Facility Information Summary			
AER Reporting Year	2017	]	
Licence Register Number	P0606-03		
Name of site	Great Island Ge	nerating Station	
Site Location	Campile, New Ros	s, County Wexford	
NACE Code	40	10	
Class/Classes of Activity	35	.11	
National Grid Reference (6E, 6 N)	E268907	N114574	
	The CCGT completed 7444 hours	compared to 5939 Hours in 2016.	
	Great Island reported one incider	it in 2017, on the 19/10/2017 we e	exceeded our pH ELV on a surface water
A description of the activities/processes at	discharge point (SW13). The wate	er was discharged at 9.9 against the	e limts of pH 6-9
the site for the reporting year. This should			
include information such as production			
increases or decreases on site, any			
infrastructural changes, environmental			
performance which was measured during			
the reporting year and an overview of			
compliance with your licence listing all			
exceedances of licence limits (where			
applicable) and what they relate to e.g. air,			
water, noise.			

# Declaration:

All the data and information presented in this report has been checked and certified as being accurate. The quality of the information is assured to meet licence requirements.

Jonathan Storey	10	23rd March 2018
Signature Group/Facility manager		Date
(or nominated, suitably qualified and experienced deputy)		

# AIR-summary template Lic No: P0606-03 Year 2017

Answer all questions and complete all tables where relevant

Additional information

Does your site have licensed air emissions? If yes please complete table A1 and A2 below for the current reporting year and answer further questions. If you do not have licenced emissions and do not complete a solvent management plan (table A4 and A5) you <u>do not</u> need to complete the tables

/ ddittorial information

	Periodic/Non-Continuous Monitoring		
2	Are there any results in breach of licence requirements? If yes please provide brief details in the comment section of TableA1 below	No	
3	Basic air           Was all monitoring carried out in accordance with EPA guidance         monitoring           note AG2 and using the basic air monitoring checklist?         checklist         AGN2	Yes	

# Table A1: Licensed Mass Emissions/Ambient data-periodic monitoring (non-continuous)

Emission reference no:		Frequency of Monitoring	ELV in licence or any revision therof	Licence Compliance criteria		Compliant with licence limit	Method of analysis	Annual mass	Comments - reason for change in % mass load from previous year if applicable
	SELECT			SELECT	SELECT	SELECT	SELECT		
	SELECT			SELECT	SELECT	SELECT	SELECT		
	SELECT SELECT			SELECT SELECT			SELECT SELECT		

Note 1: Volumetric flow shall be included as a reportable parameter

	AIR-summary template	Lic No:	P0606-03	Year	2017
	Continuous Monitoring				
4	Does your site carry out continuous air emissions monitoring?	Yes			
	If yes please review your continuous monitoring data and report the required fields below in Table A2 and compare it to its relevant Emission Limit Value (ELV)				
5	Did continuous monitoring equipment experience downtime? If yes please record downtime in table A2 below	No			
6	Do you have a proactive service agreement for each piece of continuous monitoring equipment?	Yes			

No

Did your site experience any abatement system bypasses? If yes please detail them in table A3 below Table A2: Summary of average emissions -continuous monitoring

Emission	Parameter/Substance		Averaging Period	Compliance Criteria	Units of	Annual Emission	Annual maximum	Monitoring	Number of ELV	Comments
reference no:					measurement			Equipment	exceedences in	
								downtime (hours)	current	
		ELV in licence or any							reporting year	
		revision therof								
		50	Monthly	No validated monthly average		65.1				January
	Nitrogen oxides			value shall exceed the						
A2-1	(NOx/NO2)			emissions limit value	mg/Nm3					
		10	Monthly	No validated monthly average		1.8				January
	Sulphur oxides			value shall exceed the						
A2-1	(SOx/SO2)			emissions limit value	mg/Nm3					
		5	Monthly	No validated monthly average		0.37				January
	Particulate matter			value shall exceed the						
A2-1	(PM10)			emissions limit value	mg/Nm3					
		100	Monthly	No validated monthly average		44.5				January
				value shall exceed the						
A2-1	Carbon monoxide (CO)			emissions limit value	mg/Nm3					
		50	Monthly	No validated monthly average		46.9				February
	Nitrogen oxides			value shall exceed the						
A2-1	(NOx/NO2)			emissions limit value	mg/Nm3					
		10	Monthly	No validated monthly average		2.8				February
	Sulphur oxides			value shall exceed the						
A2-1	(SOx/SO2)			emissions limit value	mg/Nm3				_	
		5	Monthly	No validated monthly average		0.26				February
	Particulate matter			value shall exceed the						
A2-1	(PM10)			emissions limit value	mg/Nm3				_	
		100	Monthly	No validated monthly average		55.7				February
				value shall exceed the						
A2-1	Carbon monoxide (CO)			emissions limit value	mg/Nm3					
		50	Monthly	No validated monthly average		69.4				March
	Nitrogen oxides			value shall exceed the						
A2-1	(NOx/NO2)			emissions limit value	mg/Nm3					
		10	Monthly	No validated monthly average		1.6				March
	Sulphur oxides			value shall exceed the						
A2-1	(SOx/SO2)			emissions limit value	mg/Nm3					
		5	Monthly	No validated monthly average		0.34				March
	Particulate matter			value shall exceed the						
A2-1	(PM10)			emissions limit value	mg/Nm3				ļ	
		100	Monthly	No validated monthly average		37.4				March
				value shall exceed the	(1) 0					
A2-1	Carbon monoxide (CO)			emissions limit value	mg/Nm3					
1		50	Monthly	No validated monthly average		57.6				April
l	Nitrogen oxides			value shall exceed the						
A2-1	(NOx/NO2)			emissions limit value	mg/Nm3					

AIR-summar	y template			Lic No:	P0606-03	Year	2017	
		10 Monthl	No validated monthly average		1.3		April	
	Sulphur oxides		value shall exceed the					
42-1	(SOx/SO2)		emissions limit value	mg/Nm3				
		5 Month	No validated monthly average		0.28		April	
	Particulate matter		value shall exceed the					
42-1	(PM10)		emissions limit value	mg/Nm3				
		100 Monthl			28.3		April	
			value shall exceed the					
42-1	Carbon monoxide (CO)		emissions limit value	mg/Nm3				
		50 Monthl	No validated monthly average		33.9		May	
	Nitrogen oxides		value shall exceed the					
42-1	(NOx/NO2)		emissions limit value	mg/Nm3				
		10 Month			2.6		May	
	Sulphur oxides		value shall exceed the					
42-1	(SOx/SO2)		emissions limit value	mg/Nm3				

AIR-summary	y template				Lic No:	P0606-03	Year		2017
		5 Mo		ated monthly average		0.18			May
	Particulate matter			all exceed the					,
A2-1	(PM10)		emissio	ns limit value	mg/Nm3				
		100 Mo	nthly No valio	ated monthly average		20.5			May
			value sh	all exceed the					
A2-1	Carbon monoxide (CO)			ns limit value	mg/Nm3				
		50 Mo	nthly No valid	ated monthly average		53.1			June
	Nitrogen oxides		value sh	all exceed the					
A2-1	(NOx/NO2)		emissio	ns limit value	mg/Nm3				
		10 Mo	nthly No valio	ated monthly average		7.8			June
	Sulphur oxides			all exceed the					
A2-1	(SOx/SO2)			ns limit value	mg/Nm3				
		5 Mo		ated monthly average		0.31			June
	Particulate matter		value sh	all exceed the					
A2-1	(PM10)			ns limit value	mg/Nm3				
		100 Mo	nthly No valid	ated monthly average		20.2			June
				all exceed the					
A2-1	Carbon monoxide (CO)			ns limit value	mg/Nm3				
		50 Mo		ated monthly average		54.3			July
	Nitrogen oxides			all exceed the					
A2-1	(NOx/NO2)			ns limit value	mg/Nm3				
		10 Mo		ated monthly average		7.8			July
	Sulphur oxides			all exceed the					
A2-1	(SOx/SO2)			ns limit value	mg/Nm3				
		5 Mo		ated monthly average		0.33			July
	Particulate matter			all exceed the					
A2-1	(PM10)			ns limit value	mg/Nm3				
		100 Mo		ated monthly average		19.7			July
				all exceed the					
A2-1	Carbon monoxide (CO)			ns limit value	mg/Nm3				
		50 Mo		ated monthly average		58.7			August
	Nitrogen oxides			all exceed the					
A2-1	(NOx/NO2)			ns limit value	mg/Nm3				
		10 Mo		ated monthly average		8.6			August
	Sulphur oxides			all exceed the					
A2-1	(SOx/SO2)			ns limit value	mg/Nm3				
	Destinulate metter	5 Mo		ated monthly average all exceed the		0.39			August
	Particulate matter								
A2-1	(PM10)			ns limit value	mg/Nm3				
		100 Mo		ated monthly average		24.5			August
				all exceed the	(1) 0				
A2-1	Carbon monoxide (CO)	50.14		ns limit value	mg/Nm3	54.4			
		50 Mo		ated monthly average		51.1			September
10.1	Nitrogen oxides (NOx/NO2)			all exceed the	m a /N m 2				
A2-1	(NOX/NO2)	10 Ма		ated monthly average	mg/Nm3	0.4			Contombor
	Sulphur oxides	10 Mo		all exceed the		8.4			September
A2-1	(SOx/SO2)			ali exceed the	mg/Nm3				
42-1	(30%/302)	5 Mo		ated monthly average	iiig/iviiis	0.37			September
	Particulate matter	5 100		all exceed the		0.37			Sehrennnei
A2-1	(PM10)			ali exceeu the	mg/Nm3				
4Z* I	(1010)	100 Mo		ated monthly average	mg/14ms	24.5			Sontombor
		100 100		all exceed the		24.5			September
A2-1	Carbon monoxide (CO)			ali exceed the	mg/Nm3				
721	carbon monoxide (cO)	50 Mo		ated monthly average	mg/mms	52.6			October
	Nitrogen oxides	OIVI UC		all exceed the		0.⊻C			october
A2-1	(NOx/NO2)			all exceed the	mg/Nm3				
4Z* I	(1107/1102)	10 Mo		ated monthly average	mg/14ms	9.3			October
		10 1010				7.3			OCIODEI
	Sulphur oxides			all exceed the					

