

EPA Application Form

7.4.1 - Emissions to Atmosphere - Main and Fugitive





Amendments to this Application Form Attachment

Version No.	Date	Amendment since previous version	Reason
V.1.0	July 2017	N/A	Online application form attachment
As above	Mar 2017	Identification of required fields	Assist correct completion of attachment
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EMISSIONS TO ATMOSPHERE

Emissions to air/atmosphere include the following:

Main Emissions

Main emissions include all emissions of environmental significance. Where a **mass emission threshold** is specified in a BAT document (BAT Conclusions, National BAT note or BREF), emissions which exceed this threshold prior to abatement are regarded as significant, i.e., 'main emissions'. (In some cases emissions below the threshold can still be significant and qualify as Main Emissions).

Minor Emissions

Emissions below the mass emission threshold <u>may</u> be considered minor emissions and therefore do not generally need to be specifically controlled by the conditions or schedules of the licence (i.e., setting of ELVs, abatement control measures, or monitoring requirements). Emissions may also be deemed minor by virtue of their source/nature (e.g., laboratory fume hoods, workspace extractions, passive vents from storage tanks, HVAC exhausts), or composition (e.g., water vapour emissions).

For combustion plant such as boilers, these can be considered minor where the seted thermal input is < 1MW where natural gas is the main fuel, and for liquid and solid fuels where its < 250kW.

In completing the separate 'Emissions to Atmosphere - Minor and Potential' attachment for minor emissions, the applicant should supply sufficient information to justify the determination of the emission as minor. Notwithstanding this guidance, the Agency may consider any emission to be significant (i.e., a main emission) on the basis of environmental impact.

Fugitive Emissions

Fugitive emissions include emissions from non-point sources and diffuse sources.

Potential Emissions

These are emissions which only operate under abnormal process conditions. Typical examples include bursting discs, pressure relief valves, and emergency generators. Bypasses and flares may also fall within this category, depending on how they are operated or designed to operate. Although the Agency does not normally set controls in licences for potential emissions, it may do so for the purposes of environmental protection.

This attachment collects information on <u>main</u> and <u>fugitive</u> emissions to atmosphere. Waste gas means the final gaseous emission from a stack or abatement equipment.

For minor and potential emissions to atmosphere, complete the separate 'Emissions to Atmosphere - Minor and Potential' attachment.



Main Emissions to Atmosphere - Waste Gas Emission Point Details - one row per emission point *

Complete the following table with summary details for all main emission points to atmosphere.

(Guidance on completing the table is included in Note i at the end of this attachment)

The applicant should address in particular any emissions which may contain the principal polluting substances listed in the First Schedule of Environmental Protection Agency (Integrated Pollution Control) (Licensing) Regulations 2013/ (Industrial Emissions)(Licensing) Regulations 2013.

Please note that the determination of any emission limit values and monitoring requirements in a proposed licence if granted will be based on the information supplied hereunder.

Emission	Emission Po	oint Grid Ref.	Typical Days	Measures to reduce /minimise / prevent emissions (list techniques) ¹	Source of Waste Gases	Source of Waste Gases	Source of Waste Gases	Minimum Discharge	Reference Conditions			
Point Code	Easting ³	Northing ⁴	Usage/ Year	Where EQS considerations require measures	dily aly off 2	Height Above Ground (m)	Pressure 5	Temp.	% Oxygen	Moisture 8		
A2-1	274574	231814	365	Utilisation of landfill gas for electricity generation to maximum extent possible. Preventative maintenance programme.	Landfill Gas Flare	8.1	101.3	273.15	3	Wet		
A2-2	274585	231814	60	Utilisation of landfill gas for electricity generation to maximum extent possible. This flare (F2) only used when landfill	Landfill Gas Flare	8.1	101.3	273.15	3	Wet		

¹ Detailed descriptions and schematics of all abatement systems should be included in the Operational Report (Tab 4.8 – 'Reports').

