM	O8	4	ug											
heptane BACK	142-82-5	UM	O8	2	ug											
m- & p-xylene BACK		UM	O8	1	ug											
methyl isobutyl ketone (MIBK) BACK	108-10-1	UM	O8	1	ug											
o-xylene BACK	95-47-6	UM	O8	1	ug											
tetrachloroethylene BACK	127-18-4	UM	O8	2	ug											
tetrahydrofuran (THF) BACK	109-99-9	UM	O8	2	ug											
toluene BACK	108-88-3	UM	O8	1	ug											
trichloroethylene BACK	79-01-6	UM	O8	2	ug											
carbon tetrachloride FRONT	56-23-5	N	O8	3	ug											
carbon tetrachloride BACK	56-23-5	N	O8	3	ug											
chloroform FRONT	67-66-3	N	O8	3	ug											

Results Summary

Report No.: 21-12428-1

Customer Reference: Not Supplied

Customer Order No: KNLATL1061021

Customer Sample No	KH01 223687	KH01W	KH02 223684	KH02W	B 223689	BW	KH01HCL 1+2	KH01HCL 3	HCL B	KH02HCL 1+2	KH02HCL 3	F1HCL 1+2	F1HCL 3
RPS Sample No	67246	67247	67248	67249	67250	67251	67252	67253	67254	67255	67256	67257	67258
Sample Matrix	FILTER	SOLUTION	FILTER	SOLUTION	FILTER	SOLUTION	SOLUTION	SOLUTION	SOLUTION	SOLUTION	SOLUTION	SOLUTION	SOLUTION
Sampling Date	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021

Determinand CAS No Codes SOP RL Units

chloroform BACK	67-66-3	N	O8	3	ug								
cyclohexane FRONT	110-82-7	N	O8	3	ug								
cyclohexane BACK	110-82-7	N	O8	3	ug								

Results Summary

Report No.: 21-12428-1

Customer Reference: Not Supplied

Customer Order No: KNLATL1061021

Customer Sample No	F2HCL 1+2	F2HCL 3	1968	1976	1965
RPS Sample No	67259	67260	67261	67262	67263
Sample Matrix	SOLUTION	SOLUTION	TUBE	TUBE	TUBE
Sampling Date	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021

Determinand	CAS No	Codes	SOP	RL	Units			
volume of sample supplied		U	N/A	n/a	ml			
hydrogen chloride	7647-01-0	UM	C27	0.05	ug/mL	< 0.05	< 0.05	
benzene FRONT	71-43-2	UM	O8	2	ug		< 2	< 2
dichloromethane (DCM) FRONT	75-09-2	UM	O8	4	ug		< 4	< 4
heptane FRONT	142-82-5	UM	O8	2	ug		< 2	< 2
m- & p-xylene FRONT		UM	O8	1	ug		< 1	< 1
methyl isobutyl ketone (MIBK) FRONT	108-10-1	UM	O8	1	ug		< 1	< 1
o-xylene FRONT	95-47-6	UM	O8	1	ug		< 1	< 1
tetrachloroethylene FRONT	127-18-4	UM	O8	2	ug		< 2	< 2
tetrahydrofuran (THF) FRONT	109-99-9	UM	O8	2	ug		< 2	< 2
toluene FRONT	108-88-3	UM	O8	1	ug		< 1	< 1
trichloroethylene FRONT	79-01-6	UM	O8	2	ug		< 2	< 2
particulates		UM	D9	0.04	mg			
particulates		UM	D9	0.5	mg			
acetone FRONT	67-64-1	U	O8	2	ug		< 2	< 2
2-butanone (MEK) FRONT	78-93-3	U	O8	2	ug		< 2	< 2
cyclohexanone FRONT	108-94-1	U	O8	2	ug		< 2	< 2
ethanol FRONT	64-17-5	U	O8	3	ug		< 3	< 3
ethyl acetate FRONT	141-78-6	UM	O8	2	ug		< 2	< 2
hexane FRONT	110-54-3	UM	O8	2	ug		< 2	< 2
2-propanol (IPA) FRONT	67-63-0	U	O8	3	ug		< 3	< 3
acetone BACK	67-64-1	U	O8	2	ug		< 2	< 2
2-butanone (MEK) BACK	78-93-3	U	O8	2	ug		< 2	< 2
cyclohexanone BACK	108-94-1	U	O8	2	ug		< 2	< 2
ethanol BACK	64-17-5	U	O8	3	ug		< 3	< 3
ethyl acetate BACK	141-78-6	UM	O8	2	ug		< 2	< 2
hexane BACK	110-54-3	UM	O8	2	ug		< 2	< 2
2-propanol (IPA) BACK	67-63-0	U	O8	3	ug		< 3	< 3
benzene BACK	71-43-2	UM	O8	2	ug		< 2	< 2
dichloromethane (DCM) BACK	75-09-2	UM	O8	4	ug		< 4	< 4
heptane BACK	142-82-5	UM	O8	2	ug		< 2	< 2
m- & p-xylene BACK		UM	O8	1	ug		< 1	< 1
methyl isobutyl ketone (MIBK) BACK	108-10-1	UM	O8	1	ug		< 1	< 1
o-xylene BACK	95-47-6	UM	O8	1	ug		< 1	< 1
tetrachloroethylene BACK	127-18-4	UM	O8	2	ug		< 2	< 2
tetrahydrofuran (THF) BACK	109-99-9	UM	O8	2	ug		< 2	< 2
toluene BACK	108-88-3	UM	O8	1	ug		< 1	< 1
trichloroethylene BACK	79-01-6	UM	O8	2	ug		< 2	< 2
carbon tetrachloride FRONT	56-23-5	N	O8	3	ug		< 3	< 3
carbon tetrachloride BACK	56-23-5	N	O8	3	ug		< 3	< 3
chloroform FRONT	67-66-3	N	O8	3	ug		< 3	< 3

Results Summary

Report No.: 21-12428-1

Customer Reference: Not Supplied

Customer Order No: KNLATL1061021

Customer Sample No	F2HCL 1+2	F2HCL 3	1968	1976	1965
RPS Sample No	67259	67260	67261	67262	67263
Sample Matrix	SOLUTION	SOLUTION	TUBE	TUBE	TUBE
Sampling Date	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021

Determinand	CAS No	Codes	SOP	RL	Units				
chloroform BACK	67-66-3	N	O8	3	ug			<3	<3
cyclohexane FRONT	110-82-7	N	O8	3	ug			<3	<3
cyclohexane BACK	110-82-7	N	O8	3	ug			<3	<3

Deviating Samples

Report No.: 21-12428-1

Customer Reference: Not Supplied

Customer Order No: KNLATL1061021

Our policy on Deviating Samples has been implemented in accordance with UKAS Policy on Deviating Samples (TPS63).

RPS is not responsible for the integrity of samples as received, unless RPS personnel performed the sampling. Samples submitted may be declared to be deviating.

Where applicable the analysis method remains UKAS accredited, however results reported for a deviating sample may be compromised.

Where no sampling date was supplied, samples have been declared to be deviating. If the date can be supplied, results may be reissued if assessed not deviating.

Where the sample container used was unsuitable or broken, the sample is flagged as deviating and re-sampling/re-submission may be required.

RPS No.	Customer No.	Customer ID	Date Sampled	Containers Received	Deviating	Reason for Deviation
67246	KH01 223687		06/10/2021	Container	No	
67247	KH01W		06/10/2021	Container	No	
67248	KH02 223684		06/10/2021	Container	No	
67249	KH02W		06/10/2021	Container	No	
67250	B 223689		06/10/2021	Container	No	
67251	BW		06/10/2021	Container	No	
67252	KH01HCL 1+2		06/10/2021	Container	No	
67253	KH01HCL 3		06/10/2021	Container	No	
67254	HCL B		06/10/2021	Container	No	
67255	KH02HCL 1+2		06/10/2021	Container	No	
67256	KH02HCL 3		06/10/2021	Container	No	
67257	F1HCL 1+2		06/10/2021	Container	No	
67258	F1HCL 3		06/10/2021	Container	No	
67259	F2HCL 1+2		06/10/2021	Container	No	
67260	F2HCL 3		06/10/2021	Container	No	
67261	1968		06/10/2021	Container	No	
67262	1976		06/10/2021	Container	No	
67263	1965		06/10/2021	Container	No	

Report No.: 21-12428-1

Key Code	Description
N	Not Accredited Test
U	UKAS Accredited Test - UKAS accreditation is only implied if the report carries the UKAS logo
UF	UKAS Flexible Scope Test
M	MCERTS Accredited Test - MCERTS accreditation is only implied if the report carries the MCERTS logo
O	Marine Management Organisation (MMO) Validated
SN	Subcontracted to approved laboratory not accredited for the test
SU	Subcontracted to approved laboratory UKAS Accredited for the test
SM	Subcontracted to approved laboratory MCERTS/UKAS Accredited for the test
SIN	Subcontracted to internal RPS Group laboratory not accredited for the test
SIU	Subcontracted to internal RPS Group laboratory UKAS Accredited for the test
SIM	Subcontracted to internal RPS Group laboratory MCERTS/UKAS Accredited for the test
I/S (in results)	Insufficient Sample
U/S (in results)	Unsuitable Sample
S/C (in results)	See Comments
ND (in results)	Not Detected
L (in results)	Result is outside normal limits

Please note that all samples will be destroyed 4 WEEKS after the report has been issued.

Note: Sample retention may be subject to agreement with the customer for particular projects

Certificate Notes	Description
Note 1	This test report shall not be reproduced except in full, without written approval of the Laboratory.
Note 2	Unless otherwise stated, results are not corrected for analytical recoveries.
Note 3	Samples were taken by the customer and, unless otherwise stated, sampling locations were not supplied.
Note 4	Opinions and interpretations expressed herein are outside the scope of UKAS accreditation.
Note 5	Unless otherwise stated, method D9 conditioning temperatures are 180°C for pre-weigh and 160°C for re-weigh.
Note 6	The PDF version is the definitive copy and the Excel version is uncontrolled and provided for information only.

Note: Where the following information is included in this certificate, it has usually been supplied by the customer: Customer Sample ID, Sample Location, Sampling Date and Sample Air Volumes. The laboratory shall not be responsible for any information that is supplied by the customer that may affect the validity of results.

Report No.: 21-12428-1

Determinand	CAS No	Media	SOP	% Recovery	% Uncertainty
acetraldehyde	75-07-0	tube	A40	98	16.2
benzaldehyde	100-52-7	tube	A40	100	19.4
butyraldehyde	123-72-8	tube	A40	92	11.5
formaldehyde	50-00-0	tube	A40	97	12.8
hexanal	66-25-1	tube	A40	89	11
propionaldehyde	123-38-6	tube	A40	96	12.6
valeraldehyde	110-62-3	tube	A40	93	12.3
ammonia	7664-41-7	sulphuric acid solution	A6	n/a	8.9
chlorine	7782-50-5	sodium hydroxide solution	C27	n/a	15.2
hydrogen bromide	10035-10-6	sulphuric acid solution	C27	n/a	10.9
hydrogen chloride	7647-01-0	deionised water	C27	n/a	7.9
hydrogen chloride	7647-01-0	sulphuric acid solution	C27	n/a	13.3
hydrogen fluoride	7664-3-3	sodium hydroxide solution	C27	n/a	7.9
sulphur dioxide	7446-09-5	hydrogen peroxide solution	C27	n/a	7.7
nitrogen oxide	10102-43-9	potassium permanganate solution	C27	n/a	11.7
particulates	n/a	filter	D9	n/a	12.2
particulates	n/a	wash solution	D9	n/a	14.8
formaldehyde	50-00-0	deionised water	M103	n/a	23.7
2,4- & 2,6-toluene diisocyanate (TDI)	n/a	filter	M119	n/a	8.6
hexamethylene diisocyanate (HDI)	822-06-0	filter	M119	n/a	5.6
methylene diphenyl diisocyanate (MDI)	101-68-8	filter	M119	n/a	11.8
hydrogen sulphide	7783-06-4	zinc acetate solution	M120	n/a	4.2
antimony	7440-36-0	filter	M31	n/a	10.3
arsenic	7440-38-2	filter	M31	n/a	17.1
cadmium	7440-43-9	filter	M31	n/a	12.1
chromium	7440-47-3	filter	M31	n/a	17.1
cobalt	7440-48-4	filter	M31	n/a	13.1
copper	7440-50-8	filter	M31	n/a	14
lead	7439-92-1	filter	M31	n/a	9.8
manganese	7439-96-5	filter	M31	n/a	17.5
nickel	7440-02-0	filter	M31	n/a	14.4
thallium	7440-28-0	filter	M31	n/a	15.3
tin	7440-31-5	filter	M31	n/a	18.5
vanadium	7440-62-2	filter	M31	n/a	12.1
zinc	7440-66-6	filter	M31	n/a	15.2
antimony	7440-36-0	nitric acid wash	M31	n/a	10.3
arsenic	7440-38-2	nitric acid wash	M31	n/a	17.1
cadmium	7440-43-9	nitric acid wash	M31	n/a	12.1
chromium	7440-47-3	nitric acid wash	M31	n/a	17.1
cobalt	7440-48-4	nitric acid wash	M31	n/a	13.1
copper	7440-50-8	nitric acid wash	M31	n/a	14
lead	7439-92-1	nitric acid wash	M31	n/a	9.8
manganese	7439-96-5	nitric acid wash	M31	n/a	17.5
nickel	7440-02-0	nitric acid wash	M31	n/a	14.4
selenium	7782-49-2	nitric acid wash	M31	n/a	15.1
thallium	7440-28-0	nitric acid wash	M31	n/a	15.3
tin	7440-31-5	nitric acid wash	M31	n/a	18.5
vanadium	7440-62-2	nitric acid wash	M31	n/a	12.1
zinc	7440-66-6	nitric acid wash	M31	n/a	15.2
antimony	7440-36-0	nitric/peroxide solution	M31	n/a	5.9
arsenic	7440-38-2	nitric/peroxide solution	M31	n/a	6.8
cadmium	7440-43-9	nitric/peroxide solution	M31	n/a	6.3
chromium	7440-47-3	nitric/peroxide solution	M31	n/a	7.2
cobalt	7440-48-4	nitric/peroxide solution	M31	n/a	5.2
copper	7440-50-8	nitric/peroxide solution	M31	n/a	6.8
lead	7439-92-1	nitric/peroxide solution	M31	n/a	8.6
manganese	7439-96-5	nitric/peroxide solution	M31	n/a	9.6
nickel	7440-02-0	nitric/peroxide solution	M31	n/a	5.5
selenium	7782-49-2	nitric/peroxide solution	M31	n/a	8.7
thallium	7440-28-0	nitric/peroxide solution	M31	n/a	7.7
tin	7440-31-5	nitric/peroxide solution	M31	n/a	5.8
vanadium	7440-62-2	nitric/peroxide solution	M31	n/a	6.7
zinc	7440-66-6	nitric/peroxide solution	M31	n/a	11.9
1,2,4-trimethylbenzene	95-63-6	tube	O8	88	8.1
1,3,5-trimethylbenzene	108-67-8	tube	O8	92	7.7
2-ethyltoluene	611-14-3	tube	O8	91	8.4
3- & 4-ethyltoluene	n/a	tube	O8	91	8.4
benzene	71-43-2	tube	O8	90	13.9
butyl acetate	123-86-4	tube	O8	90	10.3
decane	124-18-5	tube	O8	97	6.7
dichloromethane	75-09-2	tube	O8	88	24
ethyl acetate	141-78-6	tube	O8	n/a	n/a
ethyl benzene	100-41-4	tube	O8	92	9.8
heptane	142-82-5	tube	O8	94	10.5
hexane	110-84-3	tube	O8	n/a	n/a
limonene	138-86-3	tube	O8	93	13
m- & p-xylene	n/a	tube	O8	90	9.3
methyl isobutyl ketone (MIBK)	108-10-1	tube	O8	86	10
methyl tert-butyl ether (MTBE)	1634-04-4	tube	O8	92	15
o-xylene	95-47-6	tube	O8	86	9.9
propylbenzene	103-65-1	tube	O8	92	7.5
tetrachloroethylene	127-18-4	tube	O8	91	9.3
tetrahydrofuran (THF)	109-99-9	tube	O8	87	14.7
toluene	108-88-3	tube	O8	89	10.7
trichloroethylene	79-01-6	tube	O8	91	10.6
m- & p-cresol	n/a	tube	P1	n/a	11
m- & p-xylenol	n/a	tube	P1	n/a	11.9
o-cresol	95-48-7	tube	P1	n/a	10.8
o-xylitol	526-75-0	tube	P1	n/a	12
phenol	108-95-2	tube	P1	n/a	10.4

Test Certificate

Date 03/11/2021

Client	Air Scientific (TM) Unit 32 De Granville Court Dublin Road Trim Co Meath Ireland	Order No.	KNLATL1061021
		Certificate No.	WK21-00753
		Issue No.	1

Contact	Amanda	Date Received	13/10/2021
Description	9 solutions for HF	Technique	Subcontract

Sample No.	Method	Hydrogen Fluoride	KH01 HF 1+2
1164932	Subcontract(N)	0.05 mg/L	134 ml
Sample No.	Method	Hydrogen Fluoride	KH01 HF 3
1164933	Subcontract(N)	0.02 mg/L	124 ml
Sample No.	Method	Hydrogen Fluoride	HFB
1164934	Subcontract(N)	<0.02 mg/L	122 ml
Sample No.	Method	Hydrogen Fluoride	KH02 HF 1+2
1164935	Subcontract(N)	0.02 mg/L	126 ml
Sample No.	Method	Hydrogen Fluoride	KH02 HF 3
1164936	Subcontract(N)	<0.02 mg/L	127 ml
Sample No.	Method	Hydrogen Fluoride	F1 HF 1+2
1164937	Subcontract(N)	<0.02 mg/L	135 ml
Sample No.	Method	Hydrogen Fluoride	F1 HF 3
1164938	Subcontract(N)	0.02 mg/L	110 ml
Sample No.	Method	Hydrogen Fluoride	F2 HF 1+2
1164939	Subcontract(N)	<0.02 mg/L	131 ml

Test Certificate

Date 03/11/2021

Client	Air Scientific (TM)	Certificate No.	WK21-00753
		Issue No.	1
Sample No.	1164940	F2 HF 3	Method
Hydrogen Fluoride	<0.02 mg/L	140 ml	Subcontract(N)

Samples subcontracted to a UKAS/MCERTS laboratory.

Tested By Subcontract Date 02/11/2021

Approved By  Date 03/11/2021

Joanne Dewhurst
Operational

For and on authority of RPS Laboratories Ltd.

Method Symbols (U) Analysis is UKAS Accredited
(N) Analysis is not UKAS Accredited

Concentration values reported as mg/m³ and ppm where air volumes are supplied by the customer are not covered by the scope of UKAS accreditation.

Results stated as ml are referring to the sample volume.

RPS Laboratories terms and conditions apply - a copy is available on request.

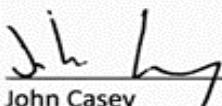
Analysis carried out on samples 'as received'

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Document No.: KNLATL1061021 / 20211664
Visit No: 1
Year: 2021
Office: Trim

EPA Licence No.: WL0146-02
Licence Holder: Knockharley Landfill, F2
Facility Location: Knockharley Facility
Rev.No: 1



Report Title	Air Emissions Compliance Monitoring Emissions Report
Company address	Air Scientific Ltd., 32 DeGranville Court, Dublin road, Trim, Co. Meath
Stack Emissions Testing Report Commissioned by	Knockharley Landfill
Facility Name	Knockharley Facility
Contact Person	Mr Sean O Callaghan
EPA Licence Number	WL0146-02
Licence Holder	Knockharley Landfill, F2
Stack Reference Number	F2
Dates of the Monitoring Campaign	06/10/2021
Job Reference Number	KNLATL1061021 / 20211664
Report Written By	Amanda Sheridan
Report Approved by	Dr. John Casey
Stack Testing Team	Dr. John Casey, Amanda Sheridan
Report Date	19/11/2021
Report Type	Test Report Compliance Monitoring
Version	1
Signature of Approver	 John Casey Managing Director

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1. Executive Summary

I. Monitoring Objectives

Overall Aim of the monitoring Campaign

The aim of the monitoring campaign was to demonstrate compliance with a set of emission limit values as specified in the site licence.