2-1 2-1	Particulate matter (PM10) Carbon monoxide (CO)		Monthly	No validated monthly average value shall exceed the		0.43	October
	(PM10)		,	value shall exceed the			
		100					1
2-1	Carbon monovido (CO)	100		emissions limit value	mg/Nm3		1
2-1	Carbon monovido (CO)		Monthly	No validated monthly average		46.8	October
2-1	Carbon monovido (CO)			value shall exceed the			1
	carbon monoxide (co)			emissions limit value	mg/Nm3		1
		50	Monthly	No validated monthly average		62.5	November
	Nitrogen oxides			value shall exceed the			1
2-1	(NOx/NO2)			emissions limit value	mg/Nm3		
		10	Monthly	No validated monthly average		7.9	November
	Sulphur oxides			value shall exceed the			1
2-1	(SOx/SO2)			emissions limit value	mg/Nm3		
		5	Monthly	No validated monthly average		0.37	November
	Particulate matter			value shall exceed the			1
.2-1	(PM10)			emissions limit value	mg/Nm3		
		100	Monthly	No validated monthly average		31.2	November
				value shall exceed the			1
2-1	Carbon monoxide (CO)			emissions limit value	mg/Nm3		
		50	Monthly	No validated monthly average value shall exceed the		52.8	December
0.1	Nitrogen oxides			emissions limit value			1
2-1	(NOx/NO2)	10	Maria Mala I	No validated monthly average	mg/Nm3	7.8	 December
	Sulphur oxides	10	Monthly	value shall exceed the		7.8	December
2-1	(SOx/SO2)				mg/Nm3		1
Z-1	(30%/302)	5	Monthly	No validated monthly average	ing/mins	0.41	December
	Particulate matter	0	wonthy	value shall exceed the		0.41	December
.2-1	(PM10)				mg/Nm3		1
2-1	(1010)	100	Monthly	No validated monthly average	ing/millo	56	 December
		100	monuny	value shall exceed the			December
.2-1	Carbon monoxide (CO)			emissions limit value	mg/Nm3		1

note 1: Volumetric flow shall be included as a reportable parameter.

#### Table A3: Abatement system bypass reporting table Bypass protocol

		j			
Date*	Duration** (hours)	Location	Reason for bypass	Impact magnitude	Corrective action

\* this should include all dates that an abatement system bypass occurred \*\* an accurate record of time bypass beginning and end should be logged on site and maintained for future Agency

Solvent	use and manageme	nt on site						
Do you have a tota	I Emission Limit Value of d	lirect and fugitive emi	ssions on site? if ye	s please fill out tables A4 and A5			No	
Table A4: Solvent Management Plan Summary			Solvent Please refer to linked solvent regulations to regulations complete table 5 and 6			[		
Reporting year Total solvent input on site (kg) Total VOC emission: to Air from entire site (direct and fugitive)		emissions as %of solvent input	Compliance Total Emission Limit Value (ELV) in licence or any revision therof					
					SELECT			
					SELECT			
Table A5:	Solvent Mass Balan	ce summary						
	(I) Inputs (kg)			(0)	Outputs (kg)			l

AIR-summary	template			Lic No:	P0606-03		Year	2017	
Solvent	(I) Inputs (kg)	Organic solvent emission in waste gases(kg)			other ways e.g. by- passes (kg)	Solvents destroyed onsite through physical reaction e.g. incineration(kg)	Total emission of Solvent to air (kg)		
						Total		1	

AIR-summary template	Lic No:	P0606-03	Year	2017	

Dieldrin Endrin Ethyl benzene Ethylene oxide Fluorine and inorganic compounds (as HF) Halogenated organic compounds (as AOX) Halons Heptachlor Hexabromobiphenyl Hexachlorobenzene (HCB) Hydrochlorofluorocarbons (HCFCs) Hydro-fluorocarbons (HFCs) Hydrogen cyanide (HCN) Lead and compounds (as Pb) Lindane Mercury and compounds (as Hg) Methane (CH4) Mirex Naphthalene Nickel and compounds (as Ni) Nitrogen oxides (NOx/NO2) Nitrous oxide (N2O) Non-methane volatile organic compounds (NMVOC) Particulate matter (PM10) PCDD + PCDF (dioxins + furans)(as Teq) Pentachlorobenzene Pentachlorophenol (PCP) Perfluorocarbons (PFCs) Phenols (as total C) Polychlorinated biphenyls (PCBs) Polycyclic aromatic hydrocarbons (PAHs) Sulphur hexafluoride (SF6) Sulphur oxides (SOx/SO2) Tetrachloroethylene (PER) Tetrachloromethane (TCM) Toluene Toxaphene Trichlorobenzenes (TCBs)(all isomers) Trichloroethylene Trichloromethane Vinyl chloride Xylenes Zinc and compounds (as Zn)

#### AER Monitoring returns summary template-WATER/WASTEWATER(SEWER) Lic No: P0606-03 Year

Does your site have licensed emissions direct to surface water or direct to sewer? If yes 1 please complete table W2 and W3 below for the current reporting year and answer further questions. If you do not have licenced emissions you <u>only</u> need to complete table W1 and or W2 for storm water analysis and visual inspections

Was it a requirement of your licence to carry out visual inspections on any surface water 2 discharges or watercourses on or near your site? If yes please complete table W2 below summarising only any evidence of contamination noted during visual inspections

### Table W1 Storm water monitoring

Location reference	Location relative to site activities	PRTR Parameter	Licenced Parameter	 ELV or trigger level in licence or any revision thereof*	Licence Compliance criteria	Measured value	Unit of measurement	Compliant with licence	Comments
	SELECT	SELECT	SELECT		SELECT		SELECT	SELECT	
	SELECT	SELECT	SELECT		SELECT		SELECT	SELECT	

Yes

Yes

\*trigger values may be agreed by the Agency outside of licence conditions

### Table W2 Visual inspections-Please only enter details where contamination was observed.

Location Reference	Date of inspection	Description of contamination	Source of contamination	Corrective action	Comments
			SELECT		
			SELECT		

### Licensed Emissions to water and /or wastewater(sewer)-periodic monitoring (non-continuous)

3 Was there any result in breach of licence requirements? If yes please provide b comment section of Table W3 below	rief details in the	Yes	Notification No: INCI013184 Discharged from SW13 exceeded our pH limits of 6-9, site discharged water at approximately pH 9.9
Was all monitoring carried out in accordance with EPA			
guidance and checklists for Quality of Aqueous Monitoring External /Internal			
Data Reported to the EPA? If no please detail what areas Lab Quality	Assessment of		
4 require improvement in additional information box checklist	results checklist	Yes	

### Table W3: Licensed Emissions to water and /or wastewater (sewer)-periodic monitoring (non-continuous)

Emission reference no:	Emission released to	Parameter/ SubstanceNote 1		Frequency of monitoring	Averaging period	ELV or trigger values in licence or any revision therof <sup>Note 2</sup>	Licence Compliance criteria	Measured value		Compliant with licence	Method of analysis	Procedural reference source	Procedural reference standard number	Annual mass load (kg)	Comments
SW1	Water	Suspended Solids	discrete	Monthly	Monthly	None	N/A	1, 1, <1, <1, 26, 2, <1, 1, 4, 3, 1, 1,	mg/L	yes	Gravimetric analysis	SELECT	SMEWW2540D		
SW1	Water	Total petroleum hydrocarbons	discrete	Monthly	Monthly	None	N/A	16, 27, 40, <10, 93, 54, <10, <10, <10, 140, <10, <10	µg/L	yes	Digestion + Spectrophotometry		ASTM D7678		
SW3B	Water	Suspended Solids	discrete	Monthly	Monthly	None		22, 70, 8, 5, 65, 9, 35, 1, 24, 19, <1, 1	mg/L	yes	Gravimetric analysis		SMEWW2540D		
SW3B	Water	Total petroleum hydrocarbons	discrete	Monthly	Monthly	None	N/A	430, 51, 190, 1200, 790, 85, 2300, 140, 890, 790, 430, 200	µg/L	yes	Digestion + Spectrophotometry		ASTM D7678		
SW4	Water	Suspended Solids	discrete	Monthly	Monthly	None	N/A	NS, 18, 6, <1, <1, 9, 10, NS, 1, 4, <1, 1	mg/L	yes	Gravimetric analysis		SMEWW2540D		NS- No Sample