² **Options:** Boiler, Gas Turbine, Incineration, Co-Incineration, CHP, Kiln, Engine, Indirect drying activity (e.g. milk drying), Other Combustion activity (e.g., oven), Distillation/Chemical reaction, Solvent based coating activity, Other coating activity (provide description), Composting Tunnels, General extraction from buildings **or** Other (provide a description if **'Other'** is selected).

³ Six Digit GPS Irish National Grid Reference.

⁴ Six Digit GPS Irish National Grid Reference.

⁵ **Options:** 101.325kPa <u>or</u> No correction.

⁶ **Options:** 273.15K or No correction.

⁷ **Options:** 3%, 6%, 10%, 11%, 15%, 18% <u>or</u> No correction.

⁸ **Options:** Wet **or** Dry.



Emission	Emission Po	oint Grid Ref.	Typical Days	Measures to reduce /minimise / prevent emissions (list techniques) ¹	Source of Waste Gases	Minimum Discharge		Reference	Conditions	
Point Code	Easting ³	Northing ⁴	Usage/ Year	Where EQS considerations require measures stricter than BAT, highlight these measures in bold	2	Height Above Ground (m)	Pressure 5	Temp.	% Oxygen	Moisture 8
				gas utilisation plant is out of operation. Preventative maintenance programme.						
A2-3	274614	231851	30	Utilisation of landfill gas for electricity generation to maximum extent possible. This flare (F3) used to flare only sour gas and is used intermittently. Preventative maintenance programme.	Landfill Gas Flare	10.5	101.3	273.15	3	Wet
A2-4	274600	231805	365	Preventative maintenance to ensure landfill gas utilisation plant operates as efficiently as possible.	Landfill Gas Utilisation Plant - Engine	14.1	101.3	273.15	3	Wet
A2-5	274600	231805	365	Preventative maintenance to ensure landfill gas utilisation plant operates as efficiently as possible.	Landfill Gas Utilisation Plant - Engine	14.1	101.3	273.15	3	Wet
A2-6	274600	231805	365	Preventative maintenance to ensure landfill gas utilisation plant operates as efficiently as possible.	Landfill Gas Utilisation Plant - Engine	14.1	101.3	273.15	3	Wet
A2-7	274600	231805	365	Preventative maintenance to ensure landfill gas utilisation plant operates as efficiently as possible.	Landfill Gas Utilisation Plant - Engine	14.1	101.3	273.15	3	Wet
A2-8	274515	231669	350	Adherence to an Odour Management Plan, building ventilation control under negative pressure, monitoring of composting temperatures using SCADA,	Composting Tunnels	15	101.3	273.15	3	Wet



Emission	Emission Po	oint Grid Ref.	Typical Days	Measures to reduce /minimise / prevent emissions (list techniques) ¹	emissions (list techniques) ¹ Source of Waste Gases Discharge		Reference	Conditions		
Point Code	Easting ³	Northing ⁴	Usage/ Year	Where EQS considerations require measures stricter than BAT, highlight these measures in bold	2	Height Above Ground (m)	Pressure 5	Temp.	% Oxygen	Moisture 8
				compartmentalised biofilters on odour abatement system with preventative maintenance programme.						
A2-9	274523	231670	350	Adherence to an Odour Management Plan, building ventilation control under negative pressure, monitoring of composting temperatures using SCADA, compartmentalised biofilters on odour abatement system with preventative maintenance programme.	Composting Tunnels	15	101.3	273.15	3	Wet
A2-10	274623	231662	350	Adherence to an Odour Management Plan, building ventilation control under negative pressure, monitoring of composting temperatures using SCADA, compartmentalised biofitters on odour abatement system with preventative maintenance programme.	Composting Tunnels	15	101.3	273.15	3	Wet
A2-11	274630	231661	350	Adherence to an Odour Management Plan, building ventilation control under negative pressure, monitoring of composting temperatures using SCADA, compartmentalised biofilters on odour abatement system with preventative maintenance programme.	Composting Tunnels	15	101.3	273.15	3	Wet
A2-12	274598	231182	300	Building ventilation control under	Ash Solidification	15	101.3	273.15	3	Wet