Special Requirements

There were no special requirements.

Target Parameters

Carbon Monoxide (CO)
Oxides of Nitrogen (NOx) as NO ₂
Total Volatile Organic Carbon (TOC)
Hydrogen Chloride (HCl)
Hydrogen Fluoride (HF)
Sulphur Dioxide (SO ₂)
Stack Gas Temperature
Volume (m ³ .h ⁻¹)
Oxygen (O ₂)
Carbon Dioxide (CO ₂)

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Emission Limit Values

Emission Limit Values / Mass Emissions Limit Values	mg.m ⁻³	kg.h ⁻¹
CO	50	-
NOx as NO ₂	150	-
TOC	10	-
HCL	50	-
HF	5	-
SO ₂	-	-
Stack Gas Temperature	-	-
Volume (m ³ .h ⁻¹)	-	-

Reference Conditions

Reference Condition	Value
Oxygen Reference %	3
Temperature K	273.15
Total Pressure kPa	101.3
Moisture Correction	Yes

Executive Summary

Overall Results

	Concentr ation						Mass Emission		Run 1							
Parameter	Units	Result	MU +/-	Blanks	Limit	Compli ant	Units	Result	Limit	Dates	Time on	Time off	O2 Ref. (%)	Accredit ation	LOD	
CO EN15058:2017	mg.m ⁻³	4.47	3.34	-	50	N/A	kg.h ⁻¹	-	-	06/10/2021	14:35:00	15:13:00	3	Yes	<1.7	
NOx EN14792:2017	mg.m ⁻³	25.9	2.81	-	150	N/A	kg.h ⁻¹	-	-	06/10/2021	14:35:00	15:13:00	3	Yes	<1.8	
TVOC EN12619:2013	mg.m ⁻³	7.44	0.6	-	10	N/A	kg.h ⁻¹	-	-	06/10/2021	14:39:52	15:09:52	3	Yes	<0.8	
HCL EN1911:2010	mg.m ⁻³	<0.46	0.02	<0.09	50	N/A	kg.h ⁻¹	-	-	06/10/2021	00:00:00	00:00:00	3	Yes	0.26	
HF EN15713:2006	mg.m ⁻³	<0.17	0.01	<0.03	5	N/A	kg.h ⁻¹	-	-	06/10/2021	00:00:00	00:00:00	3	Yes	0.24	
SO ₂ CEN/TS 17021:2017	mg.m ⁻³	4357.92	333	-	-	N/A	kg.h ⁻¹	-	-	06/10/2021	14:35:00	15:13:00	3	No	<6.1	
Oxygen (%) EN14789:2017	% v/v	10.66	0.17	-	-	N/A	-	-	-	06/10/2021	14:35:00	15:13:00	3	Yes	-	
CO ₂ ISO12039:2001	% v/v	9.61	0.32	-	-	N/A	-	-	-	06/10/2021	14:35:00	15:13:00	3	Yes	-	
H ₂ O EN14790:2017	% v/v	8	0.4	-	-	N/A	-	-	-	06/10/2021	00:00:00	00:00:00	3	Yes	-	
Stack Gas Temperature	K	1285.15	-	-	-	N/A	-	-	-	06/10/2021	14:25:00	14:30:00	3	Yes	-	
Stack Gas Velocity EN16911:2013	m.s ⁻¹	-	-	-	-	N/A	-	-	-	06/10/2021	14:25:00	14:30:00	3	Yes	-	
Volumetric Flow Rate	m ³ .h ⁻¹	-	-	-	-	N/A	-	-	-	-	-	-	3	Yes	-	
Volumetric Flow Rate (Ref)	m ³ .h ⁻¹	-	-	-	-	N/A	-	-	-	-	-	-	3	Yes	-	

Accreditation details

Air Scientific Limited	INAB319T
External Analytical Laboratory	UKAS0605
Other	-



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Executive Summary**Monitoring Dates & Times**

Parameter	Run	Location ID	Sampling Dates	Sampling Time On	Sampling Time Off	Duration (mins.)
Carbon Monoxide (CO)	Run 1	F2	06/10/2021	14:35:00	15:13:00	00:38:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-
Oxides of Nitrogen (NOx) as NO ₂	Run 1	F2	06/10/2021	14:35:00	15:13:00	00:38:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-
Total Volatile Organic Carbon (VOC)	Run 1	F2	06/10/2021	14:39:52	15:09:52	00:30:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-
Hydrogen Chloride (HCl)	Run 1	F2	06/10/2021	00:00:00	00:00:00	00:00:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-
Hydrogen Fluoride (HF)	Run 1	F2	06/10/2021	00:00:00	00:00:00	00:00:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-
Sulphur Dioxide (SO ₂)	Run 1	F2	06/10/2021	14:35:00	15:13:00	00:38:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-
Oxygen (%)	Run 1	F2	06/10/2021	14:35:00	15:13:00	00:38:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-
Water Vapour (%)		F2	06/10/2021	00:00:00	00:00:00	00:00:00
Stack Gas Temperature		F2	06/10/2021	14:25:00	14:30:00	00:05:00
Stack Gas Velocity		F2	06/10/2021	14:25:00	14:30:00	00:05:00
Carbon Dioxide (%)	Run 1	F2	06/10/2021	14:35:00	15:13:00	00:38:00
	Run 2	-	-	-	-	-
	Run 3	-	-	-	-	-

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Monitoring, Equipment & Analytical Methods

Parameter	Monitoring				Analysis	
	Standard	Technical Procedure	Accredited Testing	Testing Lab	Analytical Technique	INAB Analysis
Carbon Monoxide (CO)	EN15058:2017	SOP 2004	Yes	AirSci	NCIR By Horiba PG-250	-
Oxides of Nitrogen (NOx)	EN14792:2017	SOP 2002	Yes	AirSci	Chemiluminescence	-
Total Volatile Organic Carbon (TOC)	EN12619:2013	SOP 2009	Yes	AirSci	Flame Ionisation Detection	-
Hydrogen Chloride (HCl)	EN1911:2010	SOP 2014	Yes	RPS	Ion Chromatography	-
Hydrogen Fluoride (HF)	EN15713:2006	SOP 2024	Yes	RPS	Ion Chromatography	-
Sulphur Dioxide (SO ₂)	CEN/TS 17021:2017	SOP 2046	No	AirSci	NDIR Absorption	-
Oxygen (%)	EN14789:2017	SOP 2008	Yes	AirSci	Paramagnetic	-
Carbon Dioxide	ISO12039:2001	SOP 2045	Yes	AirSci	Gravimetric	-
Water Vapour (%)	EN14790:2017	SOP 2007	Yes	AirSci	NDIR	-
Stack Gas Temperature	EN16911:2013	SOP 2005	Yes	AirSci	Thermocouple	-
Stack Gas Velocity	EN16911:2013	SOP 2005	Yes	AirSci	Pitot tubes	-

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List of Equipment

ID	Item of Equipment	Manufacturer	Serial No.
ASLTM12EQ511	3010 MiniFID	Signal Instruments	17852
ASLTM12EQ513	Horiba PG2500 Portable Gas Analyzer	Horiba	ZVM969TT
ASLTM12EQ526	Knob weights (200,500,1000mg)	KERN & Sohn GmbH	G1117388
ASLTM13EQ509	10 metre industrial heated sample line	Neptech	13B088
ASLTM14EQ510	5 metre heated line	Neptech	14B052
ASLTM15EQ505	Mass flow meter	Siargo	A1K05286
ASLTM15EQ508	My weigh ibalance i1200	My Weigh	7.256.358
ASLTM20EQ504	K type thermocouple	TCR Tecora	N/A
ASLTM19EQ510	Mass flow meter	Siargo	N/A
ASLTM19EQ509	Kimo Manometer	Kimo	N/A

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Sampling Deviations

Parameter	Deviation
Standard ID	-
Standard ID	HCL Impinger efficiency is lower than the requirements of 95% total of concentration in the first impinger (BS EN 1911:2010 section 5.2.1.2.2)
Standard ID	HF Impinger efficiency is lower than the requirements of 95% total of concentration in the first impinger (BS ISO 15713:2006 section 6.4).
Standard ID	-

Reference Documents

Risk Assessment (RA)	SOP1011
Site Review (SR)	SOP1015
Site Specific Protocol (SSP)	SOP1015

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Suitability of sampling location

General Information	Value
Permanent/Temporary	Temporary
Inside/ Outside	Outside

Platform Details		
Irish EPA Technical Guidance Note AG1 / BS EN 15259 Platform Requirements	Value	Comment
Sufficient Working area to manipulate probe and measuring instruments	Yes	-
Platform has 2 handrails (approx. 0.5m & 1.0 m high)	Yes	-
Platform has vertical base boards (approx. 0.25 m high)	Yes	-
Platform has chains / self closing gates at top of ladders	Yes	-
There are no obstructions present which hamper insertion of sampling equipment	No	-
Safe Access Available	Yes	-
Easy Access Available	Yes	-

Sampling Location / Platform Improvement Recommendations
None

BSEN 15259 Homogeneity Test Requirements
1: There is no requirement to perform a BSEN15259 Homogeneity Test on this stack

Process details

Parameter	
Process status	Normal
Capacity (per/hour) (if applicable)	As Normal
Continuous or Batch Process	Continuous
Feedstock	LFG
Abatement System	No
Abatement Systems Running Status	N/A
Fuel	Gas
Plume Appearance	No
Other information	None

The process information below has been supplied by the client and as such ASL assume no responsibility or liability for any errors or omissions in the content of this Process Detail Form. The information provided in this form is provided on an 'as is' basis with no guarantees of completeness, accuracy or reliability.

Licensee			
Reg. number	WL0146-02	Contractor	Air Scientific Ltd.
Site Contact	Mr Sean O Callaghan	Contractor's contact	Amanda Sheridan
Role		Role	-
Signature		Signature	-

Emissions point		-				
Type of process	Load of process	Abatement system		List of Solvents used per process		
Rotogravure Printing	-	as normal	Bag filter	-	-	-
Cement Plant	-		Electrostatic precipitato	-	-	-
Electrical generation	-		Cyclone	-	-	-
Steam boiler	-		Thermal oxidiser	-	-	-
Other	Yes		Active carbon bed	-	-	-
			NSCR	-	-	-
			SCR	-	-	-
			Dry scrubber	-	-	-
			Wet scrubber	-	-	-
			Lime injection	-	-	-
			Biofilter	-	-	-
			None	Yes	-	-
			Other:	-	-	-

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Stack diagram



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2. APPENDICES

II. Appendix I - Monitoring Personnel & Equipment

Stack Emissions Monitoring Personnel

Team Leader	Name	Dr. John Casey
	Qualifications	PhD. (Eng.), MSc. (Agr.), B. Agr. Sc.
	System approval	Air Scientific Limited Approved
		-
Technician	Name	Amanda Sheridan
	Qualifications	B.A.
	System approval	Air Scientific Limited Approved
		-
Team Leader	Name	-
	Qualifications	-
	System approval	-
		-

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III. Appendix II - Stack Details & flow characteristics

Preliminary stack survey calculations

General Stack Details		
Stack details	Units	Value
Date of survey		06/10/2021
Time of survey		14:25
Type		-
Stack Diameter / Depth, D	m	-
Stack Width, W	m	-
Average Stack Gas Temp., Ta	C	1012
Average Static Pressure, P static	kPa	0.1
Average Barometric Pressure, Pb	kPa	101.1
Type of Pitot		-
Are Water Droplets Present?		-
Average Pitot Tube Calibration Coeff, Cp		-
Negative flow		-
Highly homogeneous flow stream/gas velocity		Yes

Sample Port Size	mm	-
Initial Pitot Leak Check	Pa	-
Final Pitot Leak Check	Pa	-
Orientation of Duct		Vertical
Pitot Tube Cp		0.998
Number of Lines Available		-
Number of Lines Used		-

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Sampling Line A							
Point	Distance to duct (m)	Pa	Temp °C	Velocity (m/s)	Oxygen (%)	Angle of Swirl	
1	-	-	-	-	-	-	-
2	-	-	-	-	-	-	-
3	-	-	-	-	-	-	-
4	-	-	-	-	-	-	-
5	-	-	-	-	-	-	-
6	-	-	-	-	-	-	-
7	-	-	-	-	-	-	-
8	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-
10	-	-	-	-	-	-	-
Average	-	-	-	-	-	-	-
Min	-	-	-	-	-	-	-
Max	-	-	-	-	-	-	-

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Sampling Line B							
Point	Distance to duct (m)	Pa	Temp °C	Velocity (m/s)	Oxygen (%)	Angle of Swirl	
1	-	-	-	-	-	-	-
2	-	-	-	-	-	-	-
3	-	-	-	-	-	-	-
4	-	-	-	-	-	-	-
5	-	-	-	-	-	-	-
6	-	-	-	-	-	-	-
7	-	-	-	-	-	-	-
8	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-
10	-	-	-	-	-	-	-
Average	-	-	-	-	-	-	-
Min	-	-	-	-	-	-	-
Max	-	-	-	-	-	-	-

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Component	Conc. ppm	Conc. Dry % v/v	Conc. Wet % v/v	Molar Mass
Carbon Dioxide CO ₂	-	9.6	-	44.01
Oxygen O ₂	-	10.6	-	32
Nitrogen N ₂	-	79.8	-	28.1
Moisture (H ₂ O)	-	-	8	18.02
Reference Conditions	Units	Numbers		
Temperature	°C	273.15		
Total Pressure	kPa	101.3		
Moisture	%	-		
Oxygen (Dry)	%	3		

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Stack Gas Composition & Molecular Weights								
Component	Molar Mass M	Density Kg/m ³ p	Conc. Dry % v/v	Dry Volume Fraction r	Dry Conc. kg/m ³ pi	Conc. wet % v/v	Wet Volume Fraction r	Wet Conc. kg/m ³ pi
Carbon Dioxide CO ₂	44.01	1.96	9.6	0.096	0.19	8.83	0.09	0.17
Oxygen O ₂	32	1.43	10.6	0.106	0.15	9.75	0.1	0.14
Nitrogen N ₂	28.1	1.25	79.8	0.798	1	73.42	0.73	0.92
Moisture (H ₂ O)	18.02	0.8	-	-	-	8	0.08	0.06
where p=M/22.41								
pi = r x p								

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Calculation of Stack Gas Densities		
Determinant	Units	Result
Dry Density (STP), P STD	kg.m ⁻³	1.341
Wet Density (STP), P STW	kg.m ⁻³	1.301
Dry Density (Actual), P Actual	kg.m ⁻³	0.284
Average wet Density (Actual), P Actual W	kg.m ⁻³	0.276
Where		
P STD = sum of component concentrations, kg/m ³ (excluding water vapour)		
P STW = (P STD + pi of H ₂ O) / (1 + (pi of H ₂ O / 0.8036))		
P actual = P STD x (T STP / (P STP)) x (Pa / Ta)		
P actual W (at each sampling point) = P STW x (Ts / Ps) x (Pa / Ta)		

Sampling Plane Validation Criteria	Value	Units	Requirement	Compliance	Method
Lowest Differential Pressure	-	Pa	>5 Pa	N/A	EN16911:2013
Lowest Gas Velocity	-	m/s	-	N/A	-
Highest Gas Velocity	-	m/s	-	N/A	-
Ratio of Above	-	:1	<3:1	N/A	EN16911:2013
Mean Velocity	-	m/s	-	N/A	-
Angle of flow with regard to duct axis	-	degrees	< 15	N/A	EN16911:2013
No local negative flow	-	-	-	N/A	-
Homogeneous flow stream/gas velocity	-	-	-	N/A	-

Calculation of stack Gas Velocity, V	
Velocity at Traverse Point, V = Kcp * Sqroot ((2 * DP) / Density)	-
Where	
Kpt = Pitot tube calibration coefficient	-
Compressibility correction factor, assumed at a constant 0.998	0.998

Gas Volumetric Flowrate	Units	Result
Gas Volumetric Flow Rate (Actual)	m3.h ⁻¹	-
Gas Volumetric Flow Rate (STP, Wet)	m3.h ⁻¹	-
Gas Volumetric Flowrate (STP, Dry)	m3.h ⁻¹	-
Gas Volumetric Flowrate REF to Oxygen	m3.h ⁻¹	-

Standard uncertainty of velocity (m/s)	-	Expanded uncertainty of velocity (m/s)	-	Volume flow rate expanded uncertainty (m ³ /hr)	-
--	---	--	---	--	---

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IV. Appendix 3 - Individual parameter sampling details and results

Carbon Monoxide Quality Assurance

Sampling Details				
Stack ID	F2			
Parameter	Units	Run 1	Run 2	Run 3
Sampling Times	-	14:35	-	-
Sampling Dates	-	06/10/2021	-	-
Instrument Range	ppm	200	-	-
Span Gas Value	ppm	157.5	-	-
Acceptable Gas Range	-	Y	-	-
Quality Assurance	Units	Run 1	Run 2	Run 3
Conditioning Unit Temperature	°C	2	-	-
Average Temperature	< °C	2	-	-
Allowable Temperature	-	4	-	-
Temperature Acceptable	-	Y	-	-
Pump flow rate	l/min	0.5	-	-
Zero Drift	Units	Run 1	Run 2	Run 3
Zero Down Sampling Line (Pre)	ppm	0.1	-	-
Zero Down Sampling Line (Post)	ppm	0.3	-	-
Zero Drift	ppm	-0.2	-	-
Allowable Zero Drift (5%)	ppm	7.88	-	-
Zero Drift Acceptable	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Zero Drift	%	-0.13	-	-
Span Drift	Units	Run 1	Run 2	Run 3
Span Down Sampling Line (Pre)	ppm	157.5	-	-
Span Down Sampling Line (Post)	ppm	158	-	-
Span Drift	ppm	-0.5	-	-
Allowable Span Drift (5%)	ppm	7.88	-	-
Span Drift Acceptable (Y/N)	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Span Drift	%	-0.32	-	-
Leak Check	Units	Run 1	Run 2	Run 3
Span Gas Conc.	ppm	157.5	-	-
Recorded Conc. down Line	ppm	158	-	-
Leak check acceptable (< 2%)	(Y/N)	Y <2%	-	-
Test Conditions	Units	Run 1	Run 2	Run 3
Run Ambient Temperature Range	°C	12	-	-

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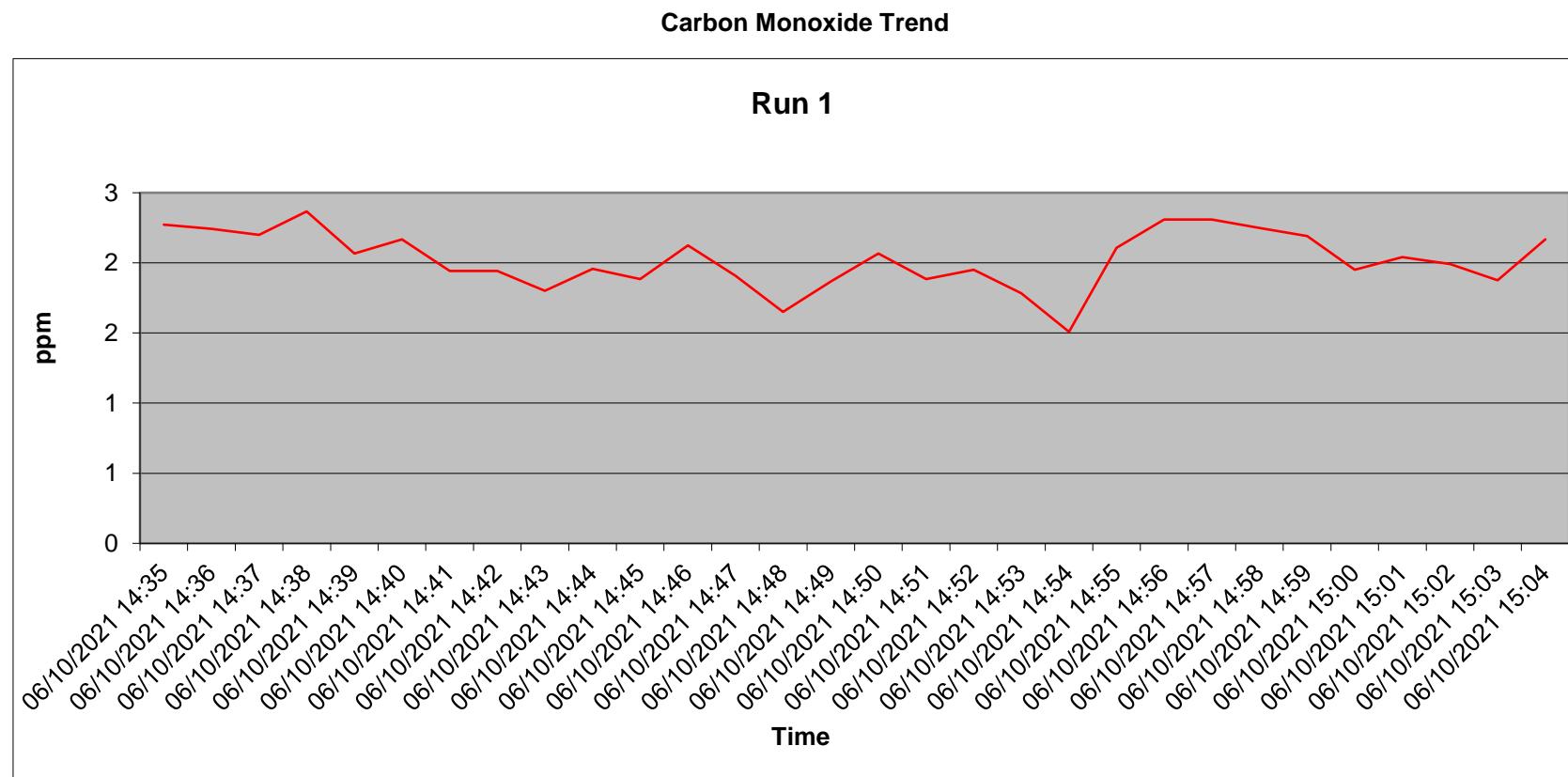
Carbon Monoxide Results & Sampling Details