Additional information

AER M	lonitori	ing returns su	mmary template-WA	ATER/WASTEW	ATER(SEWER)		Lic No:	P0606-03		Year	2017	,			
SM	N4	Water	Total petroleum hydrocarbons	discrete	Monthly	Monthly	None	N/A	NS, 36, 110, 580, 290, 85, <10, NS, <10, 140, <10, <10	µg/L	yes	Digestion + Spectrophotometry	ASTM D7678	NS-	No Sample
5 SW	/12	Water	Suspended Solids	discrete	Monthly	Monthly	None	N/A	83, 350, 93, 45, 84, 93, 326, 60, 79, 38, 105, 43	mg/L	yes	Gravimetric analysis	SMEWW2540D		
SW	/12	Water	Total petroleum hydrocarbons	discrete	Monthly	Monthly	None	N/A	<10, 12, <10, <10, 82, 26, 48, <10, <10, <10, <10, <10	µg/L	yes	Digestion + Spectrophotometry	ASTM D7678		
6 SW	/13	Water	BOD	composite	Monthly	Monthly	20	All results < 1.2 times ELV, plus 8 from ten results must be < ELV	4, 6, 2, 2, <2, 4, 4, <2, <2, <2, <2, 2	mg/L	yes	DO probe	SMEWW5210B		
7 SW	/13	Water	COD	composite	Monthly	Monthly	None	All results < 1.2 times ELV, plus 8 from ten results must be < ELV	12, 8, 10, 13, 8, 10, 8, 6, 9, 11, 9, 5	mg/L	yes	Digestion & Colorimetry	TP006		
8 SW	/13	Water	Total petroleum hydrocarbons	composite	Monthly	Monthly	20000	All results < 1.2 times ELV, plus 8 from ten results must be < ELV	<10, 46, 40, <10, 68, 62, <10, <10, <10, <10, <10, <10	µg/L	yes	Digestion + Spectrophotometry	ASTM D7678		
SW	/13	Water	Suspended Solids	composite	Monthly	Monthly	30	All results < 1.2 times ELV, plus 8 from ten results must be < ELV	6, 2, <1, 1, <1, 4, 6, <1, <1, <1, 2, 1	mg/L	yes	Gravimetric analysis	SMEWW2540D		
SW	/13	Water	Ammonia (as N)	composite	Monthly	Monthly	5	All results < 1.2 times ELV, plus 8 from ten results must be < ELV	4.2, <0.08, 0.08, <0.08, <0.08, <0.08, <0.08, <0.08, <0.08, <0.08, 0.14, <0.08, 0.1, 0.08	mg/L	yes	Colourimetric	SMEWW4500 10023		
SW	/13	Water	Phosphorous (as P)	composite	Monthly	Monthly	5	All results < 1.2 times ELV, plus 8 from ten results must be < ELV	0.71, 0.74, 0.67, 0.7, 0.4, 0.67, 0.65, 1.1, 0.84, 0.58, 0.86, 0.51	mg/L	yes	Digestion & Colorimetry	SMEWW4500PB		
SW	/13	Water	Toxicity	discrete	Annual	N/A	None	N/A	<2.2	Toxicity unit	yes	30 min EC50 to Vibrio fischeri	INAB accredited te	est	
ASV	W-1	Water	Trichloromethane	discrete	Quarterly	N/A	None	N/A	<1, <1, <1, NS	µg/L	yes	GC (Gas Chromatography)		from not to estua	Guidance the EPA is sample the ry due to a ish plague.
SW	/3A	Water	BOD	discrete	Biannual	N/A	25	All results < 1.2 x ELV	8, 5	mg/L	yes	DO probe	SMEWW5210B		
SW	/3A	Water	Suspended Solids	discrete	Biannual	N/A	35	All results < 1.2 x ELV	17, 10	mg/L	yes	Gravimetric analysis	SMEWW2540D		
SW	/3A	Water	Ammonia (as N)	discrete	Biannual	N/A	5	All results < 1.2 x ELV	<0.08, 0.36	mg/L	yes	Colourimetric	SMEWW4500 10023		
SW	/3A	Water	Phosphorous (as P)	discrete	Biannual	N/A	2	All results < 1.2 x ELV	0.34, <0.05	mg/L	yes	Digestion & Colorimetry	SMEWW4500PB		
SV	W2	Water	Chlorine	discrete	Weekly	N/A	0.3	All results < 1.2 times ELV, plus 8 from ten results must be < ELV	Average = 0.18mg/l Highest Reading = 0.26mg/l	mg/L	yes	Colourimetric	DPD method		

Note 1: Volumetric flow shall be included as a reportable parameter

Note 2: Where Emission Limit Values (ELV) do not apply to your licence please compare results against EOS for Surface water or relevant receptor quality standards

Yes

No

Continuous monitoring Does your site carry out continuous emissions to water/sewer monitoring?

The splease summarise your continuous emissions to water sever monitoring are if yes please summarise your continuous monitoring data below in Table W4 and compare it to Did continuous monitoring equipment experience downtime? If yes please record downtime in table W4 below Do you have a proactive service contract for each piece of continuous monitoring equipment on Did abatement system bypass occur during the reporting year? If yes please complete table W5 No

Additional Information Maintained in house

Table W4: Summary of average emissions -continuous monitoring

		Emission released to						Annual Emission for current reporting year (kg)	% change +/- from previous reporting year	Monitoring Equipment downtime (hours)	Comments
- 1	SW2	Water	Temperature	DELTA T <12	24 hour	No temperature	dearees C	Average DELTA T 5.21 oC	-3.60%		

ER Monitor	ing returns su	mmary template-WA	ATER/WASTEW	ATER(SEWER)		Lic No:	P0606-03		Year	2017	7		
SW13	Water	рН	6-9		No pH value shall deviate from the specified range	pH units	Average pH 7.78	-11.38%		1	Great Island reported one incident in 2017, on the 19/10/2017 we exceeded our pH ELV on a surface water discharge point (SW13). The water was discharged at 9.9 against the limts of pH 6-9		
SW13	Water	Total organic carbon	None	Monthly	N/A	TOC	Average 2.08	96%					l
SW13	Water	Temperature				degrees C	Average 17.38oC	22.89%					1
SW3	Water	pН	None	Monthly	N/A	pH units	Average 7.64	-11.60%					l
SW4	Water	pН	None	Monthly	N/A	pH units	Average 7.17	-11.57%					I
SW12	Water	pН	None	Monthly	N/A	pH units	Average 7.51	-13.58%					1
SW1	Water	pH	None	Monthly	N/A	pH units	Average 8.25	1.81%					I

note 1: Volumetric flow shall be included as a reportable parameter.

## Table W5: Abatement system bypass reporting table

Date	Duration (hours)	Location	Resultant	Reason for	Corrective	Was a report	When was this report submitted?
						SELECT	
*Measures taker	n or proposed to re	educe or limit bypass frequ	ency				

Bund/Pipeline testing template Lic No:	P0606-03	Year 2017	
Bund testing dropdown menu click to see options	Additional information		
Are you required by your licence to undertake integrity testing on bunds and containment structures ? if yes please fill out table B1 below listing alinew bunds containment structures on site, in addition to all bunds which failed the integrity test-all bunding structures which failed including mobile bunds must be liste 1 the table below, please include all bunds outside the licenced testing period (mobile bunds and chemstore included)			
2 Please provide integrity testing frequency period	3 years		
Does the site maintain a register of bunds, underground pipelines (including stormwater and foul), Tanks, sumps and containers? (containers refers to "Chem			
3 type units and mobile bunds)	Yes		
4 How many bunds are on site?     5 How many of these bunds have been tested within the required test schedule?     6 How many mobile bunds are on site?     7 Are the mobile bunds included in the bund test schedule?     8 How many of these mobile bunds have been tested within the required test schedule?     9 How many sumps on site are included in the integrity test schedule?     How many of these sumps are integrity test schedule?     How many of these sumps are integrity test schedule?     How many of these sumps are integrity test schedule?     How many of these sumps are integrity test schedule?	56         Extra mobile bunds bought in 2017           56         31           Yes         31           N/A         N/A		
11 Do all support of the provided of the set	No           N/A           No		

### Table B1: Summary details of bund /containment structure integrity test

														Results of
									Integrity reports					retest(if in
Bund/Containment									maintained on		Integrity test failure		Scheduled date	current
structure ID	Туре	Specify Other type	Product containment	Actual capacity	Capacity required*	Type of integrity test	Other test type	Test date	site?	Results of test	explanation <50 words	Corrective action taken	for retest	reporting year)
23 mobile bunds	prefabricated		Chemicals/oils	Various	Various	Hydraulic test		06/04/2017	Yes	Pass		SELECT		
6 chemical storage														
containers	prefabricated		Chemicals	1100litres	1100litres	Hydraulic test		12/07/2017	Yes	Pass				
Fuel Oil	reinforced concrete		Gasoil	530litres	N/A	Hydraulic test		12/07/2017	Yes	Pass		SELECT		

 15
 \* Capacity required should comply with 25% or 110% containment rule adetailed in your tennce

 16
 Has integrity testing been carried out in accordance with licence requirements and are all structures tested in bunding and storage guidelines

 17
 Are channels/transfer systems to remote containment systems tested?

 Are channels/transfer systems compliant in both integrity and available volume?