Emission	Emission Po	oint Grid Ref.	Typical Days	Measures to reduce /minimise / prevent emissions (list techniques) ¹	Source of Waste Gases	Minimum Discharge		Reference	Conditions	
Point Code	Easting ³	Northing ⁴	Usage/ Year	Where EQS considerations require measures stricter than BAT, highlight these measures in bold	2	Height Above Ground (m)	Pressure 5	Temp.	% Oxygen	Moisture 8
				negative pressure, installation of wet scrubber for odour control and particulate removal. Preventative maintenance programme.	Process					
A2-13	274698	231368	300	Building ventilation control under negative pressure with dust filters installed. Preventative maintenance programme.	Metals Recovery Process Process Other and the control of the contr	12	101.3	273.15	3	Wet
A2-14	274689	231728	365	Installation of wet scrubber for odour associated with raw leachate balance tanks and acid storage. Preventative maintenance programme	Raw Leachate Balance Tanks	5	101.3	273.15	3	Wet
				For collings						
				consent C						
				<u> </u>						

^{*}add rows to the table as necessary



Emission Points from Combustion, Incineration or Co-incineration Sources Only

Complete the table below for each emission point to atmosphere from a combustion source, waste incineration or co-incineration plant

Emission Point Code	Primary Fuel Type ⁹ (where applicable)	Secondary Fuel Type ¹⁰ (where applicable)	LCP Plant Reference (where applicable)	Waste incineration or co- incineration plant reference (where applicable)
A2-4	Landfill Gas	None	Not Applicable	Not Applicable
A2-5	Landfill Gas	None	Not Applicable	Not Applicable
A2-6	Landfill Gas	None	Not Applicable	Not Applicable
A2-7	Landfill Gas	None	Not Applicable	Not Applicable
			ses aford	
			Durgo diffee	
			ection et l'	
		odis	idelt o	

^{*}add rows to the table as necessary

⁹ Options:

Coal, Lignite, Heavy Fuel Oil, Other Fuel Oil, Peat, Natural Gas, Biogas, Solid Biomass, Waste, Gas Oil, Other or None

¹⁰ Options: Coal, Lignite, Heavy Fuel Oil, Other Fuel Oil, Peat, Natural Gas, Biogas, Solid Biomass, Waste, Gas Oil, Other or None



Emission Points with Solvent Emissions Only

Complete the table below for each emission point associated with a solvent activity

Emission Point Code	Are specific Hazardous Substances ¹¹ Emitted?	Mass Flow of Emitted Hazardous Substances (g/hour)	Halogenated VOCs ¹² Emitted?	Mass Flow of Emitted Halogenated VOCs (g/hour)
-	-	-	-	-
				ne ne
				otheric
				ड वासि. यास
				of its festion but described for any other testing of the stand of the standard of the standar
				ection V rect
				of its of the
			8	्वेत्र स्टब्स् जन्म
			Oli sent o	

^{*}add rows to the table as necessary

Emissions of volatile organic compounds referred to in Article 58 (Substances or mixtures which, because of their content of volatile organic compounds classified as carcinogens, mutagens, or toxic to reproduction under Regulation (EC) No. 1272/2008, are assigned or need to carry the hazard statements H340, H350,H350i, H360D or H360F) of the Industrial Emissions Directive.

Halogenated volatile organic compounds which are assigned or need to carry the hazard statements H341 or H351.