Parameter	Units	Run 1	Run 2	Run 3	Mean
Concentration	mg.m ⁻³	2.56	-	-	-
Uncertainty	mg.m ⁻³	3.34	-	-	-
Mass Emission	kg.h ⁻¹	-	-	-	-

General Sampling Information	
Parameter	Value
Standard	EN15058
Technical Procedure	SOP2004
Probe material	SS
Filtration Type/Size	PTFE
Heated Head Filter Used	Yes
Heated Line Temperature	180
Span Gas Reference Number	ASLTM18ING514
Span Gas Expiry Date	22-Dec
Span Gas Start Pressure (bar)	50
Gas Cylinder Concentration (ppm)	157.5
Span Gas Uncertainty (%)	<2
Zero Gas Type	N
Number of Sampling Lines Used	1
Number of Sampling Points Used	1
Sample Point I.D's	F2
Reference Conditions	
Temperature (K)	273.15
Pressure (kPa)	101.3
Gas (Wet or Dry)	Dry
Oxygen	3

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Carbon Monoxide Measurement Uncertainty

Measured Quantities	Units	Run 1	Run 2	Run 3
Certified Range of Analyser	ppm	0.36-1000	-	-
Operational Range of Analyser	ppm	200	-	-
Measured Reading	ppm	2.05	-	-
Measured Quantities	Units	Run 1	Run 2	Run 3
Nonlinearity	%	0.9	-	-
Temperature Dependent Zero drift	%	0.14	-	-
Temperature Dependent Span drift	%	-0.12	-	-
Cross-sensitivity	%	0.08	-	-
Leak	%	0	-	-
Calibration Gas Uncertainty	%	<2	-	-
Parameter	Units	Run 1	Run 2	Run 3
Combined uncertainty	mg.m ⁻³	0.95	-	-
Expanded uncertainty	mg.m ⁻³	1.9	-	-
Uncertainty corrected to std condns.	mg.m ⁻³	3.34	-	-
Expanded uncertainty expressed with a level of confidence of 95%	% of ELV	6.68	-	-
Expanded uncertainty expressed with a level of confidence of 95%	mg.m ⁻³	3.34	-	-
Expanded uncertainty expressed with a level of confidence of 95%	% of value	130.53	-	-
Requirement in standard is for uncertainty to be < 10% at ELV at standard conditions				

Oxides of Nitrogen Quality Assurance

Sampling Details				
Parameter	Units	Run 1	Run 2	Run 3
Sampling Times	-	14:35	-	-
Sampling Dates	-	06/10/2021	-	-
Instrument Range	ppm	250	-	-
Span Gas Value	ppm	159	-	-
Acceptable Gas Range	-	Yes	-	-
Quality Assurance				
Conditioning Unit Temperature	°C	2	-	-
Average Temperature	< °C	2	-	-
Allowable Temperature	-	4	-	-
Temperature Acceptable	-	Y	-	-
Pump flow rate	l/min	0.5	-	-
Zero Drift				
Zero Down Sampling Line (Pre)	ppm	0.1	-	-
Zero Down Sampling Line (Post)	ppm	0.2	-	-
Zero Drift	ppm	-0.1	-	-
Allowable Zero Drift (5%)	ppm	7.95	-	-
Zero Drift Acceptable	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Zero Drift	%	-0.06	-	-
Span Drift				
Span Down Sampling Line (Pre)	ppm	159	-	-
Span Down Sampling Line (Post)	ppm	159.4	-	-
Span Drift	ppm	-0.4	-	-
Allowable Span Drift (5%)	ppm	7.95	-	-
Span Drift Acceptable (Y/N)	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Span Drift	%	-0.25	-	-
Leak Check				
Span Gas Conc.	ppm	159	-	-
Recorded Conc. down Line	ppm	159.4	-	-
Leak check acceptable (< 2%)	(Y/N)	Y <2%	-	-
Test Conditions				
Run Ambient Temperature Range	°C	12	-	-

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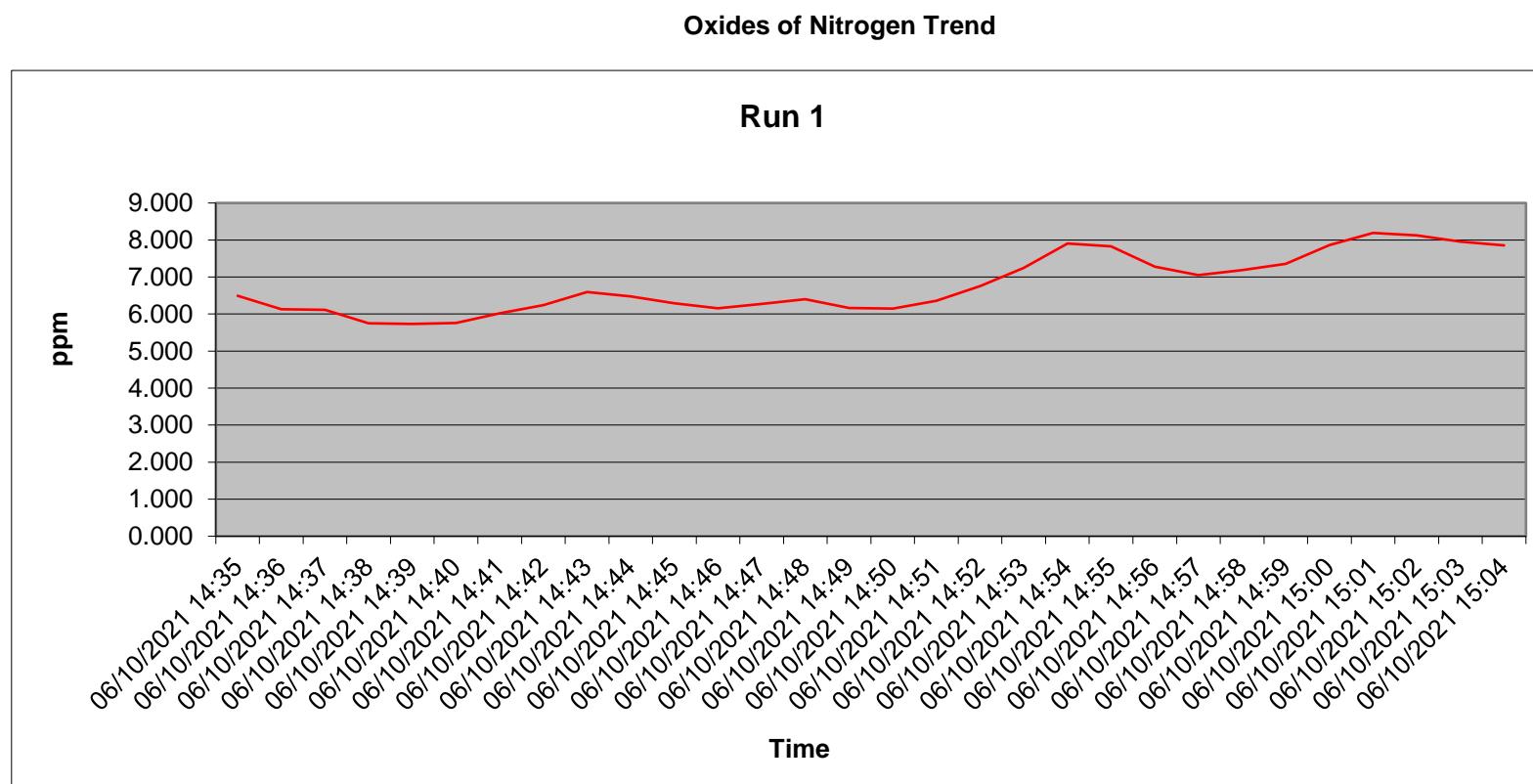
Oxides of Nitrogen Results & Sampling Details

Parameter	Units	Run 1	Run 2	Run 3	Mean
Concentration	mg.m ⁻³	14.82	-	-	-
Uncertainty	mg.m ⁻³	2.81	-	-	-
Mass Emission	kg.h ⁻¹	-	-	-	-

General Sampling Information	
Parameter	Value
Standard	EN14792
Technical Procedure	SOP2002
Probe material	SS
Filtration Type/Size	PTFE
Heated Head Filter Used	Yes
Heated Line Temperature	180
Date & Result of last converter check	95.5 08/01/2021
Span Gas Reference Number	ASLTM20ING512
Span Gas Expiry Date	21-Nov
Span Gas Start Pressure (bar)	50
Gas Cylinder Concentration (ppm)	159
Span Gas Uncertainty (%)	<2
Zero Gas Type	N
Number of Sampling Lines Used	1
Number of Sampling Points Used	1
Sample Point I.D's	F2
Reference Conditions	
Temperature (K)	273.15
Pressure (kPa)	101.3
Gas (Wet or Dry)	Dry
Oxygen	3

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Oxides of Nitrogen Measurement Uncertainty

Measured Quantities	Units	Run 1	Run 2	Run 3
Certified Range of Analyser	ppm	0.87-1000	-	-
Operational Range of Analyser	ppm	250	-	-
Measured Reading	ppm	7.22	-	-
Measured Quantities	Units	Run 1	Run 2	Run 3
Nonlinearity	%	1.4	-	-
Temperature Dependent Zero drift	%	-0.04	-	-
Temperature Dependent Span drift	%	-0.25	-	-
Cross-sensitivity	%	0.5	-	-
Leak	%	0	-	-
Calibration Gas Uncertainty	%	<2	-	-
Mass Flow Controllers (Dilution) Uncertainty	%	<1	-	-
NOx Converter Efficiency	%	95.5	-	-
Parameter	Units	Run 1	Run 2	Run 3
Combined uncertainty	mg.m ⁻³	0.63	-	-
Expanded uncertainty	mg.m ⁻³	1.25	-	-
Uncertainty corrected to std condns.	mg.m ⁻³	2.81	-	-
Expanded uncertainty expressed with a level of confidence of 95%	% of ELV	1.87	-	-
Expanded uncertainty expressed with a level of confidence of 95%	mg.m ⁻³	2.81	-	-
Expanded uncertainty expressed with a level of confidence of 95%	% of value	18.93	-	-
Requirement in standard is for uncertainty to be < 10% at ELV at standard conditions				

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Total Volatile Organic Carbon Quality Assurance

Sampling Details				
Parameter	Units	Run 1	Run 2	Run 3
Sampling Times	-	14:39	-	-
Sampling Dates	-	06/10/2021	-	-
Instrument Range	ppm	100	-	-
Span Gas Value	ppm	80.2	-	-
Acceptable Gas Range	-	Yes	-	-
Quality Assurance				
Conditioning Unit Temperature	°C	194	-	-
Average Temperature	< °C	194	-	-
Allowable Temperature	-	Yes	-	-
Temperature Acceptable	-	180	-	-
Zero Drift				
Zero Down Sampling Line (Pre)	ppm	0.1	-	-
Zero Down Sampling Line (Post)	ppm	0.3	-	-
Zero Drift	ppm	-0.2	-	-
Allowable Zero Drift (5%)	ppm	4.01	-	-
Zero Drift Acceptable (Y/N)	Y <2%/Y 2-5%/N>5%	Y (<2%)	-	-
Zero Drift	%	-0.25	-	-
Span Drift				
Span Down Sampling Line (Pre)	ppm	80.2	-	-
Span Down Sampling Line (Post)	ppm	80.5	-	-
Span Drift	ppm	-0.3	-	-
Allowable Span Drift (5%)	ppm	4.01	-	-
Span Drift Acceptable (Y/N)	Y <2%/Y 2-5%/N>5%	Y (<2%)	-	-
Span Drift (%)	%	-0.37	-	-
Leak Check				
Span Gas Conc.	ppm	80.2	-	-
Recorded Conc. down Line	ppm	80.5	-	-
Leak check acceptable (< 2%)	(Y/N)	Y (<2%)	-	-

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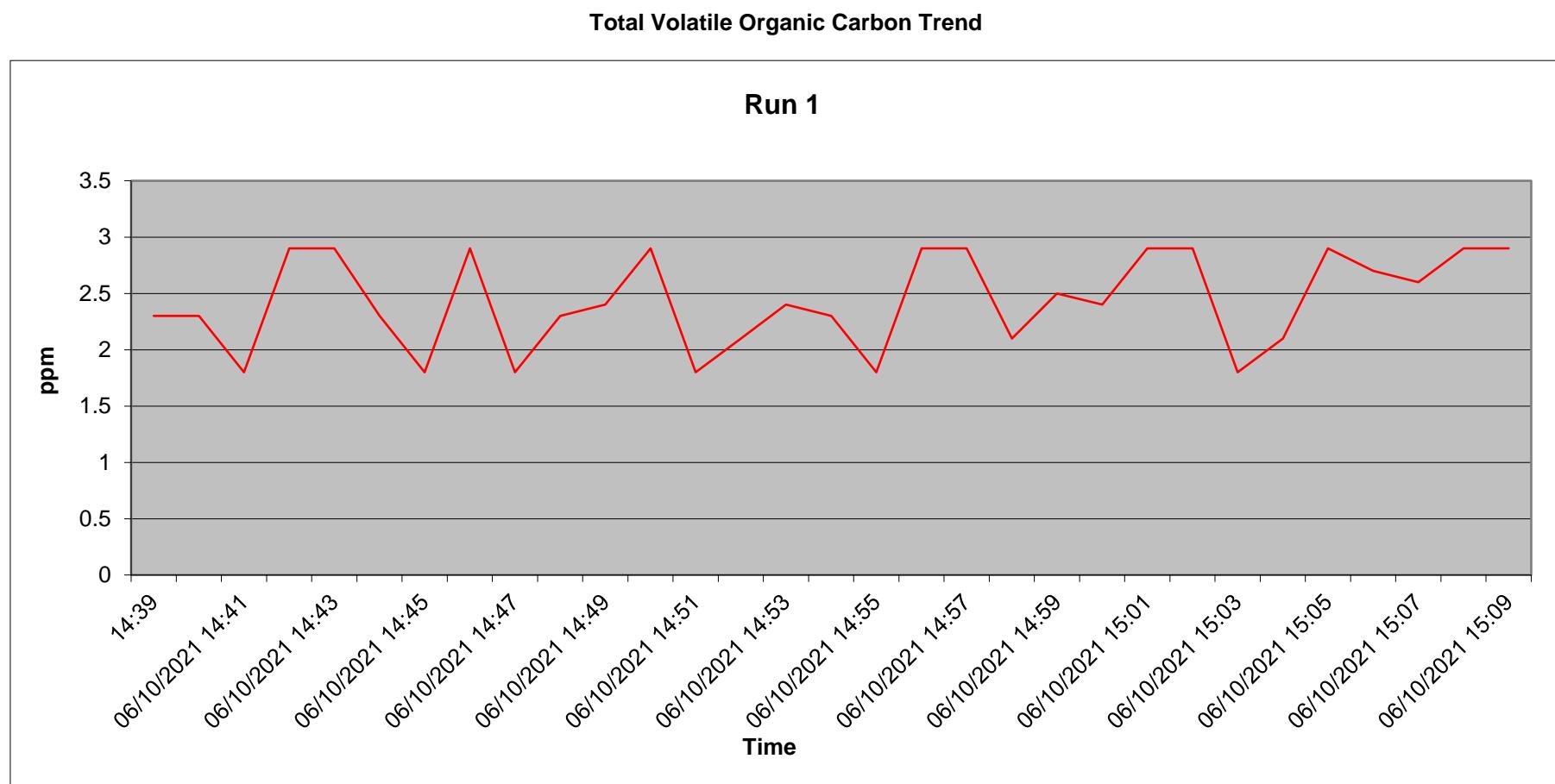
Total Volatile Organic Carbon Results and Sampling Details

Parameter	Units	Run 1	Run 2	Run 3	Mean
Concentration	mg.m ⁻³	4.25	-	-	-
Uncertainty	mg.m ⁻³	0.6	-	-	-
Mass Emission	kg.h ⁻¹	-	-	-	-

General Sampling Information	
Parameter	Value
Standard	EN12619
Technical Procedure	SOP2009
Probe material	SS
Filtration Type/Size	PTFE
Heated Head Filter Used	Yes
Heated Line Temperature	180
Span Gas Reference Number	ASLTM20ING516
Span Gas Expiry Date	01/06/2025
Span Gas Start Pressure (bar)	60
Gas Cylinder Concentration (ppm)	80.2
Span Gas Uncertainty (%)	<2
Zero Gas Type	ZA
Number of Sampling Lines Used	1
Number of Sampling Points Used	1
Sample Point I.D's	F2
Reference Conditions	-
Temperature (K)	273.15
Pressure (kPa)	101.3
Gas (Wet or Dry)	Dry
Oxygen	3

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Total Volatile Organic Carbon Measurement Uncertainty

Measured Quantities	Units	Run 1	Run 2	Run 3
Certified Range of Analyser	ppm	0.6-1680	-	-
Operational Range of Analyser	ppm	100	-	-
Measured Reading	ppm	2.44	-	-
Measured Quantities	Units	Run 1	Run 2	Run 3
Nonlinearity	%	0.068	-	-
Temperature Dependent Zero drift	%	0.3	-	-
Temperature Dependent Span drift	%	0.3	-	-
Cross-sensitivity	%	-	-	-
Leak	%	<2	-	-
Calibration Gas Uncertainty	%	<2	-	-
Parameter	Units	Run 1	Run 2	Run 3
Measurement uncertainty	mg.m ⁻³	0.3	-	-
Combined uncertainty	mg.m ⁻³	0.6	-	-
Expanded Uncertainty as % of Limit Value	%	6.01	-	-
Expanded uncertainty expressed with a level of confidence of 95%	% of value	14.12	-	-
Expanded uncertainty expressed with a level of confidence of 95%	mg.m ⁻³	0.6	-	-
Requirement in standard is for uncertainty to be < 10% at ELV at standard conditions				

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Hydrogen Chloride Sampling Details & Results

Stack ID	F2	Run 1
Sample ID	F2 HCL 1+2	mls
Impinger 1 ID	F2 HCL 1+2	220
Impinger 2 ID	-	0
Impinger 3 ID	F2 HCL 3	130
Time on	-	
Time off	-	
Leak Check Results		
Prior to test:	0.01	l/min
Post Test:	0.01	l/min
Sample Volume Flow Rate:	2.16	l/min
Standard Requirement:	<2	%
Test Result:	0	%
Test Status	Pass	
Calibration Details		
Pump Number:	-	
Calibration Unit:	ASLTM15EQ505	
Calibration Rate Before Test:	2.14	l/min
Calibration Rate After Test:	2.14	l/min
Average sample Volume:	2.14	l/min
Sample Test Time:	31	min
Pump Gas Temperature:	0	°C
Pump Sample Pressure:	101.3	kPa
Actual Sample Volume:	0.06634	m ³
Normalised Gas Volume:	0.06634	Nm ³