	Commentary
Yes	
Yes	
Yes	

1 Pipeline/underground structure testing		
2 Are you required by your licence to undertake integrity testing* on underground structures e.g. pipelines or sumps etc? if yes please fill out table 2 below listing all	Yes	
Please provide integrity testing frequency period	3 years	
*please note integrity testing means water tightness testing of all underground pipelines (as required under your licence)		

Table	B2: Summary details of p	ipeline/underground structures in	tegrity test						
Structure ID	Type system		Does this structure have Secondary containment?	Type of secondary containment		Integrity reports maintained on site?			Results of retest(if in current reporting year)
	SELECT	SELECT	SELECT	SELECT	SELECT	SELECT	SELECT		SELECT

Please use commentary for additional details not answered by tables/ questions above

# Groundwater/Soil monitoring template

2017

Year

	Со	Comments
1 Are you required to carry out groundwater monitoring as part of your licence requirements?	yes	Please provide an interpretation of groundwater monitoring data in the
2 Are you required to carry out soil monitoring as part of your licence requirements?	no	interpretation box below or if you require additional space please
Do you extract groundwater for use on site? If yes please specify use in comment section	no	include a groundwater/contaminated land monitoring results interpretaion as an additional section in this AER
Do monitoring results show that groundwater generic assessment criteria such as GTVs or IGVs are exceeded or is 4 there an upward trend in results for a substance? If yes, please complete the Groundwater Monitoring Guideline Template Report (link in cell G8) and submit separately through ALDER as a licensee return AND answer questions 5-12 below. template	no	
5 Is the contamination related to operations at the facility (either current and/or historic)	yes	
6 Have actions been taken to address contamination issues?If yes please summarise remediation strategies proposed/undertaken for the site	no	
7 Please specify the proposed time frame for the remediation strategy	SELECT	
8 Is there a licence condition to carry out/update ELRA for the site?	yes	
9 Has any type of risk assesment been carried out for the site?	yes	
10 Has a Conceptual Site Model been developed for the site?	no	
11 Have potential receptors been identified on and off site?	yes	
12 Is there evidence that contamination is migrating offsite?	no	Please enter interpretation of data here

# Table 1: Upgradient Groundwater monitoring results

Date of sampling	Sample location reference	Parameter/ Substance	Methodology	Monitoring frequency	Maximum Concentration++	Average Concentration+	unit	GTV's*	Upward trend in pollutant concentration over last 5 years of monitoring data
							SELECT		SELECT
							SELECT		SELECT

.+ where average indicates arithmetic mean

.++ maximum concentration indicates the maximum measured concentration from all monitoring results produced during the reporting year

# Table 2: Downgradient Groundwater monitoring results

Date of sampling	Sample location reference	Parameter/ Substance	Methodology	Monitoring frequency	Maximum Concentration	Average Concentration	unit	GTV's*		Upward trend in yearly average pollutant concentration over last 5 years of monitoring data	<u>Drinking water (public</u> supply) standards	Interim Guideline Values (IGV)
13/09/2017	MW101	Ammonia	Colourimetric	Annual	2.4	2.4	mg/l	<0.02 mg/l	SW EQSs	no		
13/09/2017	MW101	Arsenic	CP-OES	Annual	9.9	9.9	ug/l	0.025 mg/l	SW EQSs	no		
13/09/2017	MW101	Mineral Oil	GC-MS	Annual	<10	<10	ug/l	0.01 mg/l	SW EQSs	no		
13/09/2017	MW101	рН	lon Selective Electrode	Annual	7.4	7.4	SELECT	6.5-9.5	IGV	no		

Groundwater/Soil monitoring template					Lic No:	P0606-03		Year		2017	
13/09/2017	MW101	PAH	GC-MS	Annual	<0.04	<0.04	ug/l	0.1 •g/l	IGV	no	

		onitoring ter			Lic No:	P0606-03		Year	20	017
13/09/2017		TPH	GC-FID	Annual	<10	<10	ug/l			no
13/09/2017	MW101	Vanadium	ICP-OES	Annual	13	13	ug/l			no
13/09/2017	MM/101	Total	Membrane	Annual	3	3				
13/09/2017		Coliforms	Filtration	Annual	3	3	SELECT			no
13/09/2017	MW101	Aluminium	GFAAS	Annual	11	11	ug/l	0.2 mg/l	SW EQSs	no
13/09/2017	MW101	Chromium	GFAAS	Annual	1.4	1.4	ug/l	0.03 mg/l	SW EQSs	data not available
13/09/2017	MW101	Lead	GFAAS	Annual	<1	<1	ug/l	0.01 mg/l	SW EQSs	data not available
13/09/2017	MW102	Ammonia	Colourimetric	Annual	5.1	5.1	mg/l	<0.02 mg/l	SW EQSs	no
-										
13/09/2017	MW102	Arsenic	CP-OES	Annual	7.2	7.2	ua/l	0.025 mg/l	SW FOSs	no
							- J.			
13/09/2017	MW102	Mineral Oil	GC-MS	Annual	<10	<10	ug/l	0.01 mg/l	SW EQSs	no
			Ion Selective							
13/09/2017	MW102	pН	Electrode	Annual	7.7	7.7	SELECT	6.5-9.5	IGV	no
13/09/2017	MW102	PAH	GC-MS	Annual	<0.04	<0.04	ug/l	0.1 •q/l	IGV	no
13/09/2017		TPH	GC-FID	Annual	<10	<10	ug/l	J		no
13/09/2017		Vanadium	ICP-OES	Annual	15	15	ug/l			no
		Total	Membrane							
13/09/2017	MW102	Coliforms	Filtration	Annual	7	7	SELECT			no
13/09/2017		Aluminium	GFAAS	Annual	<10	<10	ua/l	0.2 mg/l	SW EQSs	no
10/07/2017	1010102	, ianinani	017010	, unidan			ug/1	0.2 mg/1	511 2005	110
13/09/2017	MW102	Chromium	GFAAS	Annual	1.5	1.5	ug/l	0.03 mg/l	SW EQSs	data not available
13/07/2017	10100102	Childhi	01743	Annuar			uy/i	0.03 119/1	5W LQ33	
13/09/2017	MM/102	Lead	GFAAS	Annual	<1	<1	ug/l	0.01 mg/l	SW/ EOSs	data not available
13/09/2017		Ammonia	Colourimetric	Annual	3.8	3.8	mg/l	<0.02 mg/l		no
13/09/2017		Arsenic	CP-OES	Annual	27	27	uq/l	0.025 mg/l		no
13/09/2017		Mineral Oil	GC-MS	Annual	24	24	ug/l	0.025 mg/l	SW EQSs	no
13/07/2017	10100103	IVIIIIEI di Oli	Ion Selective	Annual	24	24	uy/i	0.01 119/1	3VV EQ35	110
13/09/2017	NAVA/102	pН	Electrode	Annual	7.7	7.7	SELECT	6.5-9.5	IGV	no
13/09/2017		PAH	GC-MS	Annual	<0.04	<0.04	ua/l	0.3-9.5 0.1 •q/l	IGV	no
13/09/2017		TPH	GC-FID	Annual	<0.04	<0.04	ug/l	0.1 •g/1	IGV	no
13/09/2017		Vanadium	ICP-OES	Annual	31	31	ug/i			no
13/09/2017	10100103	Total	Membrane	Annual	31	31	uy/i			110
13/09/2017	N/N/102			Annual	>100	>100	SELECT			20
13/09/2017		Coliforms Aluminium	Filtration GFAAS	Annual	46	46	ug/l	0.2 mg/l	SW EQSs	no no
13/09/2017	10100103	Aluminium	GFAAS	Annual	46	46	ug/i	0.2 mg/1	3VV EQ35	110
12/00/2017	NAV102	Chanada	CEAAC	٥	5.2	5.2		0.02		
13/09/2017	10100103	Chromium	GFAAS	Annual			ug/l	0.03 mg/l	SVV EQSS	data not available
12/00/2017	NAVA/102	Lood	CEAAS	Amm	3	3	ug/I	0.01 - 1	CIN/ FOC-	data pat available
13/09/2017		Lead	GFAAS	Annual			ug/l	0.01 mg/l		data not available
13/09/2017		Aluminium	GFAAS	Annual	41	41	mg/l	0.2 mg/l	SW EQSs	no
13/09/2017		Ammonia	Colourimetric	Annual	<0.10	<0.10	ug/l	<0.02 mg/l		no
13/09/2017		Arsenic	CP-OES	Annual	0.76	0.76	ug/l	0.025 mg/l		no
13/09/2017	MW106	Mineral Oil	GC-MS	Annual	<10	<10	SELECT	0.01 mg/l	SW EQSs	no
			Ion Selective		7.4	7.4	1			
	MW106	pН	Electrode	Annual			ug/l	6.5-9.5	IGV	no
13/09/2017										
13/09/2017 13/09/2017 13/09/2017		PAH TPH	GC-MS GC-FID	Annual	<0.04	<0.04	ug/l ug/l	0.1 •g/l	IGV	no