Waste Gas Emission Monitoring Points

Complete the table below for each emission point, by entering the Emission Point Code, the associated Monitoring Point Code and the grid reference of the Monitoring Point. *

Fututo Batal Codo	Advito de Polo Godo 13	Monitoring Poin	t Grid Reference
Emission Point Code	Monitoring Point Code ¹³	Easting 14	Northing 15
A2-1	F1	274574	231814
A2-2	F2	274585	231814
A2-3	F3	274614	231851.
A2-4	E1	274600	.231805
A2-5	E2	274600	231805
A2-6	E3	274600 purpolities	231805
A2-7	E4	274600 274600 274600 274600 274600 27451500 27451500	231805
A2-8	Compost 1	274515	231669
A2-9	Compost 2	234523	231670
A2-10	Compost 3	- N	231662
A2-11	Compost 4	274630	231661
A2-12	Ash Solidification 1	274598	231182
A2-13	Metals Recovery 1	274698	231368
A2-14	Leachate Treatment 1	274689	231728

^{*}add rows to the table as necessary

¹³ To include monitoring and sampling points

¹⁴ Six Digit GPS Irish National Grid Reference

¹⁵ Six Digit GPS Irish National Grid Reference



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Waste Gas - Abatement /Treatment Control

Complete the table below for each emission point with an abatement/treatment system (one table per emission point)

Emission Point Code: A2-1

Control ¹⁶ parameter	Monitoring to be carried out ¹⁷	Additional notes (where relevant)
Continuous burn	Continuous with alarm/call-out	
Extraction	Continuous with alarm/call-out	ge.
		Olitex

^{*}add rows to the table as necessary

Emission Point Code: A2-2

Control¹⁸ parameter

Monitoring to be carried out ¹⁹

Additional notes (where relevant)

Continuous burn

Extraction

Continuous with alarm/call-out

¹⁶ List the operating parameters of the treatment/abatement system which control its function.

¹⁷ List the monitoring of the control parameter to be carried out.

¹⁸ List the operating parameters of the treatment/abatement system which control its function.

¹⁹ List the monitoring of the control parameter to be carried out.



Emission Point Code: A2-3

Control ²⁰ parameter	Monitoring to be carried out ²¹	Additional notes (where relevant)
Continuous burn	Continuous with alarm/call-out	
Extraction	Continuous with alarm/call-out	

Emission Point Code: A2-4

Control ²² parameter	Monitoring to be carried out 23 the partie of the carried out 23 the carried out 24 the carried out 25 the c	Additional notes (where relevant)
Active carbon filtration	H2S levels using hand held monitor on daily basis	
Continuous burn	Continuous with alarm/call-out	
Extraction	Continuous with alarm/call-out	

²⁰ List the operating parameters of the treatment/abatement system which control its function.

²¹ List the monitoring of the control parameter to be carried out.

²² List the operating parameters of the treatment/abatement system which control its function.

²³ List the monitoring of the control parameter to be carried out.



Emission Point Code: <u>A2-5</u>

Control ²⁴ parameter	Monitoring to be carried out ²⁵	Additional notes (where relevant)
Active carbon filtration	H2S levels using hand held monitor on daily basis	
Continuous burn	Continuous with alarm/call-out	
Extraction	Continuous with alarm/call-out	, USE.

Control ²⁶ parameter	Monitoring to be carried out 27, and the carried out 2	Additional notes (where relevant)
Active carbon filtration	H2S levels using hand held monitor on daily basis	
Continuous burn	Continuous with alarm/call-out	
Extraction	Continuous with alarm/call-out	

²⁴ List the operating parameters of the treatment/abatement system which control its function.

²⁵ List the monitoring of the control parameter to be carried out.

²⁶ List the operating parameters of the treatment/abatement system which control its function.

²⁷ List the monitoring of the control parameter to be carried out.



Emission Point Code: A2-7

Control ²⁸ parameter	Monitoring to be carried out ²⁹	Additional notes (where relevant)
Active carbon filtration	H2S levels using hand held monitor on daily basis	
Continuous burn	Continuous with alarm/call-out	
Extraction	Continuous with alarm/call-out	or thee.

Emission Point Code: <u>A2-8</u>

Control³⁰ parameter

Monitoring to be carried out 3 the first that the control of the control

²⁸ List the operating parameters of the treatment/abatement system which control its function.

²⁹ List the monitoring of the control parameter to be carried out.

³⁰ List the operating parameters of the treatment/abatement system which control its function.