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Hydrogen Chloride Quality Assurance

Stack ID	F2	Run 1	Run 2	Run 3
Date	06/10/2021	-	-	-
Start time		00:00:00	-	-
Finish Time		00:00:00	-	-
Leak test results	Units	Run 1	Run 2	Run 3
Mean Sampling Rate	l/min	2.16	-	-
Pre-sampling leak rate	l/min	0.01	-	-
Post-sampling leak rate	l/min	0.01	-	-
Leak rate	l/min	0	-	-
Acceptable leak rate (<2%)	Y/N	Yes	-	-
Filtration				
Filter Material		N/A	-	-
Filter Size	mm	N/A	-	-
Max. Filter Temp	degrees	N/A	-	-
Absorbers Type	Glass/PTFE/ Other	PTFE	-	-
Absorption Solution		Di H2O	-	-
Absorption Efficiency				
Total Imp1 + Imp 2 + Imp 3	µg	17.5	-	-
Impinger 3	µg	6.5	-	-
Absorption efficiency	%	63	-	-
Acceptable Absorption Eff.	>95% (Y/N)	N	-	-
Blank sample				
Blank sample ID		HCL B	-	-
Blank result	mg.m ⁻³	<0.09	-	-
Acceptable Blank	<10% ELV (Y/N)	Y	-	-
Testing laboratory				
Laboratory Name		UKAS0605	-	-
Test certificate Number		21-12428	-	-

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Hydrogen Chloride Results & Measurement Uncertainty

Stack ID	F2	Run 1
Date	-	
Start time	00:00	
Finish Time	00:00	
Results		
Laboratory Result	17.5	µg
Impinger final Volume	350	ml
Factor	-	
Concentration	0.02	mg
Sample Volume	0.066	Nm ³
Emissions Concentration	0.26	mg.m ⁻³
Mass Emissions	-	kg.h ⁻¹

Parameter	Units	Run 1	Run 2	Run 3	Mean
Combined Uncertainty	mg.m ⁻³	0.01	-	-	-
Expanded uncertainty as percentage of measured value	% of measured value	8.01	-	-	-
Expanded uncertainty in units of measurement	mg.m ⁻³	0.02	-	-	-
Expanded uncertainty as percentage of limit value	% Of ELV	0.04	-	-	-

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Hydrogen Fluoride Sampling Details & Results

Sampling Details		Run 1
Stack ID	F2	
Time on	-	
Time off	-	
<i>Leak Check Results</i>		
Prior to test:	0.01	l/min
Post Test:	0.01	l/min
Sample Volume Flow Rate:	2.15	l/min
Standard Requirement:	<2	%
Test Result:	0	%
Test Status	Pass	
<i>Calibration Details</i>		
Pump Number:	-	
Calibration Unit:	ASLTM15EQ505	
Calibration Rate Before Test:	2.15	l/min
Calibration Rate After Test:	2.15	l/min
Average sample Volume:	2.15	l/min
Sample Test Time:	32	min
Pump Gas Temperature:	0	°C
Pump Sample Pressure:	101.3	kPa
Actual Sample Volume:	0.0688	m ³
Normalised Gas Volume:	0.0688	Nm ³

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Hydrogen Fluoride Quality Assurance

Stack ID	F2	Run 1	Run 2	Run 3
Date	06/10/2021	-	-	-
Start time		00:00:00	-	-
Finish Time		00:00:00	-	-
Leak test results	Units	Run 1	Run 2	Run 3
Mean Sampling Rate	l/min	2.15	-	-
Pre-sampling leak rate	l/min	0.01	-	-
Post-sampling leak rate	l/min	0.01	-	-
Leak rate	l/min	0	-	-
Acceptable leak rate (<2%)	Y/N	Yes	-	-
Filtration				
Filter Material		N/A	-	-
Filter Size	mm	N/A	-	-
Max. Filter Temp	degrees	N/A	-	-
Absorbers Type	Glass/PTFE/ Other	Glass	-	-
Absorption Solution		0.1m NaOH	-	-
Absorption Efficiency				
Total Imp1 + Imp 2 + Imp 3	µg	6.6	-	-
Impinger 3	µg	2.2	-	-
Absorption efficiency	%	67	-	-
Acceptable Absorption Eff.	>95% (Y/N)	N	-	-
Blank sample				
Blank sample ID		HF B	-	-
Blank result	mg.m ⁻³	<0.	-	-
Acceptable Blank	<10% ELV (Y/N)	Y	-	-
Testing laboratory				
Laboratory Name		UKAS0605	-	-
Test certificate Number		WK21-00753	-	-

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Hydrogen Fluoride Results & Measurement Uncertainty

Stack ID	F2	Run 1
Date	-	
Start time	00:00:00	
Finish Time	00:00:00	
Results		
Laboratory Result	6.6	µg
Impinger final Volume	330	ml
Factor	-	
Concentration	0.01	mg
Sample Volume	0.07	Nm ³
Emissions Concentration	0.1	mg.m ⁻³
Mass Emissions	-	kg.h ⁻¹

Parameter	Units	Run 1	Run 2	Run 3	Mean
Combined Uncertainty	mg.m ⁻³	0	-	-	-
Expanded uncertainty as percentage of measured value	% of measured value	7.97	-	-	-
Expanded uncertainty in units of measurement	mg.m ⁻³	0.01	-	-	-
Expanded uncertainty as percentage of limit value	% Of ELV	0.15	-	-	-

Sulphur Dioxide Quality Assurance

Sampling Details				
Parameter	Units	Run 1	Run 2	Run 3
Sampling Times	-	14:35	-	-
Sampling Dates	-	06/10/2021	-	-
Instrument Range	ppm	1000	-	-
Span Gas Value	ppm	715	-	-
Acceptable Gas Range	-	-	-	-
Quality Assurance				
Conditioning Unit Temperature	°C	2	-	-
Average Temperature	< °C	2	-	-
Allowable Temperature	-	4	-	-
Temperature Acceptable	-	Y	-	-
Pump flow rate	l/min	0.5	-	-
Zero Drift				
Zero Down Sampling Line (Pre)	ppm	1	-	-
Zero Down Sampling Line (Post)	ppm	4	-	-
Zero Drift	ppm	-3	-	-
Allowable Zero Drift (5%)	ppm	35.75	-	-
Zero Drift Acceptable	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Zero Drift	%	-0.42	-	-
Span Drift				
Span Down Sampling Line (Pre)	ppm	715	-	-
Span Down Sampling Line (Post)	ppm	716	-	-
Span Drift	ppm	-1	-	-
Allowable Span Drift (5%)	ppm	35.75	-	-
Span Drift Acceptable (Y/N)	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Span Drift	%	-0.14	-	-
Leak Check				
Span Gas Conc.	ppm	715	-	-
Recorded Conc. down Line	ppm	716	-	-
Leak check acceptable (< 2%)	(Y/N)	Y <2%	-	-
Test Conditions				
Run Ambient Temperature Range	°C	12	-	-

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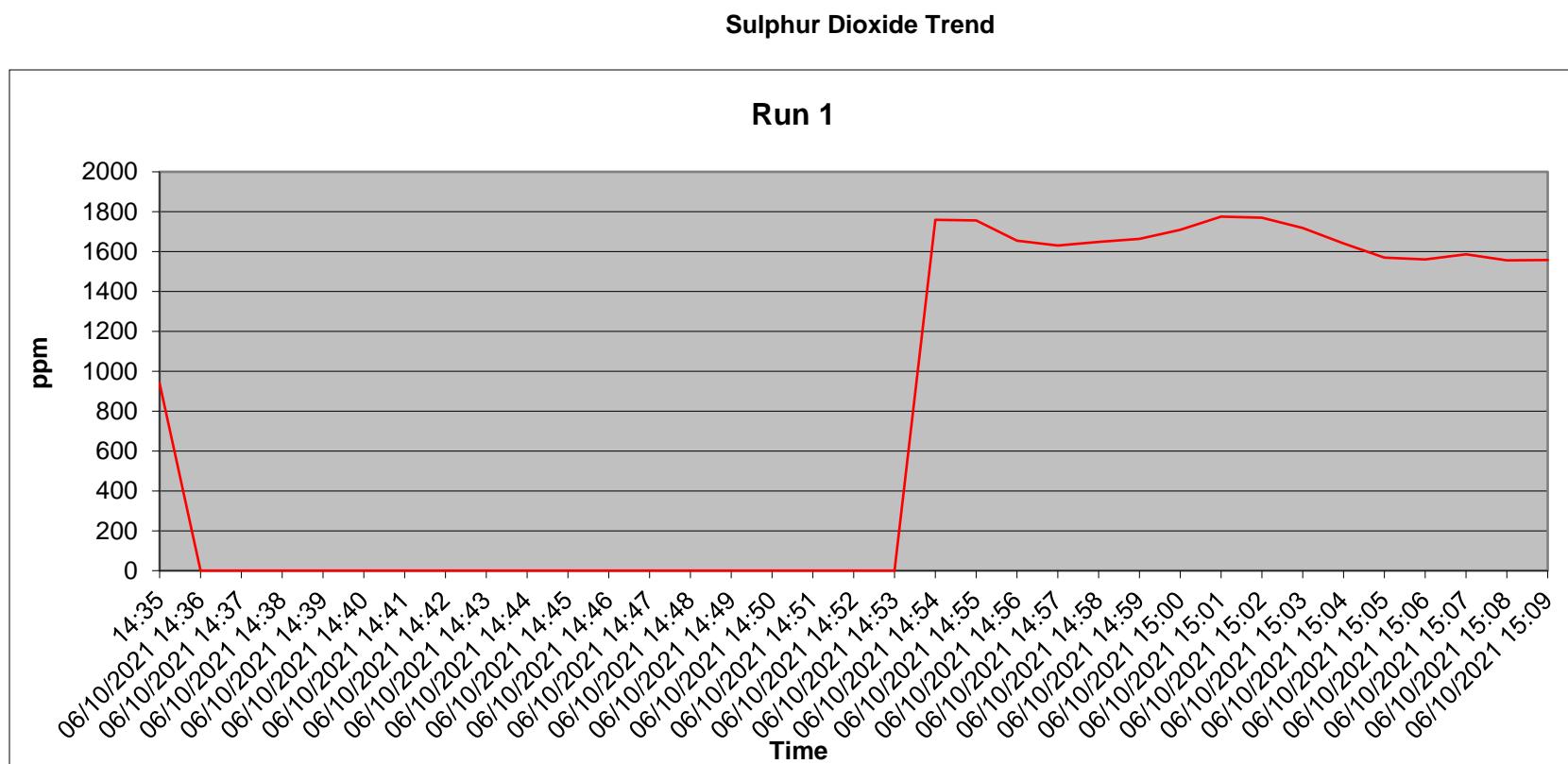
Sulphur Dioxide Results & Sampling Details

Parameter	Units	Run 1	Run 2	Run 3	Mean
Concentration	mg.m ⁻³	2493.23	-	-	-
Uncertainty	mg.m ⁻³	333	-	-	-
Mass Emission	kg.h ⁻¹	-	-	-	-

General Sampling Information	
Parameter	Value
Standard	CEN/TS 17021
Technical Procedure	SOP 2046
Probe material	SS
Filtration Type/Size	PTFE
Heated Head Filter Used	Yes
Heated Line Temperature	180
Date & Result of last converter check	-
Span Gas Reference Number	ASLTM19ING507
Span Gas Expiry Date	Nov-21
Span Gas Start Pressure (bar)	40
Gas Cylinder Concentration (ppm)	715
Span Gas Uncertainty (%)	<2
Zero Gas Type	N
Number of Sampling Lines Used	1
Number of Sampling Points Used	1
Sample Point I.D's	F2
Reference Conditions	
Temperature (K)	273.15
Pressure (kPa)	101.3
Gas (Wet or Dry)	Dry
Oxygen	3

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Sulphur Dioxide Measurement Uncertainty

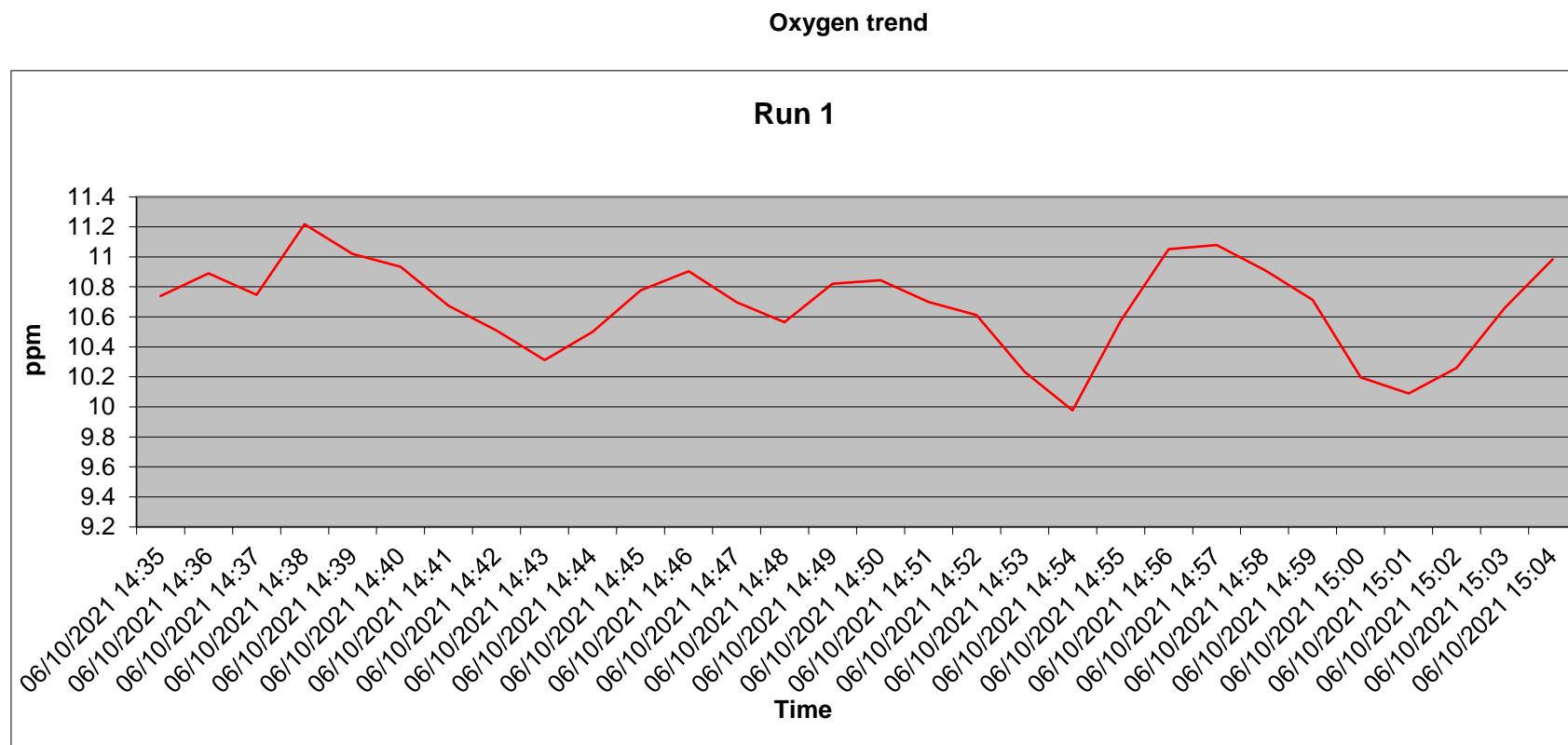
Measured Quantities	Units	Run 1	Run 2	Run 3
Certified Range of Analyser	ppm	2.14 to 1000	-	-
Operational Range of Analyser	ppm	1000	-	-
Measured Reading	ppm	871.76	-	-
Measured Quantities	Units	Run 1	Run 2	Run 3
Nonlinearity	%	0.8	-	-
Temperature Dependent Zero drift	%	0.8	-	-
Temperature Dependent Span drift	%	2	-	-
Cross-sensitivity	%	1.5	-	-
Leak	%	0	-	-
Calibration Gas Uncertainty	%	<2 %	-	-
Parameter	Units	Run 1	Run 2	Run 3
Combined uncertainty	mg.m ⁻³	42.04	-	-
Expanded uncertainty	mg.m ⁻³	84.08	-	-
Uncertainty corrected to std condns.	mg.m ⁻³	333	-	-
Expanded uncertainty expressed with a level of confidence of 95%	% of ELV	-	-	-
Expanded uncertainty expressed with a level of confidence of 95%	mg.m ⁻³	333	-	-
Expanded uncertainty expressed with a level of confidence of 95%	% of value	13.36	-	-
Requirement in standard is for uncertainty to be < 10% at ELV at standard conditions				

Oxygen Quality Assurance

Sampling Details				
Stack ID	Units	Run 1	Run 2	Run 3
Parameter				
Sampling Times	-	14:35	-	-
Sampling Dates	-	06/10/2021	-	-
Instrument Range	ppm	25	-	-
Span Gas Value	ppm	20.9	-	-
Acceptable Gas Range	-	Y	-	-
Quality Assurance				
Conditioning Unit Temperature	°C	2	-	-
Average Temperature	< °C	2	-	-
Allowable Temperature	-	4	-	-
Temperature Acceptable	-	Y	-	-
Pump flow rate	l/min	0.5	-	-
Zero Drift				
Zero Down Sampling Line (Pre)	%	0	-	-
Zero Down Sampling Line (Post)	%	0.1	-	-
Zero Drift	%	-0.1	-	-
Allowable Zero Drift (5%)	%	1.05	-	-
Zero Drift Acceptable (Y/N)	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Span Drift				
Span Down Sampling Line (Pre)	%	20.9	-	-
Span Down Sampling Line (Post)	%	20.9	-	-
Span Drift	%	0	-	-
Allowable Span Drift (5%)	%	1.05	-	-
Span Drift Acceptable (Y/N)	Y <2%/Y 2-5%/N>5%	Y <2%	-	-
Leak Check				
Span Gas Conc.	%	20.9	-	-
Recorded Conc. down Line	%	20.9	-	-
Leak check acceptable (< 2%)	(Y/N)	Y <2%	-	-
Test Conditions				
Run Ambient Temperature Range	°C	12	-	-
Uncertainty				
Combined uncertainty	% vol	0.17	-	-
% of value	%	1.59	-	-
Expanded uncertainty	% of value	3.18	-	-
Expanded uncertainty	% vol	0.34	-	-

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Rev.No: 1



Carbon Dioxide Quality Assurance

Sampling Details				
Stack ID	F2			
Parameter	Units	Run 1	Run 2	Run 3
Sampling Times	-	14:35	-	-
Sampling Dates	-	06/10/2021	-	-
Instrument Range	ppm	20	-	-
Span Gas Value	ppm	15.5	-	-
Acceptable Gas Range	-	Y	-	-
Quality Assurance	Units	Run 1	Run 2	Run 3
Conditioning Unit Temperature	°C	2	-	-
Average Temperature	< °C	2	-	-
Allowable Temperature	-	4	-	-
Temperature Acceptable	-	Y	-	-
Pump flow rate	l/min	0.5	-	-
Zero Drift	Units	Run 1	Run 2	Run 3
Zero Down Sampling Line (Pre)	%	0.1	-	-
Zero Down Sampling Line (Post)	%	0	-	-
Zero Drift	%	0.1	-	-
Allowable Zero Drift (4%)	%	0.62	-	-
Zero Drift Acceptable	Y <2%/Y 2-4% /N>4%	Y <2%	-	-
Span Drift	Units	Run 1	Run 2	Run 3
Span Down Sampling Line (Pre)	%	15.5	-	-
Span Down Sampling Line (Post)	%	15.4	-	-
Span Drift	%	0.1	-	-
Allowable Span Drift (4%)	%	0.62	-	-
Span Drift Acceptable	Y <2%/Y 2-4% /N>4%	Y <2%	-	-
Leak Check	Units	Run 1	Run 2	Run 3
Span Gas Conc.	ppm	15.5	-	-
Recorded Conc. down Line	ppm	15.4	-	-
Leak check acceptable (< 2%)	(Y/N)	Y <2%	-	-
Test Conditions	Units	Run 1	Run 2	Run 3
Run Ambient Temperature Range	°C	12	-	-
Combined uncertainty	% vol	0.16	-	-
% of value	%	1.67	-	-
Expanded uncertainty	% of value	3.34	-	-
Expanded uncertainty	% vol	0.32	-	-