foundwa	ter/soli m	nonitoring ter	npiate		Lic No:	P0606-03		Year	20	17
13/09/2017	MM/106	Total Coliforms	Membrane Filtration	Annual	>100	>100	ug/l			no
13/07/2017	10100	CONTOLITIS	Thitation	Annuai			uy/i			110
13/09/2017	MW106	Chromium	GFAAS	Annual	<1	<1	ug/l	0.03 mg/l	SW EQSs	data not available
13/09/2017	MW106	Lead	GFAAS	Annual	<1	<1	ug/l		SW EQSs	data not available
13/09/2017	MW200	Aluminium	GFAAS	Annual	<10	<10	mg/l	0.2 mg/l	SW EQSs	no
13/09/2017	MW200	Ammonia	Colourimetric	Annual	<0.10	<0.10	ug/l	<0.02 mg/l	SW EQSs	no
13/09/2017	MW200	Arsenic	CP-OES	Annual	1.1	1.1	ug/l	0.025 mg/l	SW EQSs	no
13/09/2017	MW200	Mineral Oil	GC-MS	Annual	73	73	SELECT		SW EQSs	no
			Ion Selective					5		
13/09/2017	MW200	На	Electrode	Annual	7	7	ug/l	6.5-9.5	IGV	no
13/09/2017		PAH	GC-MS	Annual	<0.04	<0.04	ug/l	0.1 •g/l	IGV	no
13/09/2017		TPH	GC-FID	Annual	270	270	ug/l	0.1 g/1		no
13/09/2017		Vanadium	ICP-OES	Annual	3.9	3.9	SELECT			no
10/07/2017	1111200	Total	Membrane	7 trinddi			SELECT			110
13/09/2017	MW200	Coliforms	Filtration	Annual	>100	>100	ug/l			no
13/09/2017	MW200	Chromium	GFAAS	Annual	<1	<1	ug/l	0.03 mg/l	SW EQSs	data not available
							- J.			
13/09/2017	MW200	Lead	GFAAS	Annual	<1	<1	ug/l	0.01 mg/l	SW EQSs	data not available
13/09/2017		Aluminium	GFAAS	Annual	15	15	mg/l	0.2 mg/l	SW EQSs	no
13/09/2017		Ammonia	Colourimetric	Annual	<0.10	<0.10	ug/l	<0.02 mg/l		no
13/09/2017		Arsenic	CP-OES	Annual	8.2	8.2	ug/l	0.025 mg/l		no
13/09/2017		Mineral Oil	GC-MS	Annual	50	50	SELECT		SW EQSs	no
15/07/2017	10100202	Winter ar On	Ion Selective	7 minuar	50	50	JEELOT	0.01 mg/1	500 EQ33	no
13/09/2017	MW202	Hq	Electrode	Annual	7.7	7.7	ug/l	6.5-9.5	IGV	no
13/09/2017		PAH	GC-MS	Annual	<0.04	< 0.04	ug/l	0.1 • g/l	IGV	no
13/09/2017		TPH	GC-FID	Annual	140	140	ug/l	0.1 • y/1	101	no
13/09/2017		Vanadium	ICP-OES	Annual	140	140	SELECT			no
13/07/2017	10100202	Total	Membrane	Annuar	15	15	JELEGI			no
13/09/2017	NANA202	Coliforms	Filtration	Appual	>100	>100	ug/l			no
13/09/2017	10100202	CONTOLLIS	FILLALION	Annual	1.4	1.4	ug/i			110
13/09/2017	MW200	Chromium	GFAAS	Annual	1.4	1.4	ug/l	0.03 mg/l	SW EQSs	data not available
13/09/2017		Lead	GFAAS	Annual	1.4	1.4	ug/l	0.01 mg/l		data not available
13/09/2017		Ammonia	Colourimetric	Annual	<0.10	<0.10	mg/l	<0.02 mg/l		no
13/09/2017		Chromium	GFAAS	Annual	<1	<1	ug/l	J	SW EQSs	no
13/09/2017	BH5	Lead	GFAAS	Annual	<1	<1	ug/l	0.01 mg/l	SW EQSs	no
13/09/2017	BH5	рH	Ion Selective Electrode	Annual	6.6	6.6	SELECT	6.5-9.5	IGV	no
13/09/2017		PAH	GC-MS	Annual	<0.04	< 0.04	ug/l	0.1 • g/l	IGV	no
13/09/2017		TPH	GC-FID	Annual	46	46	ug/l	jr		no
13/09/2017		Vanadium	ICP-OES	Annual	140	140	ug/l			no
					83	83				
13/09/2017	BH5	Aluminium	GFAAS	Annual			ug/l	0.2 mg/l	SW EQSs	data not available
13/09/2017	BH5	Arsenic	CP-OES	Annual	1.3	1.3	ug/l	0.025 mg/l	SW EQSs	data not available
13/09/2017	BH5	Mineral Oil	GC-MS	Annual	26	26	ug/l	0.01 mg/l	SW EQSs	data not available
13/09/2017		Ammonia	Colourimetric	Annual	<0.10	<0.10	mg/l	<0.02 mg/l		no

	ter/Soil mor	Ū.	•		Lic No:	P0606-03	1	Year	2017	
13/09/2017		Chromium	GFAAS	Annual	<1	<1	ug/l	0.03 mg/l	SW EQSs	no
13/09/2017	BH7	Lead	GFAAS	Annual	<1	<1	ug/l	0.01 mg/l	SW EQSs	no
			Ion Selective		7.0	7.0				
13/09/2017		рН	Electrode	Annual	7.0	7.0	SELECT	6.5-9.5	IGV	no
13/09/2017	BH7	PAH	GC-MS	Annual	<0.04	<0.04	ug/l	0.1 •g/l	IGV	no
13/09/2017	BH7	TPH	GC-FID	Annual	<10	<10	ug/l			no
13/09/2017	BH7	Vanadium	ICP-OES	Annual	2.9	2.9	ug/l			no
13/09/2017	BH7	Aluminium	GFAAS	Annual	15	15	ug/l	0.2 mg/l	SW EQSs	data not available
13/09/2017	BH7	Arsenic	CP-OES	Annual	0.58	0.58	ug/l	0.025 mg/l	SW EQSs	data not available
					<10	<10				
13/09/2017		Mineral Oil	GC-MS	Annual			ug/l	0.01 mg/l	SW EQSs	data not available
13/09/2017	-	Ammonia	Colourimetric	Annual	<0.10	<0.10	mg/l	<0.02 mg/l		no
13/09/2017		Chromium	GFAAS	Annual	<1	<1	ug/l	0.03 mg/l	SW EQSs	no
13/09/2017	BH10	Lead	GFAAS	Annual	<1	<1	ug/l	0.01 mg/l	SW EQSs	no
13/09/2017	BH10	рН	lon Selective Electrode	Annual	7.2	7.2	SELECT	6.5-9.5	IGV	no
13/09/2017	BH10	PAH	GC-MS	Annual	<0.04	<0.04	ug/l	0.1 •g/l	IGV	no
13/09/2017	BH10	TPH	GC-FID	Annual	61	61	ug/l	, , , , , , , , , , , , , , , , , , ,		no
13/09/2017	BH10	Vanadium	ICP-OES	Annual	2.7	2.7	ug/l			no
13/09/2017	BH10	Aluminium	GFAAS	Annual	<10	<10	ug/l	0.2 mg/l	SW EQSs	data not available
13/09/2017	BH10	Arsenic	CP-OES	Annual	12	12	ug/l	0.025 mg/l	SW EQSs	data not available
13/09/2017	BH10	Mineral Oil	GC-MS	Annual	18	18	ug/l	0.01 mg/l	SW EQSs	data not available
13/09/2017	BH3	Ammonia	Colourimetric	Annual	<0.10	<0.10	mg/l	<0.02 mg/l	SW EQSs	no
13/09/2017	BH3	Chromium	GFAAS	Annual	<1	<1	ug/l	0.03 mg/l	SW EQSs	no
13/09/2017	BH3	Lead	GFAAS	Annual	<1	<1	ug/l	0.01 mg/l	SW EQSs	no
13/09/2017	BH3	рH	Ion Selective Electrode	Annual	7.6	7.6	SELECT	6.5-9.5	IGV	no
13/09/2017	BH3	PAH	GC-MS	Annual	<0.04	<0.04	ug/l	0.1 •g/l	IGV	no
13/09/2017	BH3	TPH	GC-FID	Annual	<10	<10	ug/l	Ŭ	1	no
13/09/2017	BH3	Vanadium	ICP-OES	Annual	6.8	6.8	ug/l		1	no
13/09/2017	BH3	Aluminium	GFAAS	Annual	68	68	ug/l	0.2 mg/l	SW EQSs	no
13/09/2017	BH3	Arsenic	CP-OES	Annual	22	22	ug/l	0.025 mg/l	SW EQSs	no
13/09/2017	BH3	Mineral Oil	GC-MS	Annual	<10	<10	uğ/l			no
trend in results	for a substance i	indicates that fu	rther interpretation	n of monitoring results	is required. In addition	n to completing the a	bove table, please complete	Grou	undwater monito	pring template
riteria (GAC) an	nd risk assessmer	nt tools is availab	le in the EPA publi	shed guidance (see	Guidance on th	ne Management of	Contaminated Land and Gr	oundwater a	at EPA Licensed S	Sites (EPA 2013).
**Depending o	on location of the	site and proxim	ity to other sensiti	ve receptors alternativ	e Receptor based Wat	er Quality standards s	should be used in addition to		<u>Groundwater</u>	Drinking water
			compare to Surface	Water Environmental	Quality Standards (SW		ose to a drinking water supply	<u>Surface</u> water EQS	<u>regulations</u> GTV's	<u>(private supply)</u> standards
able 3: So	il results		compare resu	Its to the Drinking Wat	er standards (DVVS)			water LUS	0103	<u>stariual us</u>
4510 0. 00	Sample							7		
Date of sampling	location	Parameter/ Substance	Methodology	Monitoring frequency	Maximum Concentration	Average Concentration	unit			