 $^{^{\}rm 31}\,$ List the monitoring of the control parameter to be carried out.



Control ³⁰ parameter	Monitoring to be carried out 31	Additional notes (where relevant)
Total viable counts	Annually (Inlet and outlet gas)	
Flow/Negative Air Pressure	Pressure gauge/flow - continuous	

Emission Point Code: A2-9

Control ³² parameter	Monitoring to be carried out ³³	Additional notes (where relevant)					
Odour assessment	Daily	94. 204 gr.					
Condition and depth of biofilter	Daily	ka ka					
Moisture content	Bi-annually Interest to the second se						
рН	Bi-annually The Control of the Contr						
Ammonia	Bi-annually (Inlet and outlet gasyon)						
Mercaptans	Bi-annually (Inlet and outlet gas)						
Total viable counts	Annually (Inlet and outlet (gas)						
Flow/Negative Air Pressure	Pressure gauge/flow - continuous						

 $^{^{32}}$ List the operating parameters of the treatment/abatement system which control its function. 33 List the monitoring of the control parameter to be carried out.



Emission Point Code: A2-10

Control ³⁴ parameter	Monitoring to be carried out ³⁵	Additional notes (where relevant)
Odour assessment	Daily	1 15E.
Condition and depth of biofilter	Daily	M. od office.
Moisture content	Bi-annually	to gr.
рН	Bi-annually approximately	
Ammonia	Bi-annually (Inlet and outlet gas) Bi-annually (Inlet and outlet gas)	
Mercaptans	Bi-annually (Inlet and outlet gas) or its life.	
Total viable counts	Annually (Inlet and outlet gas)	
Flow/Negative Air Pressure	Pressure gauge/flow - continuous	

 $^{^{34}}$ List the operating parameters of the treatment/abatement system which control its function. 35 List the monitoring of the control parameter to be carried out.



Emission Point Code: A2-11

Control ³⁶ parameter	Monitoring to be carried out ³⁷	Additional notes (where relevant)
Odour assessment	Daily	
Condition and depth of biofilter	Daily	Nee.
Moisture content	Bi-annually	al of differ
рН	Bi-annually	Ed.
Ammonia	Bi-annually (Inlet and outlet gas)	
Mercaptans	Bi-annually (Inlet and outlet gas)	
Total viable counts	Annually (Inlet and outlet gas)	
Flow/Negative Air Pressure	Pressure gauge/flow - continuous	

 36 List the operating parameters of the treatment/abatement system which control its function. 37 List the monitoring of the control parameter to be carried out.



Emission Point Code: A2-12

Control ³⁸ parameter	Monitoring to be carried out ³⁹	Additional notes (where relevant)
Odour assessment	Daily	
Air flow rate	Continuous	·\$1:
		Metus
		M. and

Emission Point Code: A2-13

Control ⁴⁰ parameter	Monitoring to be carried out 41	Additional notes (where relevant)
Pressure differential across filters	Continuous	
Filter integrity	Visual inspection	

³⁸ List the operating parameters of the treatment/abatement system which control its function.

³⁹ List the monitoring of the control parameter to be carried out.

⁴⁰ List the operating parameters of the treatment/abatement system which control its function.

⁴¹ List the monitoring of the control parameter to be carried out.



Control ⁴⁰ parameter	Monitoring to be carried out 41	Additional notes (where relevant)

Emission Point Code: A2-14

Control ⁴² parameter	Monitoring to be carried out 43	Additional notes (where relevant)
Odour assessment	Daily	By. Suy
Air flow rate	Continuous	
	tion of redu	
	Titage out	

 42 List the operating parameters of the treatment/abatement system which control its function. 43 List the monitoring of the control parameter to be carried out.