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Carbon Dioxide Results & Sampling Details

Parameter	Units	Run 1	Run 2	Run 3	Mean
Concentration	%	9.61	-	-	-
Uncertainty	%	0.32	-	-	-

General Sampling Information	
Parameter	Value
Standard	ISO12039
Technical Procedure	SOP 2045
Probe material	SS
Filtration Type/Size	Ceramic
Heated Head Filter Used	Yes
Heated Line Temperature	180
Span Gas Reference Number	ASLTM19ING535
Span Gas Expiry Date	24-Jun
Span Gas Start Pressure (bar)	40
Gas Cylinder Concentration (ppm)	15.5
Span Gas Uncertainty (%)	<2
Zero Gas Type	N
Number of Sampling Lines Used	1
Number of Sampling Points Used	1
Sample Point I.D's	F2
Reference Conditions	
Temperature (K)	273.15
Pressure (kPa)	101.3
Gas (Wet or Dry)	Dry
Oxygen	3

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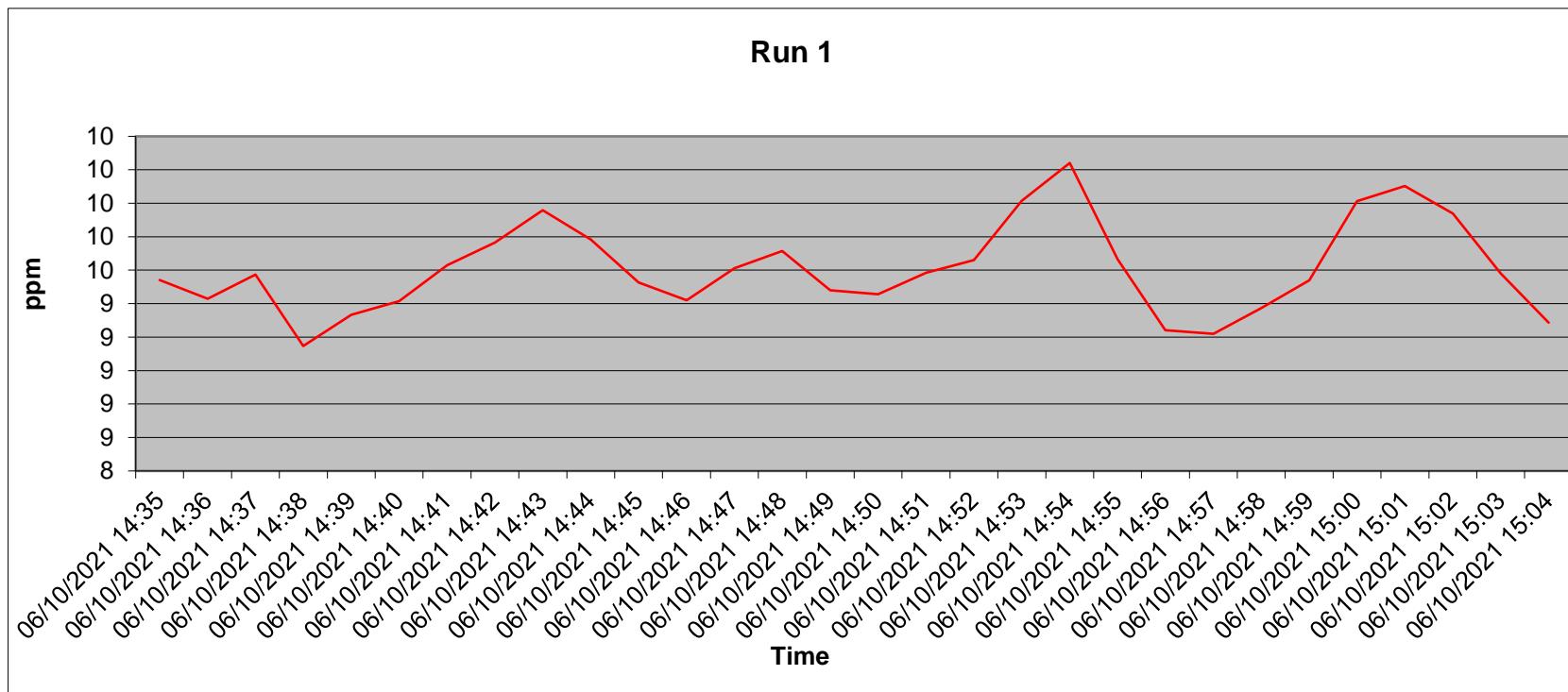
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Carbon Dioxide Trend



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Rev.No: 1

Moisture Results & Sampling Details

Title:		Determination of Moisture			
Method:	EN 14790				
Stack Name	F2	Time off	Temperature at Pump	0	Deg C
Test Time	-		Pressure at Pump	101.3	kPa
Dry Gas Meter Reading Before	-	m ³	Humidity at Pumps	0.1	%
Dry Gas Meter Reading After	-	m ³			
Volume of Air Sampled	-	m ³			
Normalised Air Volume Sampled	0.06	Nm ³			
Leak Rate	0.001				
<hr/>					
Balance Calibration	Weight				
200.0	200	g			
1000.0	1000	g			
<hr/>					
Inpinger Weights	Initial	Final	Difference		
1	490	492	2		
2	440	441.4	1.4		
3	455.2	455.9	0.7		
4	645	645.1	0.1		
Volume of Air Sampled	0.06	Nm ³	4.2		
Moisture Content (EN 14790)	8	%			
<hr/>					
Combined uncertainty	0.2	%			
Expanded uncertainty as percentage of measured value	4.99	% measured value			
Expanded uncertainty in units of measurement	0.4	%			
Expanded uncertainty as percentage of limit value	-	% ELV			

Uncert Sheets

CO Uncert

Uncertainty calculation for Gaseous Measurement CO

Limit value	50	mg/m3 (corre Cal gas conc	196.875	mg.m-3
Measured concentration	2.56	mg/m3 Full Scale	200	mg/m3
Measured concentration	2.56	mg/m3 (Corrected)		

Correction for reference conditions					
		O2, %	Moisture,	Pressure, KPa	Temperature, K
	ref	3.00	0.00	101.30	273.00
	measured	10.66	0.00	101.30	275.15
	Uncert	0.35	1.00	0.00	1.00
Factors		1.74	1.00	1.00	1.01
Uncertainty in factor		0.06	0.01	0.00	0.00
Correction Factor		1.75	uf	0.06	

Performance characteristics	Value			specification
Response time	180	seconds		180.000
Logger sampling interval	60	seconds		
Measurement period	39	minutes		
Number of readings in measurement	39			
Repeatability at zero	0.25	% full scale		<1 % range
Repeatability at span level	0.15	% full scale		<2 % range
Deviation from linearity(lack of fit)	0.7	% of value		<2 % range
Zero drift	-0.25	mg/m3		<2% range / 24hr
Span drift	-0.625	mg/m3		<2% range/24hr
volume or pressure flow dependence	0.02	% of full scale/3 kPa		<2 % / 3 kPa
atmospheric pressure dependence	0.8	% of full scale/2 kPa		<3% / 2 kPa
ambient temperature dependence	0.01	% full scale/10K		<3% range / 10 K
N2O (mg/m3)	20	0.2	mg/m3	
CO2 (% vol)	15	0.2	mg/m3	
CH4 (mg/m3)	40	0.7	mg/m3	
H2O (% vol)	20	0.2	mg/m3	
dependence on voltage	0.1	% full scale/10V		<2% range
losses in the line (leak)	0.00	% of value		< 0.1%vol /10 volt
Uncertainty of calibration gas	2	% of value		< 2% of value

Performance characteristic		Uncertainty	Value of uncertainty quantity mg/m3		
Standard deviation of repeatability at zero		ur0	for mean		use rep at span
Standard deviation of repeatability at span level		urs	for mean		0.05
Lack of fit		ufit			0.01
Drift		u0dr			0.00
volume or pressure flow dependence		uspres			0.04

Effect of drift	
	0.00 mg/m3
	0.00 % full scale

		ranges		
		min	max	value at calib
flow		95.00	105	100 kPa
pressure		100.76	100.92	100.88 kPa
temp		287	288.5	287.5 K
N2O range		0	40	0 mg/m3
CO2 range		0	15	0 %vol
CH4 range		0	57	0 mg/m3
H2O range		0	1	0 %vol
Voltage		93	121	110 V

Uncert Sheets

atmopsheric pressure dependence		uapres			0.05		
ambient temperature dependence		utemp			0.00		
N2O (mg/m3)		uinterf			0.23	Use largest of sum of all positive or all negative influences	
CO2 (% vol)		uinterf			0.12	0.93 all +ves	Criteria
CH4 (mg/m3)		uinterf			0.58	0 all -ves	sum <4% range
H2O (% vol)		uinterf			0.01	0.93 largest	0.051168415
Dependence on voltage		uvolt			0.17	Value to use for interefrence uncertainty	
losses in the line (leak)		uleak			0.00	uint	0.93
Uncertainty of calibration gas		ucalib			0.03		
Uncertianty in factor		uf			0.15		

Measurement uncertainty				
Combined uncertainty		0.95	mg/m3	
Expanded uncertainty	k =	2	1.90	mg/m3
Uncertainty corrected to std condns		3.34	mg/m3	
Expanded uncertainty	expressed with a level of confidence	6.68 % ELV		
Expanded uncertainty	expressed with a level of confidence	3.34 mg.m-3		
Expanded uncertainty	expressed with a level of confidence	130.53 % value		

Requirement in standard is for uncertainty to be < 10% at ELV at standard conditions

Note: Enter values into green boxes
 Dark blue boxes indicate information that can be obtained from MCERTS tests

Developed for the STA by R Robinson, NPL

NOx Uncert

Uncertainty calculation for Gaseous Measurement NOx EN14792

RUN 1			
Limit value	150	mg/m3 (corre Cal gas conc	326.427 mg.m-3 (NO2)
Measured concentration	7 ppm		
Measured concentration	14.82	mg/m3 (101.3 Full Scale	513.25 mg/m3 (NO2)
Measured concentration	14.82	mg/m3 (Corrected)	
NO/NO2 ratio	100.00	Gas	NO
		Full Scale	250 ppm
		Cal gas conc	159 ppm
		Conversion	2.053

Correction for reference conditions					
	ref	O2, %	Moisture,	Pressure, KPa	Temperature, K
	measured	10.66	0.00	101.30	273.00
	Uncert	0.35	0.00	0.00	1.00
Factors		1.74	1.00	1.00	1.01
Uncertainty in factor		0.06	0.00	0.00	0.00
Correction Factor		1.75	uf	0.06	

Uncert Sheets

Performance characteristics	Value			specification
Response time	180	seconds		180.000
Logger sampling interval	60	seconds		
Measurement period	39	minutes		
Number of readings in measurement	39			
Repeatability at zero	0.03	% full scale		<1 % range
Repeatability at span level	0.06	% full scale		<2 % range
Deviation from linearity(lack of fit)	0.2	% of value		<2 % range
Zero drift	0.8	mg/m3		<2% range / 24hr
Span drift	1.48	mg/m3		<2% range/24hr
volume or pressure flow dependence	0	%of full scale/kPa		<2 % / kPa
atmospheric pressure dependence	0	%of value /kPa		<3% / kPa
ambient temperature dependence	0.3	% full scale/10K		<3% range / 10 K
NH3 (mg/m3)	20	0.0	mg/m3	
CO2 (% vol)	15	0.2	mg/m3	
H2O (% vol)	30	0.0	mg/m3	
dependence on voltage	0.1	% full scale/10V		<2% range
losses in the line (leak)	0	% of value		< 0.1%vol /10 volt
Converter efficency	95.5	%		>95%
Uncertainty of calibration gas	2	% of value		< 2% of value

Effect of drift	
	0.00 mg/m3
	0.00 % full scale

Performance characteristic	Uncertainty	Value of uncertainty quantity			mg/m3
Standard deviation of repeatability at zero	ur0		for mean		use rep at span
Standard deviation of repeatability at span level	urs		for mean		0.05
Lack of fit	ufit				0.02
Drift	u0dr				0.00
volume or pressure flow dependence	uspres				0.00
atmopsheric pressure dependence	uapres				0.00
ambient temperature dependence	utemp				0.00
NH3	uinterf				0.00
CO2 (% vol)	uinterf				0.12
H2O (% vol)	uinterf				0.00
Dependence on voltage	uvolt				0.44
losses in the line (leak)	uleak				0.00
Uncertainty of calibration gas	ucalib				0.17
converter efficiency	uceff				0.39
Uncertainty in factor	uf				0.87

Measurement uncertainty				
Combined uncertainty		0.63	mg/m3	

Uncert Sheets

Expanded uncertainty	k =	2	1.25	mg/m3
Uncertainty corrected to std condns			2.81	mg/m3
Expanded uncertainty	expressed with a level c		1.87 % ELV	
Expanded uncertainty	expressed with a level c		2.81 mg.m-3	
Expanded uncertainty	expressed with a level c		18.93 % value	

Requirement in standard is for uncertainty to be < 10% at ELV at standard conditions

Note: Enter values into green boxes
 Dark blue boxes indicate information that can be obtained from MCERTS tests

Developed for the STA by R Robinson, NPL

corrected drift to be based on mg/m3 reading and the correction alert to be based on % full scale

TOC Uncert

Run 1

Uncertainty calculation for Gaseous Measurement EN12619

Limit value	10	mg/m3	Calibration gas	128.32	mg/m3
Measured concentration	4.25	mg/m3	Full Scale	160	mg/m3

Performance characteristics	Value			specification
Response time	180	seconds		< 200 s
Logger sampling interval	60	seconds		
Measurement period	31	minutes		
Number of readings in measurement	31	Assuming 1 minute collected over 1 hour		
Repeatability at zero	0.015	% by volume	stdev	<0.2 % range
Repeatability at span level	0.014	% by volume	stdev	<0.4 % range
Deviation from linearity	0.13	% vol	+/-	<0.3 % volume
Zero drift (during measurement period)	0	% vol at zero level	+/-	<2% of volume / 24hr
Span drift (during measurement period)	0	% vol at span level	+/-	<2% volume/24hr
volume or pressure flow dependence	0	% of fs / 10l/h	+ - 5 l/h	<1% range
atmospheric pressure dependence	0.3	% of fs/kPa	+ - 2kPa	< 1.5 % range
ambient temperature dependence	-0.07	% by volume /10K	+ - 15K	<0.3% volume 10 K
CO2 (% vol)	15	0.07	% by volume per	15

Effect of drift	
0.00 % vol	
0.00 % full scale	

	range of variation from conditions at calibration		
	min	max	value at calib
flow	5	15	10 l/h
pressure	99.00	101	100 kPa
temp	280	285	285 K
CO2 range	8	15	0 % vol

Uncert Sheets

NO (mg/m3)	300	0.02	% by volume per	300		NO range	100	150	0 mg/m3
NO2 (mg/m3)	30	0	% by volume per	30		NO2 range	5	7.5	0 mg/m3
Combined interference		0.56	% range		<2% range	Voltage	105	115	110 V
Dependence on voltage		0.1	% by volume /10V	+ - 5%	< 0.1%vol /10 volt				
Losses in the line (leak)		2	% of value		< 2% of value				
Uncertainty of calibration gas		0.5	% of value						
<hr/>									
Performance characteristic		Uncertainty		Value of uncertainty quantity		% vol			
Standard deviation of repeatability at zero		ur0		for mean		Only use rep at span			
Standard deviation of repeatability at span level		urs		for mean		0.00			
Lack of fit		ufit				0.08			
Drift		u0dr				0.00			
volume or pressure flow dependence		uspres				0.00			
atmospheric pressure dependence		uapres				0.28			
ambient temperature dependence		utemp				-0.02			
CO2						0.05	Use largest of sum of all positive or all negative influences		
NO						0.01	Criteria		
NO2						0.00	sum <2% value		
Combined interference (from mcerts)						0.52	0.06 largest		
dependence on voltage		uvolt				0.03	Value to use for interference uncertainty		
losses in the line (leak)		uleak				0.05	uint 0.06		
Uncertainty of calibration gas		ucalib				0.01			
<hr/>									
Measurement uncertainty									
Combined uncertainty				0.30	mg/m3				
Expanded uncertainty				0.60	mg/m3				
Expanded Uncertainty as % of value	2			6.01	% of ELV				
Expanded uncertainty expressed with a level c				14.12	% of value				
Expanded uncertainty expressed with a level c				0.60	mg/m3				
<hr/>									

HCL Uncert

QGU-009-2013 Uncertainty calculation for HCL

v2

Limit value (ELV)	50	mg.m-3	Reference oxygen	3	% by volume
Measured concentration	0.26	mg.m-3 (at reference conditions)			

Measurement Equation

$$c = \frac{m}{V} f_c$$

Uncert Sheets

Measured Quantities	Symbol	Value	Standard uncertainty		Units	Uncertainty as percentage	Uncertainty at lv	Requirement of std
Sampled Volume Gas	Vm	0.06634	uVm	0.001	m³	1.51	<=2%	
Sampled gas Temperature	Tm	273	uTm	2	K	2.00	<2.5 k	
Sampled gas Pressure	ρm	101.3	upm	1	kPa	0.99	<=1%	
Sampled gas Humidity	Hm	0	uHm	1	% by volume	1.00	<=1%	
Oxygen content	O2,m	10.6	uO2,m	0.1	% by volume	0.94	<=5%	
Concentration in impinger	C	0.1	uC	0.003	mg/l	3.00	<5%	
Impinger solution volume	VS	350	uVS	0.001	l	0.00	<1%	
Mass SO2	m	35	um	1.05	mg	3.00	0.02	<5% of limit value
Note - Sampled gas humidity, temperature and pressure are values at the gas meter								
Leak	L	2			%	2.00	<=2%	

Intermediate calculations

Factor for std condns	fs	1.00					
uncertainty components	symbol	sensitivity coeff	u (in units of fs)				
	ρm	0.010	0.010				
	Hm	0.010	0.010				
	Tm	0.004	0.007				
	ufs		0.016				
Corrected volume	V	0.07	uV	0.001	m³	$V = V_m f_s$	2.19
							1.58
Factor for O2 correction	fc	1.73					
uncertainty components	symbol	sensitivity coeff	u	$f_c = \frac{21 - O_{2,ref}}{21 - O_{2,m}}$			
	O2,m	0.17	0.017				
Factor for O2 Correction	ufc	1.73	0.017				0.96

Parameter	Value	Units	Sensitivity cc	Uncertainty contribution	Uncertainty as %
Corrected Volume (standard conditions)	V	0.07 m³	3.98	0.01 mg.m⁻³	2.19 %
Mass	m	35.00 mg	0.01	0.01 mg.m⁻³	3.00 %
Factor for O2 Correction	fc	1.73	0.15	0.00 mg.m⁻³	0.96 %
Leak	L	0.00 mg.m⁻³	1.00	0.00 mg.m⁻³	1.15 %
Combined uncertainty				0.01 mg.m⁻³	

Expanded uncertainty as percentage of measured value	8.01	% measured of value	expressed with a level of confidence of 95%
Expanded uncertainty in units of measurement	0.02	mg.m⁻³	(Using a coverage factor k=2)
Expanded uncertainty as percentqge of limit value	0.04	% ELV	

Note:

Enter values into green boxes

Uncert Sheets

Developed for the STA by R Robinson, NPL

$$f_s = \frac{(100 - H_m)}{100} \frac{273}{T_m} \frac{\rho_m}{101.3}$$

QGU-009-2013 Uncertainty calculation for HF

v2

Limit value (ELV)	5	mg.m ⁻³	Reference oxygen	3	% by volume
Measured concentration	0.10	mg.m ⁻³ (at reference conditions)			