Groundwater/Soil monitoring template	Lic No:	P0606-03	Year	2017				
Where additional detail	Where additional detail is required please enter it here in 200 words or less							

Enviro	nmental Liabilities template	Lic No:	P0606-03	Year	2017
Click	here to access EPA guidance on Environmental Liabilities and Financial provision				
			Commentary	1	
1	ELRA initial agreement status	Submitted and agreed by EPA			

		Submitted and agreed by EPA	
		ELRA reviewed in accordance with the new EPA guidance on ELRA and was	
2	ELRA review status	approved by the EPA in July 2017.	
3	Amount of Financial Provision cover required as determined by the latest ELRA	€ 12,807,830	
4	Financial Provision for ELRA status	Submitted and not agreed by EPA;	
5	Financial Provision for ELRA - amount of cover	€ 12,807,830	
6	Financial Provision for ELRA - type	vironmental Impairment Liability insura	nce
7	Financial provision for ELRA expiry date	31/04/2018	
8	Closure plan initial agreement status	Closure plan submitted and agreed by EPA	
0		Closure plan reviewed in accordance with the new EPA guidance on closure plans and was submitted to the EPA in	
9 10	Closure plan review status Financial Provision for Closure status	July 2017.	
10	Financial Provision for Closure - amount of cover	Submitted and not agreed by EPA; € 2,814,026	
11		Environmental Impairment Liability	
12	Financial Provision for Closure - type	insurance	
13	Financial provision for Closure expiry date	31/04/2018	

	Environmental Management Programme/Continuous Improvement Programme	e template	Lic No:	P0606-03	Year	2017
-	Highlighted cells contain dropdown menu click to view		Additional Information			
1	Do you maintain an Environmental Mangement System (EMS) for the site. If yes, please detail in additional information	Yes	ISO14001 to the 2	2015 standard as of January 2018	_	
2	Does the EMS reference the most significant environmental aspects and associated impacts on-site	Yes				
3	Does the EMS maintain an Environmental Management Programme (EMP) as required in accordance with the licence requirements	Yes				
4	Do you maintain an environmental documentation/communication system to inform the public on environmental performance of the facility, as required by the licence	Yes				

Environmental Management Programm	ne (EMP) report				
Objective Category	Target	Status (% completed)	How target was progressed	Responsibility	Intermediate outcomes
Waste reduction/Raw material usage efficiency	Hydrazine is used to remove dissolved oxygen in boiler water. Seek ways of alternative reduction measures whilst complying with chemistry guidelines.		Closely monitor dissolved oxygen levels to eliminate the need to dose with hydrazine.	Section Head	Reduced emissions
Additional improvements	Adhere to all licence conditions 0 non conformances	80	Ensure Environmental Conditions comply with Environmental Licence requirements Close out any non conformances	Section Head	Increased compliance with licence conditions
Waste reduction/Raw material usage efficiency	Reduce Water usage by 3%	100	Reduce blowdown from boiler drums by following chemistry guidelines and instruction	Section Head	Increased compliance with licence conditions
Additional improvements	Achieve ISO14001 2015 Standard		Certify EMS	Section Head	Improved Environmental Management Practices
Additional improvements	Fugitive emissions Survey	100	Complete survey	Section Head	Reduced emissions
Waste reduction/Raw material usage efficiency	Set baseline for waste created onsite	100	Once construction is complete set a waste baseline to create reduction targets	Section Head	Reduced emissions
Additional improvements	Environmental Aspects	100	Review Environmental Aspects	Section Head	Improved Environmental Management Practices
Energy Efficiency/Utility conservation	Set energy efficiency targets	100	Complete energy efficiency audit	Section Head	Improved Environmental Management Practices
Waste reduction/Raw material usage efficiency	Reduction in raw material usage for boiler and steam chemistry	100	Controlling boiler and steam chemistry to reduce amount of chemicals dosed	Section Head	Reduced emissions

Noise monitoring summary report	Lic No:	P0606-03	Year	2017
Was noise monitoring a licence requirement for the AER period?		Yes		
If yes please fill in table N1 noise summary below				
	<u>Noise</u>			
Was noise monitoring carried out using the EPA Guidance note, including completion of the	Guidance	Yes		
"Checklist for noise measurement report" included in the guidance note as table 6?	note NG4			
Does your site have a noise reduction plan		No		
When was the noise reduction plan last updated?		Enter date		
Have there been changes relevant to site noise emissions (e.g. plant or operational changes) sir survey?	ce the last noise	No		
Table NM Materia				
Table N1: Noise monitoring summary				

Date of monitoring		Noise location (on site)	Noise sensitive location -NSL (if applicable)	LA <sub>eq</sub>	LA <sub>90</sub>	LA <sub>10</sub>	LA <sub>max</sub>	Tonal or Impulsive	If tonal /impulsive noise was identified was 5dB penalty	Comments (ex. main noise sources on site, & extraneous noise ex. road traffic)	Is <u>site c</u> ompliant with noise limits (day/evening/night)?
21/09/2017	08:44		NSL 1	53	36		82	No	SELECT		Yes
21/09/2017	09:14		NSL 1	53	36		79	No			Yes
21/09/2017	09:44		NSL 1	48	35		78	No			Yes
22/09/2017	01:48		NSL 1	36	34		55	No			Yes
22/09/2017	02:18		NSL 1	39	37		55	No			Yes
21/09/2017	14:53		NSL 2	44	39		66	No			Yes
21/09/2017	15:23		NSL 2	42	37		67	No			Yes
21/09/2017	15:53		NSL 2	41	37		61	No			Yes
22/09/2017	23:15		NSL 2	46	35		75	No			Yes
22/09/2017	23:45		NSL 2	37	35		53	No			Yes

\*Please ensure that a tonal analysis has been carried out as per guidance note NG4. These records must be maintained onsite for future inspection

If noise limits exceeded as a result of noise attributed to site activities, please choose the corrective action from the following options?

SELECT

\*\* please explain the reason for not taking action/resolution of noise issues?

nothing\*\* Yes

No

Resource Usage/Energy efficiency summary	Lic No: PO	0606-03 Year	2017

SEAI - Large

Additional information
Dec-2017

We report monthly

figures to SEAI

<1%

Enter date of audit

Vor

1 When did the site carry out the most recent energy efficiency audit? Please list the recommendations in table 3 below

Is the site a member of any accredited programmes for reducing energy usage/water conservation such as the SEAI programme linked to the right? If yes please list them in additional information Industry Energy Notwork (LIEN) 2

as the SEAI programme linked	to the right? If yes please	e list them in additiona	I information	Network (LIEN)	Yes				
Where Fuel Oil is used in boilers on site is the sulphur content compliant with licence conditions? Please state percentage in additional information Yes									
		_							
Table R1 Energy usag	e on site								
			Production +/- % compared to previous reporting	Energy Consumption +/- % vs overall site					
Energy Use	Previous year	Current year	year**	production*					
Total Energy Used (MWHrs)	17970 (over 5 months)	56981			1				
Total Energy Generated (MWHrs)	2340094	2755664	15%		1				
Total Renewable Energy Generated (MWHrs)	0	0	0						
Electricity Consumption (MWHrs)	17970 (over 5 months)	56981			7				
Fossil Fuels Consumption:					1				
Heavy Fuel Oil (m3)	0	0	0		1				

Total Energy Generated (MWHrs)	2340094	2755664	15%	
Total Renewable Energy Generated				
(MWHrs)	0	0	0	
Electricity Consumption (MWHrs)	17970 (over 5 months)	56981		
Fossil Fuels Consumption:				
Heavy Fuel Oil (m3)	0	0	0	
Light Fuel Oil (m3)	784	144	-444%	
Natural gas (m3)		477255448	17%	
Coal/Solid fuel (metric tonnes)				
Peat (metric tonnes)				
Renewable Biomass				
Renewable energy generated on site				

\* where consumption of energy can be compared to overall site production please enter this information as percentage increase or decrease compared to the previous reporting year.