Waste Gas Emissions

Complete the table below for all main emission points to atmosphere (include one row for each identified parameter) *

Emission Point Code		Monitoring Point Code	Proposed Emission Limits ⁴⁴				44	BAT Associated			
	Parameter		Max. Hourly	Max. Daily	Average Month	Average Annual	How was the Proposed Emission Limit Derived?	Emission Range (if applicable)	Proposed Monitoring Frequency	Proposed Monitoring and Analysis Method ⁴⁹	Compliant with BAT Monitoring Requirement?
A2-1, A2- 2 & A2-3	Nitrogen Oxides	F1, F2 & F3	150mg/ m3	150mg/ m3	150mg/ m3	150mg/ m3	EPA BAT Guidance Note	150mg/m3	Biannual	Flue gas analyser or equivalent approved	Yes
A2-1, A2- 2 & A2-3	Carbon Monoxide	F1, F2 & F3	Not Applica ble	Not Applica ble	Not Applica ble		Not Applicable	Not Applicable	Continuous	Flue gas analyser/datalogger or equivalent approved	Not Applicable
A2-1, A2- 2 & A2-3	Sulphur Dioxide	F1, F2 & F3	Not Applica ble	Not Applica ble	Not Applica ble	Not Applica ble	Not Applicable	Not Applicable	Biannual	Flue gas analyser or equivalent approved	Not Applicable
A2-4, A2- 5, A2-6 &	Nitrogen Oxides	E1, E2, E3 & E4	500mg/ m3	500mg/ m3	500mg/ m3	500mg/ m3	EPA BAT Guidance Note	500mg/m3	Biannual	Flue gas analyser or equivalent	Yes

For emissions outside the BAT Conclusion, BREF or BAT guidance limit, a full evaluation of the existing abatement/treatment system must be provided. A planned programme of improvement towards meeting upgraded standards is required. This should highlight specific goals and a time scale, together with options for modification, upgrading or replacement as required to bring emissions within the limits set out in the BAT Conclusion(s), BREF(s) or BAT guidance note(s). These notes can be found on the EPA website at www.epa.ie.

Specify the proposed limit and the units.

⁴⁶ Specify the proposed limit **and** the units.

⁴⁷ Specify the proposed limit <u>and the units.</u>

⁴⁸ Specify the proposed limit <u>and</u> the units.

⁴⁹ For continuous monitoring 'EN15267 approved CEMS' is the standard method. For periodic monitoring please refer to the EPA guidance document 'AG2 Index of Preferred Methods'.



Emission Point Code	Parameter	Monitoring Point Code	Proposed Emission Limits ⁴⁴					BAT Associated	Sampling / Monitoring EPA Guidance for Monitoring - AG2 Index of Preferred Methods			
			Max. Hourly	Max. Daily	Average Month	Average Annual	How was the Proposed Emission Limit Derived?	Emission Range (if applicable)	Proposed Monitoring Frequency	Proposed Monitoring and Analysis Method ⁴⁹	Compliant with BAT Monitoring Requirement?	
A2-7										approved		
A2-4, A2- 5, A2-6 & A2-7	Particulates	E1, E2, E3 & E4	130mg/ m3	130mg/ m3	130mg/ m3	130mg/ m3	Existing IED Licence ELV	Not Applicable	Annual	Isokinetic/gravimetr ic or equivalent approved	Not Applicable	
A2-8, A2- 9, A2-10 & A2-11	Ammonia	Compost 1	50mg/ m3	50mg/ m3	50mg/ m3	50mg/ m3	Existing IED Licence ELV	0.3 20mg/m3	Biannual	Sampling tubes, fresh bed media	Yes – BAT 34	
A2-8, A2- 9, A2-10 & A2-11	Hydrogen Sulphide	Compost 1	5mg/m 3	5mg/m 3	5mg/m 3	5mg/m 3	Existing LED of	Not Applicable	Biannual	Sampling tubes, fresh media bed	Yes – BAT 34	
A2-8, A2- 9, A2-10 & A2-11	Mercaptans	Compost 1	5mg/m 3	5mg/m 3	5mg/m 3	5mg/m 3	Existing IED	Not Applicable	Biannual	Sampling tubes, fresh media bed	Yes – BAT 34	
A2-12	Particulates	Ash Solidificatio n 1	130mg/ m3	130mg/ m3	130mg/ m3	130mg/	Existing IED Licence ELV for utilisation plant	Not Applicable	Biannual	Isokinetic/gravimetr ic or equivalent approved	Yes – BAT 41	
A2-12	Ammonia	Ash Solidificatio n 1	50mg/ m3	50mg/ m3	50mg/ m3	50mg/ m3	Existing IED Licence ELV for Compost	Not Applicable	Biannual	Sampling tubes	Yes – BAT 41	
A2-13	Particulates	Metals Recovery 1	130mg/ m3	130mg/ m3	130mg/ m3	130mg/ m3	Existing IED Licence ELV for utilisation plant	Not Applicable	Biannual	Isokinetic/gravimetr ic or equivalent approved	Yes – Bat 41	
A2-14	Ammonia	Leachate Treatment 1	50mg/ m3	50mg/ m3	50mg/ m3	50mg/ m3	Existing IED Licence ELV for Compost	Not Applicable	Biannual	Sampling tubes	Yes – BAT 53	