Measurement Equation

$$c = \frac{m}{V} f_c$$

Measured Quantities	Symbol	Value	Standard uncertainty	Units	Uncertainty as percentage	Uncertainty at lv	Requirement of std
Sampled Volume Gas	V _m	0.0688	u _{Vm}	0.001 m ³	1.45	<=2%	
Sampled gas Temperature	T _m	273	u _{Tm}	2 k	2.00	<2.5 k	
Sampled gas Pressure	p _m	101.3	u _{pm}	1 kPa	0.99	<=1%	
Sampled gas Humidity	H _m	0	u _{Hm}	1 % by volume	1.00	<=1%	
Oxygen content	O _{2,m}	10.6	u _{O2,m}	0.1 % by volume	0.94	<=5%	
Concentration in impinger	C	0.04	uC	0.0012 mg/l	3.00	<5%	
Impinger solution volume	V _S	330	u _{VS}	0.001 l	0.00	<1%	
Mass SO ₂	m	13.2	um	0.40 mg	3.00	0.06	<5% of limit value
Note - Sampled gas humidity, temperature and pressure are values at the gas meter							
Leak	L	2	%		2.00	<2%	

Intermediate calculations							
Factor for std condns	f _s	1.00					
uncertainty components	symbol	sensitivity coeff	u (in units of f _s)				
	ρ _m	0.010	0.010				
	H _m	0.010	0.010				
	T _m	0.004	0.007				
	ufs		0.016				
Corrected volume	V	0.07	u _V	0.001 m ³	V = V _m f _s	2.15	
Factor for O ₂ correction	f _c	1.73					
uncertainty components	symbol	sensitivity coeff	u		f _c = $\frac{21 - O_{2,ref}}{21 - O_{2,m}}$		
	O _{2,m}	0.17	0.017				
Factor for O ₂ Correction	ufc	1.73	0.017			0.96	

Parameter	Value	Units	Sensitivity cc	Uncertainty contribution	Uncertainty as %
Corrected Volume (standard conditions)	V	0.07 m ³	1.39	0.00 mg.m ⁻³	2.15 %
Mass	m	13.20 mg	0.01	0.00 mg.m ⁻³	3.00 %

Uncert Sheets

Factor for O2 Correction	fc	1.73	0.06	0.00 mg.m-3	0.96 %	
Leak	L	0.00 mg.m-3	1.00	0.00 mg.m-3	1.15 %	
Combined uncertainty					0.00 mg.m-3	
Expanded uncertainty as percentage of measured value		7.97	% measured of value expressed with a level of confidence of 95% (Using a coverage factor k=2)			
Expanded uncertainty in units of measurement		0.01	mg.m-3			
Expanded uncertainty as percentage of limit value		0.15	% ELV			

Note: Enter values into green boxes

Developed for the STA by R Robinson, NPL

$$\text{SO}_2 \quad f_s = \frac{(100 - H_m)}{100} \frac{273}{T_m} \frac{\rho_m}{101.3}$$

Run 1

Uncertainty calculation for Gaseous Measurement SO2 EA M21

Limit value	-	mg/m3 (corre Cal gas conc	2044.9	mg.m-3
Measured concentration	2493.23	mg/m3 Full Scale	2860	mg/m3
Measured concentration	2493.23	mg/m3 (Corrected)		

Correction for reference conditions					
		O2, %	Moisture,	Pressure, KPa	Temperature, K
	ref	3.00	0.00	101.30	273.00
	measured	10.66	0.00	101.30	275.15
	Uncert	0.35	1.00	0.00	1.00
Factors		1.74	1.00	1.00	1.01
Uncertainty in factor		0.06	0.01	0.00	0.00
Correction Factor		1.75	uf	0.06	

Performance characteristics	Value			specification
Response time	180	seconds		180.000
Logger sampling interval	60	seconds		
Measurement period	39	minutes		
Number of readings in measurement	39			
Repeatability at zero	0.25	% full scale		<1 % range
Repeatability at span level	0.15	% full scale		<2 % range
Deviation from linearity(lack of fit)	0.7	% of value		<2 % range
Zero drift	0	mg/m3		<2% range / 24hr
Span drift	0.5	mg/m3		<2% range/24hr
volume or pressure flow dependence	0.02	% of full scale/3 kPa		<2 % / 3 kPa

Effect of drift
0.61 mg/m3
0.02 % full scale

	ranges			
	min	max	value at calib	
flow	95.00	105	100	kPa

Uncert Sheets

atmospheric pressure dependence	0.8	% of full scale/2 kPa	<3% / 2 kPa	pressure temp N2O range CO2 range CH4 range H2O range Voltage	100.76	100.92	100.88	kPa
ambient temperature dependence	0.01	% full scale/10K	<3% range / 10 K		287	288.5	287.5	K
N2O (mg/m3)	20	0.2	mg/m3		0	40	0	mg/m3
CO2 (% vol)	15	0.2	mg/m3		0	15	0	%vol
CH4 (mg/m3)	40	0.7	mg/m3		0	57	0	mg/m3
H2O (% vol)	20	0.2	mg/m3		0	1	0	%vol
dependence on voltage	0.1	% full scale/10V	<2% range		93	121	110	V
losses in the line (leak)	2	% of value	< 0.1%vol /10 volt					
Uncertainty of calibration gas	2	% of value	< 2% of value					
Performance characteristic		Uncertainty	Value of uncertainty quantity					mg/m3
Standard deviation of repeatability at zero		ur0	for mean					use rep at span
Standard deviation of repeatability at span level		urs	for mean					0.69
Lack of fit		ufit						10.08
Drift		u0dr						0.35
volume or pressure flow dependence		uspres						0.55
atmopsheric pressure dependence		uapres						0.70
ambient temperature dependence		utemp						0.00
N2O (mg/m3)		uinterf			0.23			Use largest of sum of all positive or all negative influences
CO2 (% vol)		uinterf			0.12	0.93 all +ves		Criteria sum <4% range 49.86458889
CH4 (mg/m3)		uinterf			0.58	0 all -ves		
H2O (% vol)		uinterf			0.01	0.93 largest		
Dependence on voltage		uvolt			2.47			Value to use for interefrence uncertainty
losses in the line (leak)		uleak			28.79	uint	0.93	
Uncertainty of calibration gas		ucalib			28.79			
Uncertiancy in factor		uf			149.27			
Measurement uncertainty								
Combined uncertainty			42.04	mg/m3				
Expanded uncertainty	k =	2	84.08	mg/m3				
Uncertainty corrected to std condns			333.00	mg/m3				
Expanded uncertainty	expressed with a level c		0.00 % ELV					
Expanded uncertainty	expressed with a level c		333.00 mg.m-3					
Expanded uncertainty	expressed with a level c		13.36 % value					

Requirement in standard is for uncertainty to be < 10% at ELV at standard conditions

Note:

Enter values into green boxes

Dark blue boxes indicate information that can be obtained from MCERTS tests

Uncert Sheets

Developed for the STA by R Robinson, NPL

O₂ Uncert

Run 1

Uncertainty calculation for Gaseous Measurement Oxygen EN14789

Limit value	n/a	%vol	Calibration gas	20.9	%vol
Measured concentration	10.66	%vol	Full Scale	25	%vol

Performance characteristics	Value			specification
Response time	180	seconds		< 200 s
Logger sampling interval	60	seconds		
Measurement period	39	minutes		
Number of readings in measurement	39	Assuming 1 minute collected over 1 hour		
Repeatability at zero	0.015	% by volume	stdev	<0.2 % range
Repeatability at span level	0.014	% by volume	stdev	<0.4 % range
Deviation from linearity	0.13	% vol	+/-	<0.3 % volume
Zero drift (during measurement period)	0	% vol at zero level	+/-	<2% of volume / 24hr
Span drift (during measurement period)	0	% vol at span level	+/-	<2% volume/24hr
volume or pressure flow dependence	0	% of fs / 10l/h	+ 5 l/h	<1% range
atmospheric pressure dependence	0.3	% of fs/kPa	+ 2kPa	< 1.5 % range
ambient temperature dependence	-0.07	% by volume /10K	+ 15K	<0.3% volume 10 K
CO ₂ (% vol)	15	% by volume per	15	
NO (mg/m ³)	300	% by volume per	300	
NO ₂ (mg/m ³)	30	% by volume per	30	
Combined interference	0.56	% range		<2% range
Dependence on voltage	0.1	% by volume /10V	+ 5%	< 0.1%vol /10 volt
Losses in the line (leak)	2	% of value		< 2% of value
Uncertainty of calibration gas	0.5	% of value		

Effect of drift	
0.00 % vol	
0.00 % full scale	

Performance characteristic		Uncertainty	Value of uncertainty quantity	% vol
Standard deviation of repeatability at zero		ur0	for mean	Only use rep at span
Standard deviation of repeatability at span level		urs	for mean	0.00
Lack of fit		ufit		0.08
Drift		u0dr		0.00
volume or pressure flow dependence		uspres		0.00

Uncert Sheets

atmospheric pressure dependence		uapres			0.04		
ambient temperature dependence		utemp			-0.02		
CO2					0.05	Use largest of sum of all positive or all negative influences	
NO					0.01	0.06 all +ves	
NO2					0.00	0 all -ves	
Combined interference (from mcerts)					0.08	0.06 largest	
dependence on voltage		uvolt			0.03	Value to use for interference uncertainty	
losses in the line (leak)		uleak			0.12	uint	0.06
Uncertainty of calibration gas		ucalib			0.03		
Measurement uncertainty			10.66	%vol			
Combined uncertainty			0.17	%vol			
% of value			1.59	%			
Coverage factor k =	2						
Expanded uncertainty	expressed with a level of confidence		3.18 % of value				
Expanded uncertainty	expressed with a level of confidence		0.34 % vol				

Requirement for SRM is that Uncertainty should be < 6% of value, on a dry gas basis

Note:

Enter values into green boxes

Dark blue boxes indicate information that can be obtained from MCERTS tests

Purple boxes are from manufacturer specification, or CEN standard as MCERTS data not available

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corrected drift alert to be based on % full scale

CO₂ Uncert

Run 1

Uncertainty calculation for Gaseous Measurement Carbon Dioxide

Limit value	n/a	%vol	Calibration gas	15.5	%vol
Measured concentration	9.61	%vol	Full Scale	25	%vol

Performance characteristics	Value			specification
Response time	180	seconds		< 200 s
Logger sampling interval	60	seconds		
Measurement period	39	minutes		

Effect of drift
0.00 % vol
0.00 % full scale

Uncert Sheets

Number of readings in measurement	39	Assuming 1 minute collected over 1 hour			
Repeatability at zero	0.015	% by volume	stdev	<0.2 % range	
Repeatability at span level	0.014	% by volume	stdev	<0.4 % range	
Deviation from linearity	0.13	% vol	+/-	<0.3 % volume	
Zero drift (during measurement period)	0	% vol at zero level	+/-	<2% of volume / 24hr	
Span drift (during measurement period)	0	% vol at span level	+/-	<2% volume/24hr	
volume or pressure flow dependence	0	% of fs / 10l/h	+ - 5 l/h	<1% range	
atmospheric pressure dependence	0.3	% of fs/kPa	+ - 2kPa	< 1.5 % range	
ambient temperature dependence	-0.07	% by volume /10K	+ - 15K	<0.3% volume 10 K	
CO2 (% vol)	15	0.07	% by volume per	15	
NO (mg/m3)	300	0.02	% by volume per	300	
NO2 (mg/m3)	30	0	% by volume per	30	
Combined interference	0.56	% range		<2% range	
Dependence on voltage	0.1	% by volume /10V	+ - 5%	< 0.1%vol /10 volt	
Losses in the line (leak)	2	% of value		< 2% of value	
Uncertainty of calibration gas	0.5	% of value			

Performance characteristic		Uncertainty	Value of uncertainty quantity		% vol
Standard deviation of repeatability at zero		ur0	for mean		Only use rep at span
Standard deviation of repeatability at span level		urs	for mean		0.00
Lack of fit		ufit			0.08
Drift		u0dr			0.00
volume or pressure flow dependence		uspres			0.00
atmospheric pressure dependence		uapres			0.04
ambient temperature dependence		utemp			-0.02
CO2				0.05	Use largest of sum of all positive or all negative influences
NO				0.01	0.06 all +ves
NO2				0.00	0 all -ves
Combined interference (from mcerts)				0.08	0.06 largest
dependence on voltage		uvolt		0.03	Value to use for interference uncertainty
losses in the line (leak)		uleak		0.11	uint 0.06
Uncertainty of calibration gas		ucalib		0.03	

Measurement uncertainty		9.61	%vol
Combined uncertainty		0.16	%vol
% of value		1.67	%
Coverage factor k =	2		
Expanded uncertainty expressed with a level of confidence of 95.4%		3.34 % of value	
Expanded uncertainty expressed with a level of confidence of 99.7%		0.32 % vol	

Requirement for SRM is that Uncertainty should be < 6% of value, on a dry gas basis

Uncert Sheets

Note: Enter values into green boxes
 Dark blue boxes indicate information that can be obtained from MCERTS tests
 Purple boxes are from manufacturer specification, or CEN standard as MCERTS data not available

Developed for the STA by R Robinson, NPL

Moisture Uncert

Run 1																																									
Uncertainty calculation for Moisture																																									
Limit value (ELV)		0 mg.m ⁻³	Reference oxygen		3 % by volume																																				
Measured concentration		8.01 mg.m ⁻³ (at reference conditions)																																							
<div style="float: right;">Measurement Equation</div> $c = \frac{m}{V} f_c$																																									
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Measured Quantities</th><th>Symbol</th><th>Value</th><th>Standard uncertainty</th><th>Units</th><th></th></tr> </thead> <tbody> <tr> <td>Sampled Volume</td><td>V_m</td><td>0.06</td><td>uV_m</td><td>0.001 m³</td><td>1.67</td></tr> <tr> <td>Sampled gas Temperature</td><td>T_m</td><td>273</td><td>uT_m</td><td>2 k</td><td>0.73</td></tr> <tr> <td>Sampled gas Pressure</td><td>p_m</td><td>101.3</td><td>uρ_m</td><td>1 kPa</td><td>0.99</td></tr> <tr> <td>Sampled gas Humidity</td><td>H_m</td><td>0</td><td>uH_m</td><td>1 % by volume</td><td>1.00</td></tr> <tr> <td>Oxygen content</td><td>O_{2,m}</td><td>10.6</td><td>uO_{2,m}</td><td>0.1 % by volume</td><td>0.94</td></tr> </tbody> </table> <p>Note - Sampled gas humidity, temperature and pressure are values at the gas meter</p>						Measured Quantities	Symbol	Value	Standard uncertainty	Units		Sampled Volume	V _m	0.06	uV _m	0.001 m ³	1.67	Sampled gas Temperature	T _m	273	uT _m	2 k	0.73	Sampled gas Pressure	p _m	101.3	uρ _m	1 kPa	0.99	Sampled gas Humidity	H _m	0	uH _m	1 % by volume	1.00	Oxygen content	O _{2,m}	10.6	uO _{2,m}	0.1 % by volume	0.94
Measured Quantities	Symbol	Value	Standard uncertainty	Units																																					
Sampled Volume	V _m	0.06	uV _m	0.001 m ³	1.67																																				
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Leak	L	0.001	%		0.00																																				
Uncollected Mass	UCM	0	mg		#REF!																																				
(Instack filter - no rinse)																																									
Intermediate calculations																																									
Factor for std condns	fs	1.00																																							
uncertainty components	symbol	sensitivity coeff	u (in units of fs)																																						
	ρ _m	0.010	0.010																																						
	H _m	0.010	0.010																																						
	T _m	0.004	0.007																																						
	ufs		0.016		1.58																																				
Corrected volume	V	0.06	uV	0.001 m ³	$V = V_m f_s$ 2.30																																				
Factor for O2 correction	f _c	1.73																																							
uncertainty components	symbol	sensitivity coeff	u																																						
	O _{2,m}	0.17	0.017		$f_c = \frac{21 - O_{2,ref}}{21 - O_{2,m}}$																																				
Factor for O2 Correction	ufc	1.73	0.017		0.96																																				

Uncert Sheets

Parameter	Value	Units	Sensitivity cc	Uncertainty contribution	Uncertainty as %
Corrected Volume (standard conditions)	V	0.06 m ³	133.55	0.18 mg.m ⁻³	2.30 %
Factor for O2 Correction	fc	1.73	4.63	0.08 mg.m ⁻³	0.96 %
Leak	L	0.00 mg.m ⁻³	1.00	0.00 mg.m ⁻³	0.00 %
Combined measurement uncertainty				0.20 mg.m ⁻³	

Expanded uncertainty as percentage of measured value **4.99** % measured of value expressed with a level of confidence of 95%
(Using a coverage factor k=2)

Expanded uncertainty in units of measurement **0.399** mg.m⁻³

Expanded uncertainty as percentage of limit value **0.00** % ELV

Certificate of Analysis

Report No.: 21-12428-1

Issue No.: 1
Date of Issue: 28/10/2021

Customer Details: Air Scientific Ltd, Unit 32, De Granville Court, Dublin Road, Trim, Co. Meath, , Ireland

Customer Contact: Amanda Sheridan

Customer Order No.: KNLATL1061021

Customer Reference: Not Supplied

Quotation Reference: Q21-01409

Description: 3 gas samples, 12 liquid samples, 3 solid samples

Date Received: 12/10/2021

Date Started: 13/10/2021

Date Completed: 27/10/2021

Test Methods: Details available on request (refer to SOP code against relevant result/s)

Notes: None



Approved By: Joanne Dewhurst, Operational Manager

This certificate is issued in accordance with the accreditation requirements of the United Kingdom Accreditation Service.

This certificate shall not be reproduced except in full without the prior written approval of the laboratory.

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Results reported herein relate only to the items supplied to the laboratory for testing.

Results on an Interim Report are not dry-weight corrected.

Where the laboratory is not responsible for the sampling, results apply to the sample(s) as they were received.

The laboratory shall not be responsible for any information that is supplied by the customer that may affect the validity of results.