\*\* where site production information is available please enter percentage increase or decrease compared to previous year

Table R2 Water usage	Table R2 Water usage on site				Water Emissions	Water Consumption	
Water use		Water extracted	compared to previous reporting	vs overall site	Volume Discharged back to	Volume used i.e not discharged to environment e.g. released as steam m3/yr	Unaccounted for Water:
Groundwater			5		, , , , , , , , , , , , , , , , , , ,		
Surface water							
Public supply	205520	198430	-3.60%				
Recycled water							
Total							

\* where consumption of water can be compared to overall site production please enter this information as percentage increase or decrease compared to the previous reporting year.

\*\* where site production information is available please enter percentage increase or decrease compared to previous year

Table R3 Waste Stream					
	Total	Landfill	Incineration	Recycled	Other
Hazardous (Tonnes)	73.385	0		73.385	
Non-Hazardous (Tonnes)	174.169	8.68		165.489	

Resourc	e Usage/Energy efficiency sum	mary			Lic No:	P0606-03		Year	2017
	Table R4: Energy Audit finding recommendations				-	-	-		
	Date of audit		Description of Measures proposed	Origin of measures	Predicted energy savings %	Implementation date	Responsibility		Status and comments
		,	Install sub metering boards	energy audit		Mar-2018	Electrical engineer		No tracking various sub metering boards to give baseline energy usage
			figures are established	energy audit SELECT		Jan-2019	Environmental Team	In progress	In progress

Table R5: Power Generation: Where power is generated onsite (e.g. power generation facilities/food and drink industry)please complete the following information

	Unit ID	Unit ID	Unit ID	Unit ID	Station Total
	Combined Cycle gas				
Technology	Turbine				
	Natural Gas (primary) Diesel (secondary)				
Thermal Efficiency	58% HHV				
Unit Date of Commission	2014				
Total Starts for year	24				
Total Running Time	7444				
Total Electricity Generated (GWH)	2755				
House Load (GWH)	56.98				
KWH per Litre of Process Water					
KWH per Litre of Total Water used on	Site				

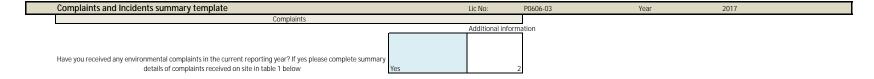


Table 1	Complaints summary						
Date	Category	Other type (please specify)	Brief description of complaint (Free txt <20 words)	Corrective action< 20 words	Resolution status	Resolution date	Further information
26/04/2017	Water		COM006100 - Complaint regarding cooling water quality	Foaming caused by natural breakdown of organics, and can be seen at many beaches in Ireland.	Complete	22/05/2017	EPA have investigated the foam and concluded it is a natually occuring phenomenon.
28/12/2017			COM007007 - Complaint of excessive foam at the colling water discharge	Foaming caused by natural breakdown of organics, and can be seen at many beaches in Ireland.	Complete	04/01/2018	EPA have investigated the foam and concluded it is a natually occuring phenomenon.
	SELECT				SELECT		
	SELECT				SELECT		
	SELECT				SELECT		
Total complaints open at start of reporting year Total new complaints	0						
received during reporting year Total complaints closed during	2						
reporting year Balance of complaints end of reporting year	2						

					Additional inform	ation								
Have any incidents occurre	ed on site in the current repor		ents for current reporting											
	year in Tab	le 2 below	-	Yes	1									
	now to report and what													
constitutes	s an incident	What is an incident												
Table 2 Incidents summary			٦											
Table 2 meldents summary						Other	Activity in				Preventative		1	1
			Incident category*please			cause(please	progress at time			Corrective action<20			Resolution	Likelihood of
Date of occurrence Incide	ent nature	Location of occurrence		Receptor	Cause of incident	specify)	of incident	Communication	Occurrence	words	words	Resolution status	date	reoccurence

Complaints and	I Incidents summary templat	e			Lic No:	P0606-03		Year	2017				
		Licenced discharge point			Plant or					Dosing to the neutralisation basin now automated. Previously done			
19/10/2017		(SW13)	1. Minor	Water	equipment issues		Normal activities	EPA			Complete	10/11/2017	Low
	SELECT	SELECT	SELECT	SELECT	SELECT		SELECT	SELECT	SELECT		SELECT		SELEC
	SELECT	SELECT	SELECT	SELECT	SELECT		SELECT	SELECT	SELECT		SELECT		SELEC
	SELECT	SELECT	SELECT	SELECT	SELECT		SELECT	SELECT	SELECT		SELECT		SELEC
	SELECT	SELECT	SELECT	SELECT	SELECT		SELECT	SELECT	SELECT		SELECT		SELEC
Total number of incidents current year Total number of incidents previous year										<u> </u>			

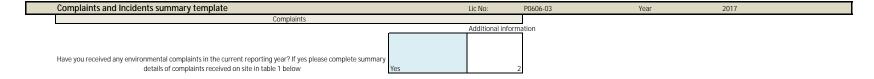


Table 1	Complaints summary						
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28/12/2017			COM007007 - Complaint of excessive foam at the colling water discharge	Foaming caused by natural breakdown of organics, and can be seen at many beaches in Ireland.	Complete	04/01/2018	EPA have investigated the foam and concluded it is a natually occuring phenomenon.
	SELECT				SELECT		
	SELECT				SELECT		
	SELECT				SELECT		
Total complaints open at start of reporting year Total new complaints	0						
received during reporting year Total complaints closed during	2						
reporting year Balance of complaints end of reporting year	2						

					Additional inform	ation								
Have any incidents occurre	ed on site in the current repor		ents for current reporting											
	year in Tab	le 2 below	-	Yes	1									
	now to report and what													
constitutes	s an incident	What is an incident												
Table 2 Incidents summary			٦											
Table 2 meldents summary						Other	Activity in				Preventative		1	1
			Incident category*please			cause(please	progress at time			Corrective action<20			Resolution	Likelihood of
Date of occurrence Incide	ent nature	Location of occurrence		Receptor	Cause of incident	specify)	of incident	Communication	Occurrence	words	words	Resolution status	date	reoccurence

Complaints and	I Incidents summary templat	e			Lic No:	P0606-03		Year	2017				
		Licenced discharge point			Plant or					Dosing to the neutralisation basin now automated. Previously done			
19/10/2017		(SW13)	1. Minor	Water	equipment issues		Normal activities	EPA			Complete	10/11/2017	Low
	SELECT	SELECT	SELECT	SELECT	SELECT		SELECT	SELECT	SELECT		SELECT		SELEC
	SELECT	SELECT	SELECT	SELECT	SELECT		SELECT	SELECT	SELECT		SELECT		SELEC
	SELECT	SELECT	SELECT	SELECT	SELECT		SELECT	SELECT	SELECT		SELECT		SELEC
	SELECT	SELECT	SELECT	SELECT	SELECT		SELECT	SELECT	SELECT		SELECT		SELEC
Total number of incidents current year Total number of incidents previous year										<u> </u>			

WASTE SUMMARY	Lic No:	P0606-03	Year	2017
SECTION A-PRTR ON SITE WASTE TREATMENT AND WASTE TRANSFERS TAB- TO BE COMPLETED BY ALL	LIPPC AND WASTE FACILITIES	PRTR facility logon	dropdown lis	st click to see options

SECTION	B- WASTE ACCEPTED ONTO SITE-TO BE COMPLETED BY ALL IPPC AND WASTE FACILITIES	]	
1 to be captu	vastes accepted onto your site for recovery or disposal or treatment prior to recovery or disposal within the boundaries of your facility ?: (waste generated within your boundaries is red through PRTR reporting)	No	Additional Information
	e enter details in table 1 below		
2 Did your sit	e have any rejected consignments of waste in the current reporting year? If yes please give a brief explanation in the additional information	SELECT	
3	Was waste accepted onto your site that was generated outside the Republic of Ireland? If yes please state the guantity in tonnes in additional information	SELECT	

## Table 1 Details of waste accepted onto your site for recovery, disposal or treatment (do not include wastes generated at your site, as these will have been reported in your PRTR workbook)

	i maoto accopica cinto Joan e				<u> </u>						
Licenced annual	EWC code	Source of waste accepted	Description of waste	Quantity of waste	Quantity of waste accepted in	Reduction/	Reason for	Packaging Content (%)-	Disposal/Recovery or	Quantity of	Comments -
tonnage limit for your			accepted	accepted in current	previous reporting year (tonnes)	Increase over	reduction/ increase	only applies if the	treatment operation carried out	waste	
site (total			Please enter an	reporting year (tonnes)		previous year +/ -	from previous	waste has a packaging	at your site and the description	remaining on	
tonnes/annum)			accurate and detailed			%	reporting year	component	of this operation	site at the end	
			description - which							of reporting	
			applies to relevant EWC							year (tonnes)	
			code								
	European Waste Catalogue EWC codes		European Waste								
			Catalogue EWC codes								

SECTION C-TO BE COMPLETED BY ALL WASTE FACILITIES (waste transfer stations, Composters, Material recovery facilities etc) EXCEPT LANDFILL SITES

4 Is all waste processing infrastructure as required by your licence and approved by the Agency in place? If no please list waste processing infrastructure required onsite

5 Is all waste storage infrastructure as required by your licence and approved by the Agency in place? If no please list waste storage infrastructure required on site

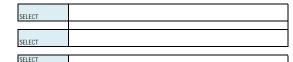
6 Does your facility have relevant nuisance controls in place? 7 Do you have an odour management system in place for your facility? If no why? 8 Do you maintain a sludge register on site?