Emission Point Code	Parameter	Monitoring Point Code	Proposed Emission Limits ⁴⁴				44	BAT Associated	Sampling / Monitoring EPA Guidance for Monitoring - AG2 Index of Preferred Methods		
			Max. Hourly	Max. Daily	Average Month	Average Annual	Proposed	Emission Range (if applicable)	Proposed Monitoring Frequency	Proposed Monitoring and Analysis Method ⁴⁹	Compliant with BAT Monitoring Requirement?
							Facility				

^{*} For continuous monitoring 'EN15267 approved CEMS' is the standard method. For periodic monitoring please refer to the EPA guidance document 'AG2 Index of Preferred Methods' linked above

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^{*}add rows to the table as necessary



Minor and/or Potential Emissions to Atmosphere 50

(Yes/No) *	No			
If 'Yes' complete and upload the <i>Emissions to Atmosphere – Minor and Potential Emission</i> Document Type: 'Minor - Potential Emissions' in the application form)	ons template	with details of minor and	potential emissions	(select

Emissions to Atmosphere - Minor - Potential Emissions file name:

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⁵⁰ Refer to page 3 for guidance on what constitutes a minor or potential emission.



Fugitive Emission to Atmosphere

Fugitive emissions must be controlled by way of appropriate controls and techniques to minimise emissions. (Additional information on fugitive emission is included in Note ii at the end of this attachment)

Are there any sources of fugitive emissions at the installation/facility?⁵¹ (Yes/No) * Yes

If 'Yes' provide summary details of the fugitive emissions in the table below:

Type of Fugitive Emission	Emission Type Applicable? (Yes/No)	Description of fugitive emissions source(s)	Maximum Level	Units	Descriptor/Location
Dust	Yes	General site traffic and landfilling activities	350	mg/m²/day	Dust deposition
VOC ⁵²	No	Not Applicable Not Applicable	Not Applicable	%	of solvent input
Ammonia	No	Not Applicable Not Applicable Vor in the boundary of the bou	Not Applicable	ug/m³	at the nearest European Site
Nitrogen	No	Not Applicable Food High	Not Applicable	kgN/ha/yr	at the nearest European Site
Odour	Yes	MSW, Non-Hazardous and Hazardous Waste Body	Not Applicable	Odour Units	at boundary of installation
Methane	Yes	MSW and Non-Hazardous Waste Body	20 OR	% Lower Explosive Limit (LEL)	Measured in any building on or adjacent to the facility and perimeter
			1	% v/v	boreholes

For waste activities, dust and odour emissions should be considered and described in the table below where applicable.

In relation to activities listed in Chapter V (for installations using Organic Solvents) of the Industrial Emissions Directive (2010/75/EU):

specify how the requirements in relation to fugitive emissions will be met.