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Results Summary

Report No.: 21-12428-1

Customer Reference: Not Supplied

Customer Order No: KNLATL1061021

Customer Sample No	KH01 223687	KH01W	KH02 223684	KH02W	B 223689	BW	KH01HCL 1+2	KH01HCL 3	HCL B	KH02HCL 1+2	KH02HCL 3	F1HCL 1+2	F1HCL 3
RPS Sample No	67246	67247	67248	67249	67250	67251	67252	67253	67254	67255	67256	67257	67258
Sample Matrix	FILTER	SOLUTION	FILTER	SOLUTION	FILTER	SOLUTION	SOLUTION	SOLUTION	SOLUTION	SOLUTION	SOLUTION	SOLUTION	SOLUTION
Sampling Date	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021

Determinand	CAS No	Codes	SOP	RL	Units	U	N/A	n/a	ml	142	135	127	144	140	142	127
volume of sample supplied																
hydrogen chloride	7647-01-0	UM	C27	0.05	ug/mL					< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
benzene FRONT	71-43-2	UM	O8	2	ug											
dichloromethane (DCM) FRONT	75-09-2	UM	O8	4	ug											
heptane FRONT	142-82-5	UM	O8	2	ug											
m- & p-xylene FRONT		UM	O8	1	ug											
methyl isobutyl ketone (MIBK) FRONT	108-10-1	UM	O8	1	ug											
o-xylene FRONT	95-47-6	UM	O8	1	ug											
tetrachloroethylene FRONT	127-18-4	UM	O8	2	ug											
tetrahydrofuran (THF) FRONT	109-99-9	UM	O8	2	ug											
toluene FRONT	108-88-3	UM	O8	1	ug											
trichloroethylene FRONT	79-01-6	UM	O8	2	ug											
particulates		UM	D9	0.04	mg	< 0.04				< 0.04	< 0.04	< 0.04				
particulates		UM	D9	0.5	mg		< 0.5			< 0.5	< 0.5	< 0.5				
acetone FRONT	67-64-1	U	O8	2	ug											
2-butanone (MEK) FRONT	78-93-3	U	O8	2	ug											
cyclohexanone FRONT	108-94-1	U	O8	2	ug											
ethanol FRONT	64-17-5	U	O8	3	ug											
ethyl acetate FRONT	141-78-6	UM	O8	2	ug											
hexane FRONT	110-54-3	UM	O8	2	ug											
2-propanol (IPA) FRONT	67-63-0	U	O8	3	ug											
acetone BACK	67-64-1	U	O8	2	ug											
2-butanone (MEK) BACK	78-93-3	U	O8	2	ug											
cyclohexanone BACK	108-94-1	U	O8	2	ug											
ethanol BACK	64-17-5	U	O8	3	ug											
ethyl acetate BACK	141-78-6	UM	O8	2	ug											
hexane BACK	110-54-3	UM	O8	2	ug											
2-propanol (IPA) BACK	67-63-0	U	O8	3	ug											
benzene BACK	71-43-2	UM	O8	2	ug											
dichloromethane (DCM) BACK	75-09-2	UM	O8	4	ug											
heptane BACK	142-82-5	UM	O8	2	ug											
m- & p-xylene BACK		UM	O8	1	ug											
methyl isobutyl ketone (MIBK) BACK	108-10-1	UM	O8	1	ug											
o-xylene BACK	95-47-6	UM	O8	1	ug											
tetrachloroethylene BACK	127-18-4	UM	O8	2	ug											
tetrahydrofuran (THF) BACK	109-99-9	UM	O8	2	ug											
toluene BACK	108-88-3	UM	O8	1	ug											
trichloroethylene BACK	79-01-6	UM	O8	2	ug											
carbon tetrachloride FRONT	56-23-5	N	O8	3	ug											
carbon tetrachloride BACK	56-23-5	N	O8	3	ug											
chloroform FRONT	67-66-3	N	O8	3	ug											

Results Summary

Report No.: 21-12428-1

Customer Reference: Not Supplied

Customer Order No: KNLATL1061021

Customer Sample No	KH01 223687	KH01W	KH02 223684	KH02W	B 223689	BW	KH01HCL 1+2	KH01HCL 3	HCL B	KH02HCL 1+2	KH02HCL 3	F1HCL 1+2	F1HCL 3
RPS Sample No	67246	67247	67248	67249	67250	67251	67252	67253	67254	67255	67256	67257	67258
Sample Matrix	FILTER	SOLUTION	FILTER	SOLUTION	FILTER	SOLUTION	SOLUTION	SOLUTION	SOLUTION	SOLUTION	SOLUTION	SOLUTION	SOLUTION
Sampling Date	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021

Determinand CAS No Codes SOP RL Units

chloroform BACK	67-66-3	N	O8	3	ug								
cyclohexane FRONT	110-82-7	N	O8	3	ug								
cyclohexane BACK	110-82-7	N	O8	3	ug								

Results Summary

Report No.: 21-12428-1

Customer Reference: Not Supplied

Customer Order No: KNLATL1061021

Customer Sample No	F2HCL 1+2	F2HCL 3	1968	1976	1965
RPS Sample No	67259	67260	67261	67262	67263
Sample Matrix	SOLUTION	SOLUTION	TUBE	TUBE	TUBE
Sampling Date	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021

Determinand	CAS No	Codes	SOP	RL	Units			
volume of sample supplied		U	N/A	n/a	ml			
hydrogen chloride	7647-01-0	UM	C27	0.05	ug/mL	< 0.05	< 0.05	
benzene FRONT	71-43-2	UM	O8	2	ug		< 2	< 2
dichloromethane (DCM) FRONT	75-09-2	UM	O8	4	ug		< 4	< 4
heptane FRONT	142-82-5	UM	O8	2	ug		< 2	< 2
m- & p-xylene FRONT		UM	O8	1	ug		< 1	< 1
methyl isobutyl ketone (MIBK) FRONT	108-10-1	UM	O8	1	ug		< 1	< 1
o-xylene FRONT	95-47-6	UM	O8	1	ug		< 1	< 1
tetrachloroethylene FRONT	127-18-4	UM	O8	2	ug		< 2	< 2
tetrahydrofuran (THF) FRONT	109-99-9	UM	O8	2	ug		< 2	< 2
toluene FRONT	108-88-3	UM	O8	1	ug		< 1	< 1
trichloroethylene FRONT	79-01-6	UM	O8	2	ug		< 2	< 2
particulates		UM	D9	0.04	mg			
particulates		UM	D9	0.5	mg			
acetone FRONT	67-64-1	U	O8	2	ug		< 2	< 2
2-butanone (MEK) FRONT	78-93-3	U	O8	2	ug		< 2	< 2
cyclohexanone FRONT	108-94-1	U	O8	2	ug		< 2	< 2
ethanol FRONT	64-17-5	U	O8	3	ug		< 3	< 3
ethyl acetate FRONT	141-78-6	UM	O8	2	ug		< 2	< 2
hexane FRONT	110-54-3	UM	O8	2	ug		< 2	< 2
2-propanol (IPA) FRONT	67-63-0	U	O8	3	ug		< 3	< 3
acetone BACK	67-64-1	U	O8	2	ug		< 2	< 2
2-butanone (MEK) BACK	78-93-3	U	O8	2	ug		< 2	< 2
cyclohexanone BACK	108-94-1	U	O8	2	ug		< 2	< 2
ethanol BACK	64-17-5	U	O8	3	ug		< 3	< 3
ethyl acetate BACK	141-78-6	UM	O8	2	ug		< 2	< 2
hexane BACK	110-54-3	UM	O8	2	ug		< 2	< 2
2-propanol (IPA) BACK	67-63-0	U	O8	3	ug		< 3	< 3
benzene BACK	71-43-2	UM	O8	2	ug		< 2	< 2
dichloromethane (DCM) BACK	75-09-2	UM	O8	4	ug		< 4	< 4
heptane BACK	142-82-5	UM	O8	2	ug		< 2	< 2
m- & p-xylene BACK		UM	O8	1	ug		< 1	< 1
methyl isobutyl ketone (MIBK) BACK	108-10-1	UM	O8	1	ug		< 1	< 1
o-xylene BACK	95-47-6	UM	O8	1	ug		< 1	< 1
tetrachloroethylene BACK	127-18-4	UM	O8	2	ug		< 2	< 2
tetrahydrofuran (THF) BACK	109-99-9	UM	O8	2	ug		< 2	< 2
toluene BACK	108-88-3	UM	O8	1	ug		< 1	< 1
trichloroethylene BACK	79-01-6	UM	O8	2	ug		< 2	< 2
carbon tetrachloride FRONT	56-23-5	N	O8	3	ug		< 3	< 3
carbon tetrachloride BACK	56-23-5	N	O8	3	ug		< 3	< 3
chloroform FRONT	67-66-3	N	O8	3	ug		< 3	< 3

Results Summary

Report No.: 21-12428-1

Customer Reference: Not Supplied

Customer Order No: KNLATL1061021

Customer Sample No	F2HCL 1+2	F2HCL 3	1968	1976	1965
RPS Sample No	67259	67260	67261	67262	67263
Sample Matrix	SOLUTION	SOLUTION	TUBE	TUBE	TUBE
Sampling Date	06/10/2021	06/10/2021	06/10/2021	06/10/2021	06/10/2021

Determinand	CAS No	Codes	SOP	RL	Units				
chloroform BACK	67-66-3	N	O8	3	ug			<3	<3
cyclohexane FRONT	110-82-7	N	O8	3	ug			<3	<3
cyclohexane BACK	110-82-7	N	O8	3	ug			<3	<3

Deviating Samples

Report No.: 21-12428-1

Customer Reference: Not Supplied

Customer Order No: KNLATL1061021

Our policy on Deviating Samples has been implemented in accordance with UKAS Policy on Deviating Samples (TPS63).

RPS is not responsible for the integrity of samples as received, unless RPS personnel performed the sampling. Samples submitted may be declared to be deviating.

Where applicable the analysis method remains UKAS accredited, however results reported for a deviating sample may be compromised.

Where no sampling date was supplied, samples have been declared to be deviating. If the date can be supplied, results may be reissued if assessed not deviating.

Where the sample container used was unsuitable or broken, the sample is flagged as deviating and re-sampling/re-submission may be required.

RPS No.	Customer No.	Customer ID	Date Sampled	Containers Received	Deviating	Reason for Deviation
67246	KH01 223687		06/10/2021	Container	No	
67247	KH01W		06/10/2021	Container	No	
67248	KH02 223684		06/10/2021	Container	No	
67249	KH02W		06/10/2021	Container	No	
67250	B 223689		06/10/2021	Container	No	
67251	BW		06/10/2021	Container	No	
67252	KH01HCL 1+2		06/10/2021	Container	No	
67253	KH01HCL 3		06/10/2021	Container	No	
67254	HCL B		06/10/2021	Container	No	
67255	KH02HCL 1+2		06/10/2021	Container	No	
67256	KH02HCL 3		06/10/2021	Container	No	
67257	F1HCL 1+2		06/10/2021	Container	No	
67258	F1HCL 3		06/10/2021	Container	No	
67259	F2HCL 1+2		06/10/2021	Container	No	
67260	F2HCL 3		06/10/2021	Container	No	
67261	1968		06/10/2021	Container	No	
67262	1976		06/10/2021	Container	No	
67263	1965		06/10/2021	Container	No	

Report No.: 21-12428-1

Key Code	Description
N	Not Accredited Test
U	UKAS Accredited Test - UKAS accreditation is only implied if the report carries the UKAS logo
UF	UKAS Flexible Scope Test
M	MCERTS Accredited Test - MCERTS accreditation is only implied if the report carries the MCERTS logo
O	Marine Management Organisation (MMO) Validated
SN	Subcontracted to approved laboratory not accredited for the test
SU	Subcontracted to approved laboratory UKAS Accredited for the test
SM	Subcontracted to approved laboratory MCERTS/UKAS Accredited for the test
SIN	Subcontracted to internal RPS Group laboratory not accredited for the test
SIU	Subcontracted to internal RPS Group laboratory UKAS Accredited for the test
SIM	Subcontracted to internal RPS Group laboratory MCERTS/UKAS Accredited for the test
I/S (in results)	Insufficient Sample
U/S (in results)	Unsuitable Sample
S/C (in results)	See Comments
ND (in results)	Not Detected
L (in results)	Result is outside normal limits

Please note that all samples will be destroyed 4 WEEKS after the report has been issued.

Note: Sample retention may be subject to agreement with the customer for particular projects

Certificate Notes	Description
Note 1	This test report shall not be reproduced except in full, without written approval of the Laboratory.
Note 2	Unless otherwise stated, results are not corrected for analytical recoveries.
Note 3	Samples were taken by the customer and, unless otherwise stated, sampling locations were not supplied.
Note 4	Opinions and interpretations expressed herein are outside the scope of UKAS accreditation.
Note 5	Unless otherwise stated, method D9 conditioning temperatures are 180°C for pre-weigh and 160°C for re-weigh.
Note 6	The PDF version is the definitive copy and the Excel version is uncontrolled and provided for information only.

Note: Where the following information is included in this certificate, it has usually been supplied by the customer: Customer Sample ID, Sample Location, Sampling Date and Sample Air Volumes. The laboratory shall not be responsible for any information that is supplied by the customer that may affect the validity of results.

Report No.: 21-12428-1

Determinand	CAS No	Media	SOP	% Recovery	% Uncertainty
acetraldehyde	75-07-0	tube	A40	98	16.2
benzaldehyde	100-52-7	tube	A40	100	19.4
butyraldehyde	123-72-8	tube	A40	92	11.5
formaldehyde	50-00-0	tube	A40	97	12.8
hexanal	66-25-1	tube	A40	89	11
propionaldehyde	123-38-6	tube	A40	96	12.6
valeraldehyde	110-62-3	tube	A40	93	12.3
ammonia	7664-41-7	sulphuric acid solution	A6	n/a	8.9
chlorine	7782-50-5	sodium hydroxide solution	C27	n/a	15.2
hydrogen bromide	10035-10-6	sulphuric acid solution	C27	n/a	10.9
hydrogen chloride	7647-01-0	deionised water	C27	n/a	7.9
hydrogen chloride	7647-01-0	sulphuric acid solution	C27	n/a	13.3
hydrogen fluoride	7664-3-3	sodium hydroxide solution	C27	n/a	7.9
sulphur dioxide	7446-09-5	hydrogen peroxide solution	C27	n/a	7.7
nitrogen oxide	10102-43-9	potassium permanganate solution	C27	n/a	11.7
particulates	n/a	filter	D9	n/a	12.2
particulates	n/a	wash solution	D9	n/a	14.8
formaldehyde	50-00-0	deionised water	M103	n/a	23.7
2,4- & 2,6-toluene diisocyanate (TDI)	n/a	filter	M119	n/a	8.6
hexamethylene diisocyanate (HDI)	822-06-0	filter	M119	n/a	5.6
methylene diphenyl diisocyanate (MDI)	101-68-8	filter	M119	n/a	11.8
hydrogen sulphide	7783-06-4	zinc acetate solution	M120	n/a	4.2
antimony	7440-36-0	filter	M31	n/a	10.3
arsenic	7440-38-2	filter	M31	n/a	17.1
cadmium	7440-43-9	filter	M31	n/a	12.1
chromium	7440-47-3	filter	M31	n/a	17.1
cobalt	7440-48-4	filter	M31	n/a	13.1
copper	7440-50-8	filter	M31	n/a	14
lead	7439-92-1	filter	M31	n/a	9.8
manganese	7439-96-5	filter	M31	n/a	17.5
nickel	7440-02-0	filter	M31	n/a	14.4
thallium	7440-28-0	filter	M31	n/a	15.3
tin	7440-31-5	filter	M31	n/a	18.5
vanadium	7440-62-2	filter	M31	n/a	12.1
zinc	7440-66-6	filter	M31	n/a	15.2
antimony	7440-36-0	nitric acid wash	M31	n/a	10.3
arsenic	7440-38-2	nitric acid wash	M31	n/a	17.1
cadmium	7440-43-9	nitric acid wash	M31	n/a	12.1
chromium	7440-47-3	nitric acid wash	M31	n/a	17.1
cobalt	7440-48-4	nitric acid wash	M31	n/a	13.1
copper	7440-50-8	nitric acid wash	M31	n/a	14
lead	7439-92-1	nitric acid wash	M31	n/a	9.8
manganese	7439-96-5	nitric acid wash	M31	n/a	17.5
nickel	7440-02-0	nitric acid wash	M31	n/a	14.4
selenium	7782-49-2	nitric acid wash	M31	n/a	15.1
thallium	7440-28-0	nitric acid wash	M31	n/a	15.3
tin	7440-31-5	nitric acid wash	M31	n/a	18.5
vanadium	7440-62-2	nitric acid wash	M31	n/a	12.1
zinc	7440-66-6	nitric acid wash	M31	n/a	15.2
antimony	7440-36-0	nitric/peroxide solution	M31	n/a	5.9
arsenic	7440-38-2	nitric/peroxide solution	M31	n/a	6.8
cadmium	7440-43-9	nitric/peroxide solution	M31	n/a	6.3
chromium	7440-47-3	nitric/peroxide solution	M31	n/a	7.2
cobalt	7440-48-4	nitric/peroxide solution	M31	n/a	5.2
copper	7440-50-8	nitric/peroxide solution	M31	n/a	6.8
lead	7439-92-1	nitric/peroxide solution	M31	n/a	8.6
manganese	7439-96-5	nitric/peroxide solution	M31	n/a	9.6
nickel	7440-02-0	nitric/peroxide solution	M31	n/a	5.5
selenium	7782-49-2	nitric/peroxide solution	M31	n/a	8.7
thallium	7440-28-0	nitric/peroxide solution	M31	n/a	7.7
tin	7440-31-5	nitric/peroxide solution	M31	n/a	5.8
vanadium	7440-62-2	nitric/peroxide solution	M31	n/a	6.7
zinc	7440-66-6	nitric/peroxide solution	M31	n/a	11.9
1,2,4-trimethylbenzene	95-63-6	tube	O8	88	8.1
1,3,5-trimethylbenzene	108-67-8	tube	O8	92	7.7
2-ethyltoluene	611-14-3	tube	O8	91	8.4
3- & 4-ethyltoluene	n/a	tube	O8	91	8.4
benzene	71-43-2	tube	O8	90	13.9
butyl acetate	123-86-4	tube	O8	90	10.3
decane	124-18-5	tube	O8	97	6.7
dichloromethane	75-09-2	tube	O8	88	24
ethyl acetate	141-78-6	tube	O8	n/a	n/a
ethyl benzene	100-41-4	tube	O8	92	9.8
heptane	142-82-5	tube	O8	94	10.5
hexane	110-84-3	tube	O8	n/a	n/a
limonene	138-86-3	tube	O8	93	13
m- & p-xylene	n/a	tube	O8	90	9.3
methyl isobutyl ketone (MIBK)	108-10-1	tube	O8	86	10
methyl tert-butyl ether (MTBE)	1634-04-4	tube	O8	92	15
o-xylene	95-47-6	tube	O8	86	9.9
propylbenzene	103-65-1	tube	O8	92	7.5
tetrachloroethylene	127-18-4	tube	O8	91	9.3
tetrahydrofuran (THF)	109-99-9	tube	O8	87	14.7
toluene	108-88-3	tube	O8	89	10.7
trichloroethylene	79-01-6	tube	O8	91	10.6
m- & p-cresol	n/a	tube	P1	n/a	11
m- & p-xylenol	n/a	tube	P1	n/a	11.9
o-cresol	95-48-7	tube	P1	n/a	10.8
o-xylitol	526-75-0	tube	P1	n/a	12
phenol	108-95-2	tube	P1	n/a	10.4

Test Certificate

Date 03/11/2021

Client	Air Scientific (TM) Unit 32 De Granville Court Dublin Road Trim Co Meath Ireland	Order No.	KNLATL1061021
		Certificate No.	WK21-00753
		Issue No.	1

Contact	Amanda	Date Received	13/10/2021
Description	9 solutions for HF	Technique	Subcontract

Sample No.	Method	Hydrogen Fluoride	KH01 HF 1+2
1164932	Subcontract(N)	0.05 mg/L	134 ml
Sample No.	Method	Hydrogen Fluoride	KH01 HF 3
1164933	Subcontract(N)	0.02 mg/L	124 ml
Sample No.	Method	Hydrogen Fluoride	HFB
1164934	Subcontract(N)	<0.02 mg/L	122 ml
Sample No.	Method	Hydrogen Fluoride	KH02 HF 1+2
1164935	Subcontract(N)	0.02 mg/L	126 ml
Sample No.	Method	Hydrogen Fluoride	KH02 HF 3
1164936	Subcontract(N)	<0.02 mg/L	127 ml
Sample No.	Method	Hydrogen Fluoride	F1 HF 1+2
1164937	Subcontract(N)	<0.02 mg/L	135 ml
Sample No.	Method	Hydrogen Fluoride	F1 HF 3
1164938	Subcontract(N)	0.02 mg/L	110 ml
Sample No.	Method	Hydrogen Fluoride	F2 HF 1+2
1164939	Subcontract(N)	<0.02 mg/L	131 ml

Test Certificate

Date 03/11/2021

Client	Air Scientific (TM)	Certificate No.	WK21-00753
		Issue No.	1
Sample No.	1164940	F2 HF 3	Method
Hydrogen Fluoride	<0.02 mg/L	140 ml	Subcontract(N)

Samples subcontracted to a UKAS/MCERTS laboratory.

Tested By Subcontract Date 02/11/2021

Approved By  Date 03/11/2021

Joanne Dewhurst

Operational

For and on authority of RPS Laboratories Ltd.

Method Symbols (U) Analysis is UKAS Accredited
(N) Analysis is not UKAS Accredited

Concentration values reported as mg/m³ and ppm where air volumes are supplied by the customer are not covered by the scope of UKAS accreditation.

Results stated as ml are referring to the sample volume.

RPS Laboratories terms and conditions apply - a copy is available on request.

Analysis carried out on samples 'as received'

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ATTACHMENT D

2021

Knockharley Operational Waste Plan

PREPARED FOR MEATH COUNTY COUNCIL IN FULFILMENT OF
CONDITION 4(F) OF ABP -303211-18
DAVID A TOBIN

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1.0 Introduction

Knockharley landfill occupies a 135 hectare site in Knockharley County Meath. The facility has been operational since 2002. It is an EPA licenced site and currently has capacity to accept up to 200,000 tonnes of waste per annum. The facility has an existing EPA licence (W0146-02).

Planning permission was sought from An Bord Pleanála (ABP) under section 37E of the Planning and Development Act 2000, as amended. Following an oral hearing in December 2020, planning was granted by ABP for an extension of the landfill in May 2021. The planning reference number is ABP - 303211-18. For reference the Board Order ABP- 303211-18 is attached in Appendix 1.

This document is the waste plan for the facility as required, to be agreed with Meath County Council, as per condition 4(f) of PL 303211-18, which states:-

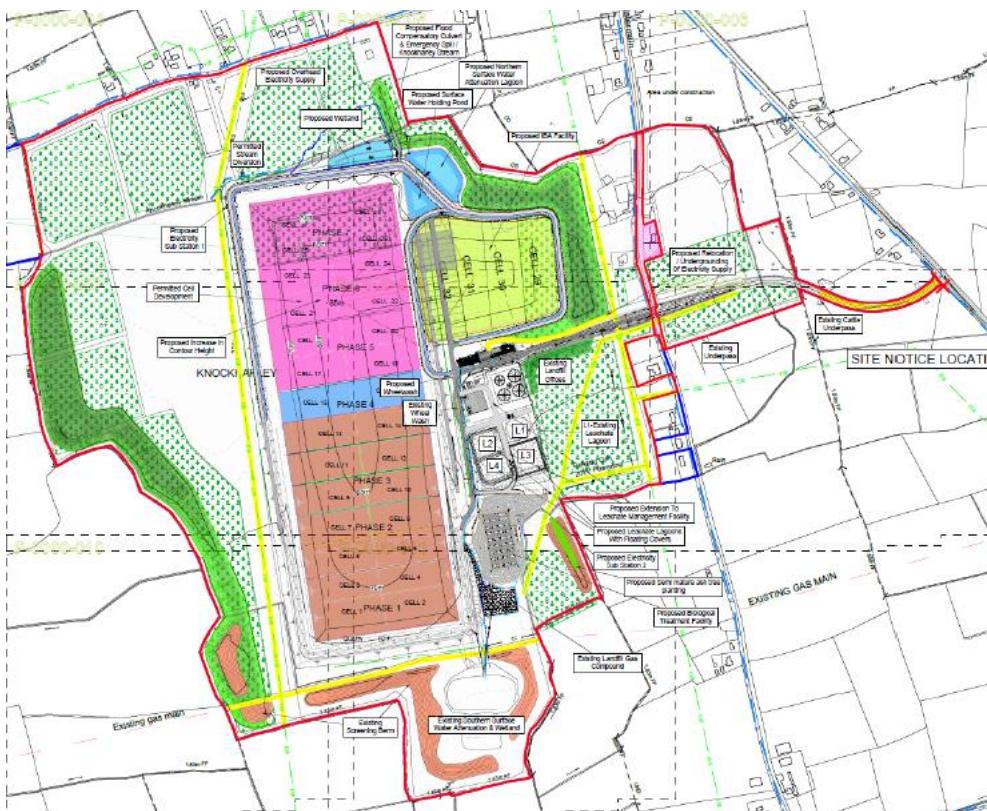
within three months of the date of this Order, the applicant shall submit to the local authority, details of the overall volume and tonnage of waste which will be deposited in the landfill cells consistent with the information as contained in the application documentation.

2.0 Development Description

The recent decision grants permission for a range of activities and structures including the following:-

1. An increase in the rate of waste acceptance up to 4440,000 tonnes per annum comprising of up to 435,000 tonnes of non-hazardous wastes including incinerator bottom ash (IBA) as well as household, commercial land industrial wastes including residual fines, non-hazardous contaminated soils, construction and demolition wastes and baled recyclables, and up to 5,000 tonnes of stable non-reactive hazardous waste.
2. The acceptance and placement within the existing permitted landfill footprint of incoming wastes for recovery or disposal as appropriate increasing the height of the landfill body from the current permitted post-settlement final contour height of 74 meters OD to a proposed post settlement final contour height of 85 metres OD. It is proposed to accept waste until the landfill cells are full.
3. The construction of a dedicated IBA facility. IBA will be accepted at up to 150,000 tonnes per annum. Permission is sought to store IBA until recovery outlets are identified. Permission is sought for trials to prepare IBA for recovery and removal at site. The IBA facility will consist of five number cells. The IBA facility will operate until the cells are full and subsequent aftercare works are complete.
4. The construction and operation of a processing building for the biological treatment of the organic fraction of municipal solid waste. Up to 25,000 tonnes per annum of MSW fines will be accepted at this facility, which will continue to operate post filling of the landfill cells on site.

3.0 Permitted Site Layout



4.0 Operational Waste Plan

4.1 Overview

The installation is an integrated waste management facility comprising:

- An engineered landfill for the disposal of residual non-hazardous and stable non-reactive hazardous waste;
 - A biological treatment plant for MSW organic fines
 - An IBA pre-treatment and temporary storage areas, and
 - A Leachate treatment plant.

4.2 Operating Procedures

KLL has prepared a comprehensive set of Operating Procedures that cover all aspects of the day to day management of the installation and contingency measures. The procedures form part of the installation's Environmental Management System (EMS), which is certified to ISO 14001, and are subject to regular review based on operational experience, legislative changes and improvements in best practice.

4.3 Site Management

At a minimum the facility personnel include: -

- Facility Manager,
- Deputy Facility Manager,
- Weighbridge Operator,
- Foreman,
- Mobile plant operators,
- General Operatives,
- Administration.

4.4 Operational and Waste Acceptance Hours

Unless otherwise agreed with Meath County Council and the Agency the operational hours are 7.30 and 18.30 Monday to Saturday. Wastes are accepted between 8.00 and 18.00, Monday to Saturday.

4.5 Access

The only access to the facility is off the N2. The internal traffic control system requires all vehicles entering the facility to pass the weighbridges. The access gates are locked outside of operational hours. Signage is provided on the northern and southern approaches to the facility entrance identifying the site and the access point.

Directional and speed control signage is provided on the internal roads. Access to the weighbridges is controlled by automated barriers. All visitors must report to the administration building and provide their name, company/organisation, vehicle registration number and purpose of visit.

4.6 Waste Types and Quantities

When operating at full capacity, the facility will accept up to 440,000 tonnes per annum, a maximum of 5,000 tonnes per annum will be comprised of stable, non-reactive hazardous waste. A maximum of 25,000 tonnes will be allotted to the un-stabilised organic fines that will be processed in the new biological treatment plant.

In line with the Regional Waste Management Planning Offices (The Regions) recommendation, in their submission to the board, of the remaining 410,000 tonnes, 44,000 tonnes will be held in reserve as a contingency measure and a maximum of 188,000 tonnes will be allotted for the disposal of non-recoverable residual municipal solid waste, non-recoverable construction and demolition waste, non-recoverable bulky waste, solid non-reactive hazardous waste, and street cleanings.

The remaining 220,000 tonnes will be allocated to the storage of incinerator bottom ash and the recovery, through use in engineering works, of construction and demolition waste (soil and stones, crushed concrete); stabilised organic fines; inert construction and demolition waste and commercial and industrial waste fines, and incinerator bottom ash and the storage of incinerator bottom ash pending the conclusion of the trials on the suitability of the use of the ash in the manufacture of products.

4.7 Market Variability

Due to variability of market conditions, particularly with regard to construction and demolition waste, it is not possible to specify the precise amounts of each particular waste type that will be recovered. However only those wastes that meet the geotechnical criteria for use in engineering works in the landfill, as approved by the EPA, will be classified as recovery.

4.8 Waste Acceptance

KLL has prepared waste acceptance procedures to ensure that the waste pre-treatment, characterisation and acceptance requirements are achieved.

4.8.1 Pre-Treatment of Waste

With the exception of repatriated and unauthorised landfill waste, which it may not be possible to treat before delivery to the facility, only pre-treated waste is accepted for disposal. The stabilised organic fines must meet the AT4 limit of <7 mg O₂ /g DM.

4.8.2 Waste Collection Permits

Wastes are only accepted from holders of up to date Waste Collection Permits.

4.8.3 Waste Characterisation

Where necessary, waste producers are required to characterise the waste. The characterisation must meet all KLL's waste acceptance criteria.

4.8.4 Waste Inspection

All documentation accompanying waste deliveries records are checked. The wastes are, where practical, visually inspected at the weighbridge. If there are doubts about the nature of the non-stabilised, inert and SNRHW, the delivery vehicle will be directed to the Waste Inspection Area and off-loaded. If the waste is deemed suitable it will be moved to the appropriate handling area.

If the material is not suitable it will, where practical, loaded onto the delivery vehicle and removed off-site. If this is not practical the waste is moved to the Waste Quarantine Area for storage pending removal by the waste producer/waste collector.

All wastes placed in the landfill cells will be inspected at the waste face to confirm that the wastes are suitable. Any unsuitable wastes will be removed to the Waste Quarantine Area, pending removal off-site by the waste producer/waste collector.

The IBA will be off-loaded inside the 'Weathering Area' and inspected. Any unsuitable materials will be removed to the Waste Quarantine Area.

All wastes delivered for treatment in the biological treatment plant will be inspected in the reception area inside the building. Where unsuitable waste is identified this will either be removed from the facility or disposed of in the landfill area.

4.8.5 Waste Records

The following records on each waste load arriving at the site are maintained: -

- a) the date and time;
- b) the name of the carrier (including if appropriate. the waste carrier registration details);
- c) the vehicle registration number;
- d) the trailer, skip or other container unique identification number (where relevant);
- e) the name of the producer(s)/collector(s) of the waste as appropriate;
- f) the name of the waste facility (if appropriate) from which the load originated including the waste licence or waste permit register number;
- g) a description of the waste including the associated EWUHWL codes;
- h) the quantity of the waste - recorded in tonnes;
- i) details of the treatment(s) to which the waste has been subjected;
- j) the classification and coding of the waste, including whether MSW or otherwise;
- k) whether the waste is for disposal or recovery and if recovery - for what purpose;
- l) the name of the person checking the load; and,
- m) where loads or wastes are removed or rejected, details of the date of occurrence, the types of waste and the facility to which they were removed.

5.0 Waste Types and Tonnages to be Accepted Annually

The actual amount of each waste type may vary, but the total annual limit will not be exceeded. A possible example of the incoming materials may be presented as follows:-

Waste Type	Annual Intake (Tonnes)	
Residual MSW	65,000	Non-stabilised
Fines Materials MSW		
Soil & Stone and other C&D materials		
Non-recoverable bulky waste individual industrial waste streams & SNRHW	225,000	Inert and Stabilised
Fines materials –C&D, C&I, MSW		
Street Sweepings & Cleansing Wastes		
IBA	150,000	No organic fraction
Total	440,000	

Note that the 440,000 tonnes includes the 44,000 contingency requested by the Regions in their report, plus the 5,000 tonne contingency for the baled storage. Therefore, excluding contingency requirements, the maximum annual intake will be 391,000 tonnes, with the actual intake tonnage dictated by market conditions and needs within the Regional waste plan.

The sources of the residual non-stabilised waste will be household, commercial and industrial waste collections for which thermal treatment and/or export capacity may either not be available at certain times, e.g. thermal plant routine shut down or where suitable treatment is not available. It includes repatriated waste or waste from unauthorised and or legacy landfills.

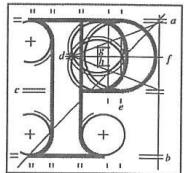
The stabilised waste i.e. waste that is relatively ‘non-reactive’ nature, in terms of leachate and landfill gas generation includes stabilised fines, bulky waste, street sweepings, SNRHW and inert wastes. The stabilised fines include those treated off-site and processed in the on-site in the biological treatment plant. The IBA will be generated at Waste to Energy (WtE) facilities operating in Ireland.

6.0 Use of Contingency Tonnage

The Eastern Midlands, Southern and Connaught Ulster Waste Management Planning Regions (The Regions), made a joint submission to An Bord Pleanála with regard to the planning application for Knockharley Landfill in February 2019. In their submission the Regions requested that contingency disposal capacity is maintained to respond to unforeseen volumes of waste. The regions recommended that provision of an annual contingency capacity of 44,000 TPA is maintained at Knockharley.

It is proposed that the contingency tonnage of 44,000 TPA will be held in reserve each year and only released to the market with the consent of Meath County Council following consultation with the Eastern-Midlands Regional Waste Management Planning Office (EMRWMP). Such consent shall not be unreasonably withheld, refused or delayed. A review of need for contingency draw-down, between KLL and the EMRWMP will be held quarterly and a protocol agreed between the parties for the draw-down of the contingency capacity.

Appendix 1 ABP -303211-18



An
Bord
Pleanála

Board Order
ABP-303211-18

Planning and Development Acts, 2000 to 2020

Planning Authority: Meath County Council

Application for permission under section 37E of the Planning and Development Act 2000, as amended, in accordance with plans and particulars, including an Environmental Impact Assessment Report and Natura impact statement, lodged with An Bord Pleanála on the 12th day of December, 2018 by Knockharley Landfill Limited care of Fehily Timoney and Company of J5 Plaza, North Park Business Park, North Road, Dublin.

Proposed Development: Proposed development to the existing Knockharley Landfill (developed and operated pursuant to grants of permission by Meath County Council under Planning Register Reference Numbers 01/5006 (An Bord Pleanála reference number PL 17.125891), NA60336 (An Bord Pleanála reference number PL 17.220331) and An Bord Pleanála under reference number PL 17.PA0009. The proposed development comprises further development within the existing Knockharley Landfill of the following:

- (1) An increase in the rate of waste acceptance up to 440,000 tonnes per annum comprising up to 435,000 tonnes of non-hazardous wastes including incinerator bottom ash (IBA) as well as household, commercial and industrial wastes including residual fines, non-hazardous contaminated soils, construction and demolition (C&D) wastes and baled recyclables, and up to 5,000 tonnes of stable non-reactive hazardous waste.

CMLC

- (2) The acceptance and placement within the existing permitted landfill footprint of incoming wastes for recovery or disposal as appropriate increasing the height of the landfill body from the current permitted post settlement final contour height of 74 metres OD to a proposed post settlement final contour height of 85 metres OD – the proposed height increase will apply from the active landfill phase at the date of grant of permission. It is proposed to accept waste until the landfill cells are full.
- (3) The construction and operation of a dedicated Incinerator Bottom Ash (IBA) facility. IBA will be accepted at up to 150,000 tonnes per annum. Permission is sought to store IBA until recovery outlets are identified. Permission is sought for trials to prepare IBA for recovery and removal off site. The IBA facility will consist of five number cells which will be constructed in accordance with the requirements of the Landfill Directive 99/31/EC for non-hazardous wastes. A final post settlement contour height of 85 metres OD is proposed. The proposed development includes new perimeter (haul) roads and screening berms. The IBA facility incorporates one number portal frame building 76 metres by 76 metres by 15.5 metres maximum height to facilitate (i) weathering, (ii) metals recovery trials and (iii) crushing, screening and washing of IBA material to facilitate recovery trials and processing. The IBA facility will operate until the cells are full and subsequent aftercare works are complete.
- (4) The construction and operation of a processing building (108 metres by 50 metres by 17 metres maximum height) for the biological treatment of the organic fraction of municipal solid waste (MSW) (i.e. MSW 'fines' material). The proposed biological waste treatment facility consists of incoming and outgoing materials stockpile areas, 12 number concrete composting tunnels (25 metres by 6 metres by 5 metres high), a covered bio-filtration unit with a 20-metre high stack, contingency storage of baled recyclables and baled MSW all located within the processing building and all ancillary and associated works including leachate storage in a below ground tank, bio-treatment system for sanitary wastewater, drainage and fencing. Access is at the internal site road with a marshalling yard area with egress from the

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- (2) The acceptance and placement within the existing permitted landfill footprint of incoming wastes for recovery or disposal as appropriate increasing the height of the landfill body from the current permitted post settlement final contour height of 74 metres OD to a proposed post settlement final contour height of 85 metres OD – the proposed height increase will apply from the active landfill phase at the date of grant of permission. It is proposed to accept waste until the landfill cells are full.
- (3) The construction and operation of a dedicated Incinerator Bottom Ash (IBA) facility. IBA will be accepted at up to 150,000 tonnes per annum. Permission is sought to store IBA until recovery outlets are identified. Permission is sought for trials to prepare IBA for recovery and removal off site. The IBA facility will consist of five number cells which will be constructed in accordance with the requirements of the Landfill Directive 99/31/EC for non-hazardous wastes. A final post settlement contour height of 85 metres OD is proposed. The proposed development includes new perimeter (haul) roads and screening berms. The IBA facility incorporates one number portal frame building 76 metres by 76 metres by 15.5 metres maximum height to facilitate (i) weathering, (ii) metals recovery trials and (iii) crushing, screening and washing of IBA material to facilitate recovery trials and processing. The IBA facility will operate until the cells are full and subsequent aftercare works are complete.
- (4) The construction and operation of a processing building (108 metres by 50 metres by 17 metres maximum height) for the biological treatment of the organic fraction of municipal solid waste (MSW) (i.e. MSW 'fines' material). The proposed biological waste treatment facility consists of incoming and outgoing materials stockpile areas, 12 number concrete composting tunnels (25 metres by 6 metres by 5 metres high), a covered bio-filtration unit with a 20-metre high stack, contingency storage of baled recyclables and baled MSW all located within the processing building and all ancillary and associated works including leachate storage in a below ground tank, bio-treatment system for sanitary wastewater, drainage and fencing. Access is at the internal site road with a marshalling yard area with egress from the



existing site road to the landfill gas compound. It is proposed to accept up to 25,000 tonnes per annum of MSW fines material at the biological waste treatment facility and to continue to operate this facility post filling of the landfill cells onsite.

(5) The construction and operation of a leachate management facility at the site comprising as follows:

- Three number additional floating cover leachate storage lagoons (L2, L3 and L4) of circa 3,000 square metres each.
- Two number bunded above ground tanks for raw leachate from IBA cells (S1 and S2) approximately 25 metres diameter by 6.0 metres high.
- Three number bunded above ground tanks as follows: one number tank (S3) for treated leachate from landfill approximately 22 metres diameter by 6.0 metres high; one number tank for treated leachate from IBA approximately 25 metres diameter by 6.0 metres high (S4); and one number tank for leachate concentrate 16 metres diameter by 6.0 metres high (S5).
- Modular – typically containerised plant units (C1 through C6) on concrete slab of circa 1,000 square metres and one number elevated tank five metres diameter by 10 metres high (T1) with provision for two number additional low level (<5.0 metres high) bunded storage tanks for dosing and other compounds (T2 and T3).
- Extension of the existing loading area to accommodate two number 25 tonne articulated tankers.
- One new tanker loading area to accommodate two number 25 tonne articulated tankers.

Permission is sought for the continued operation of this plant post filling of the landfill cells to facilitate continued leachate management.

(6) The construction of screening berms up to 10 metres maximum height at the western and eastern boundaries and up to six metres maximum height at the northern boundary with a total berm footprint of approximately 11.3 hectares. Haul roads for construction of the berms will be in or immediately adjacent to the berm footprint.



- (7) The construction of surface water management infrastructure with discharge to the adjacent Knockharley Stream at the northern end of the permitted landfill footprint and proposed IBA cell to comprise: (i) holding pond; (ii) storm water attenuation lagoon; (iii) wetland; (iv) flood compensation culvert to provide equivalent 1:1000-year flood plain storage and (v) permitted stream diversion around permitted development.
- (8) The felling of approximately 12.5 hectares of commercial broadleaf/conifer mix plantations to facilitate the construction of the screening berms along the western boundary and to the north of the proposed IBA facility and the construction of Phase 7 (Cells 27 and 26) and the proposed northern surface water attenuation lagoon. Replanting and new planting totalling approximately 16.8 hectares is proposed at the following locations: (i) replanting over the proposed screening berms and (ii) new planting on the cap over cells 25, 26, 27 and 28 in the currently permitted landfill body.
- (9) The relocation of an existing 20kV overhead ESB powerline serving the facility administration buildings and the construction of two additional ESB substations (4.4 metres by 4.8 metres by 2.9 metres high) as follows: (i) new ESB substation and overhead ESB supply at the north-western corner of the permitted landfill footprint to serve pumps and other infrastructure and (ii) new ESB substation adjacent to proposed biological waste treatment building with ESB connection to adjacent 20kV power lines.
- (10) The extension of the existing car park for the administration area to provide 40 number additional car parking spaces.
- (11) The extension of existing permitted below ground infrastructure and the provision of additional below ground infrastructure including power, water, telemetry, leachate rising mains and drainage, together with all associated and ancillary works necessary to facilitate the proposed development at the subject site.

All on a 135.2-hectare site in the townlands of Knockharley, Flemingstown and Tuiterath, Navan, County Meath.

Carrick