Type of Fugitive Emission	Emission Type Applicable? (Yes/No)	Description of fugitive emissions source(s)	Maximum Level	Units	Descriptor/Location
Carbon Dioxide	Yes	MSW and Non-Hazardous Waste Body	1.5	% v/v	Measured in any building on or adjacent to the facility and perimeter boreholes

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Provide details of the techniques to be used to reduce / minimise / prevent fugitive emissions in text bow below

Existing MSW Landfill and proposed Non-Hazardous Landfill will have landfill gas extraction wells to direct landfill derived gas to the landfill gas utilisation plant and flares.

The existing gas monitoring programme includes monthly measurements of methane, carbon dioxide, oxygen and atmospheric pressure in wells located both inside and outside the waste body. The wells are at 50m intervals around the landfill footprint and approximately two per hectare within the cells. The location of the 48 external wells (LG-01 – LG-48) have been agreed in advance with the Agency. A similar gas monitoring network and programme will be established for the Non-Hazardous Landfill which will be agreed with the Agency prior to commencement of construction.

The existing IED Licence has gas concentration limits in buildings on or adjacent to the facility and in MSW Landfill perimeter boreholes for methane (1% v/v) and carbon dioxide (1.5% v/v). These concentration limits will also be applied to the proposed Non-Hazardous Landfill.

Minimise open working face on the landfills and ensuring that waste at the MSW Landfill is compacted within 3 to 4 minutes.

Odour Management Plan is in place for the existing facility and will be extended to cover the activities of the proposed additional infrastructure where applicable.

Note

Complete the table for each emission point having regard to the guidance hereinger.

The following convention should be observed when labelling emission points:

Boiler Emissions A1-1, A1-2, A1-3,...etc.
Main Emissions A2-1, A2-2, A2-3,...etc.

Minor Emissions A3-1, A3-2, A3-3,...etc. (NOTE: Minor emission points are to be included in the 'Emissions to Atmosphere - Minor and Potential'

attachment)

Potential Emissions A4-1, A4-2, A4-3,...etc. (NOTE: Potential emission points are to be included in the 'Emissions to Atmosphere - Minor and Potential'

attachment)

A National Grid Reference (12 digit, 6E, 6N) must be provided for each emission point.

Measures are usually required to reduce, minimise or prevent emissions from occurring. They may involve the application of a single technique or a combination of techniques including process integrated, recovery, abatement and treatment techniques. List all techniques proposed/employed. Technique(s) employed must comply with BAT. Highlight additional measures required for the purposes of protecting the environment i.e. AQS considerations. The measures or techniques to be taken must be capable of complying with the proposed/known emission level(s).

The measures required shall be informed by the following:

- 1. BAT techniques with BAT-AEL
- 2. BAT techniques without BAT-AEL
- 3. Stricter measures/techniques than BAT (due to AQS)
- 4. BAT determined by competent authority in consultation with the applicant
- 5. Measures to minimise pollution over long distances or in the territory of other states.



- 6. Emerging techniques
- 7. Less strict measures than BAT (due to derogation)
- 8. Other measures

Select from the drop down list the source of the emission as it helps explain the nature of the emission.

Particular attention should be paid to ensuring that emissions data (volumetric flow and pollutant concentrations) are presented at the required reference conditions for oxygen, temperature, pressure and moisture.

Note ii Fugitive emissions include the following:

- Dust from area sources such as a quarry.
- Odour from volume sources such as a pig unit, waste water treatment plant, waste handling etc.
- VOCs from processes using solvent not captured in waste gases.

• Ammonia and nitrogen from pig and poultry units.

Processes that can give rise to fugitive emissions include:

o Leaks from valve seals, pump seals and flanges;
o Breathing and working losses from liquid storage facilities;
o Dust emissions from solids stored in the open;
o Loading and unloading operations;
o Cleaning operations; and,
o Emissions from waste water treatment (e.g. volatile organics).

The measures taken to reduce/ prevent fugitive emissions to atmosphere must be addressed, and the facilities and operations required to control emissions must be detailed. emissions must be detailed.