### CTION D-TO BE COMPLETED BY LANDFILL SITES ONLY

Table 2 Waste type	e and tonnage-landfill only			
Waste types permitted for disposal	Authorised/licenced annual intake for disposal (tpa)	Actual intake for disposal in reporting year (tpa)	Remaining licensed capacity at end of reporting year (m3)	Comments

#### Table 3 General information-Landfill only

	Area ID	Date landfilling commenced	Date landfilling ceased	Currently landfilling	Private or Public Operated	Inert or non-hazardous	Predicted date to cease landfilling	Licence permits asbestos	Is there a separate cell for asbestos?		Lined disposal area occupied by waste	Unlined area
										SELECT UNIT	SELECT UNIT	SELECT UNIT
(	iell 8											



SELECT	
SELECT	
SELECT	

WASTE SUMMARY	1				Lic No:	P0606-03		Year
able 4 Environme	ntal monitoring-landfill only	Landfill Manual-Monitoring Star	idards					
	Was leachate monitored in compliance	Was Landfill Gas monitored in compliance with LD standard in	standard in reporting		Were emission limit values agreed with	Was topography of the site surveyed in	Has the statement under S53(A)(5) of WMA been submitted in reporting year	Comments
								Comments
	I Manual linked above for relevant Landfill		year	been established	the Agency (ELVS)	reporting year	reporting year	Comments
able 5 Capping-La	Indfill only						1	
Area uncapped*	Area with temporary cap			Area with waste that should be permanently				

SELECT

\*please note this includes daily cover area

 Table 6 Leachate-Landfill only

 9 Is leachate from your site treated in a Waste Water Treatment Plant?

 10 Is leachate released to surface water? If yes please complete leachate mass load information below

						Specify type of	
Volume of leachate in		Leachate (COD) mass load	Leachate (NH4) mass	Leachate (Chloride)		leachate	
reporting year(m3)	Leachate (BOD) mass load (kg/annum)	(kg/annum)	load (kg/annum)	mass load kg/annum	Leachate treatment on-site	treatment	Comments
		-					

Please ensure that all information reported in the landfill gas section is consistent with the Landfill Gas Survey submitted in conjunction with PRTR returns

Table 7 Landfill Gas-Landfi	ll only
-----------------------------	---------

Gas Captured&Treated by LFG System m3	Power generated (MW / KWh)	Used on-site or to national grid	Was surface emissions monitoring performed during the reporting year?	Comments
			SELECT	

Environmental Protection Agency

| PRTR# : P0606 | Facility Name : SSE Generation Ireland Limited (Great Island) | Filename : Copy of P0606\_2017.xls | Return Year : 2017 |

28/03/2018 12:06

# Guidance to completing the PRTR workbook

# **PRTR Returns Workbook** ion 1.1.19

REFERENCE YEAR	2017
1. FACILITY IDENTIFICATION	
	SSE Generation Ireland Limited
Facility Name	SSE Generation Ireland Limited (Great Island)
PRTR Identification Number	P0606
Licence Number	P0606-03

# Classes of Activity

No. class\_name - Refer to PRTR class activities below

	Great Island Generating Station
Address 2	Campile
Address 3	New Ross
Address 4	
	Wexford
Country	Ireland
Coordinates of Location	-6.99122 52.2812
River Basin District	IESE
NACE Code	3511
Main Economic Activity	Production of electricity
AER Returns Contact Name	Jonathan Storey
AER Returns Contact Email Address	jonathan.Storey@sse.com
AER Returns Contact Position	Environmental & Chemistry Coordinator
AER Returns Contact Telephone Number	0864116368
AER Returns Contact Mobile Phone Number	0864116368
AER Returns Contact Fax Number	
Production Volume	0.0
Production Volume Units	
Number of Installations	0
Number of Operating Hours in Year	0
Number of Employees	43
User Feedback/Comments	
Web Address	

# 2. PRTR CLASS ACTIVITIES

Activity Number	Activity Name
1(c)	Thermal power stations and other combustion installations

## 3. SOLVENTS REGULATIONS (S.I. No. 543 of 2002)

Is it applicable?	No
Have you been granted an exemption ?	
If applicable which activity class applies (as per	
Schedule 2 of the regulations) ?	
Is the reduction scheme compliance route being	
used ?	
4. WASTE IMPORTED/ACCEPTED ONTO SITE	Guidance on waste imported/accepted onto site
Do you import/accept waste onto your site for on-	
site treatment (either recovery or disposal	
activities) ?	No

activities)? No This question is only applicable if you are an IPPC or Quarry site

### 4.1 RELEASES TO AIR Link to previous years emissions data

#### | PRTR# : P0606 | Facility Name : SSE Generation Ireland Limited (Great Island) | Filename : Copy of P0606\_2017.xls | Return Year : 2017 |

28/03/2018 12:37

CTION A	· CECTOR	CDECIEIC	DDTD DOLL	LITANTO	

	RELEASES TO AIR				Please enter all quantities	in this section in KGs		
	POLLUTANT		N	ETHOD		QUANTITY		
				Method Used	CCGT			
No. Annex II	Name	M/C/E	Method Code	Designation or Description	Emission Point 1		A (Accidental) KG/Year	F (Fugitive) KG/Y
	Carbon monoxide (CO)	C	OTH	VGB/Eurelectric	409462.0	409462.0	0.0	
	Nitrous oxide (N2O)	C	OTH	VGB/Eurelectric	17498.14	17498.14	0.0	
	Carbon dioxide (CO2)	C	ETS		980624463.29	980624463.29	0.0	
	Ammonia (NH3)	C	OTH	VGB/Eurelectric	0.0	0.0	0.0	
	Non-methane volatile organic compounds (NMVOC)	C	OTH	VGB/Eurelectric	3.77	3.77	0.0	
	Arsenic and compounds (as As)	C	OTH	VGB/Eurelectric	0.01	0.01	0.0	
	Cadmium and compounds (as Cd)	C	OTH	VGB/Eurelectric	0.01	0.01	0.0	
	Chromium and compounds (as Cr)	C	OTH	VGB/Eurelectric	0.05	0.05	0.0	
	Copper and compounds (as Cu)	C	OTH	VGB/Eurelectric	0.05	0.05	0.0	
	Mercury and compounds (as Hg)	C	OTH	VGB/Eurelectric	0.00188	0.00188	0.0	
	Nickel and compounds (as Ni)	C	OTH	VGB/Eurelectric	1.26	1.26	0.0	
	Lead and compounds (as Pb)	C	OTH	VGB/Eurelectric	0.13	0.13	0.0	
	Zinc and compounds (as Zn)	C	OTH	VGB/Eurelectric	0.25	0.25	0.0	
	Methane (CH4)	C	OTH	VGB/Eurelectric	69990.05	69990.05	0.0	
	Sulphur oxides (SOx/SO2)	M	ALT	EN14181	67741.0	67741.0	0.0	
	PCDD + PCDF (dioxins + furans)(as Teq)	C	OTH	VGB/Eurelectric	0.00000174	0.00000174	0.0	
	Benzene	С	OTH	VGB/Eurelectric	87.48	87.48	0.0	
	Polycyclic aromatic hydrocarbons (PAHs)	C	OTH	VGB/Eurelectric	0.00044	0.00044	0.0	
	Nitrogen oxides (NOx/NO2)	M	ALT	EN14181	657889.0	657889.0	0.0	
	Particulate matter (PM10)	M	ALT	EN14181	4063.0	4063.0	0.0	

SECTION B : REMAINING PRTR POLLUTANTS

RELEASES TO AIR					Please enter all quantities in this section in KGs				
POLLUTANT				METHOD	QUANTITY				
			Method Used						
No. Annex II	Name	M/C/E	Method Code	Designation or Description	Emission Point 1	T (Total) KG/Year	A (Accidental) KG/	ear F (Fugitive) K	KG/Year
					0.0		0.0	0.0	0.0

\* Select a row by double-clicking on the Pollutant Name (Column B) then click the delete button

	SECTION C : REMAINING POLLUTANT EMIS	SSIONS (As required in your Licence)						
		RELEASES TO AIR			Please enter all quantities	s in this section in K	Gs	
		POLLUTANT		METHOD		QUANTITY		
- 1				Method Used				
	Pollutant No.	Name	M/C/E Method Code	Designation or Description	Emission Point 1	T (Total) KG/Year	A (Accidental) KG/Year	F (Fugitive) KG/Year
					0.0	)	0.0 0.0	) 0.0

ases, landfill operators are requested to provide summary data on landfill gas (Methane) or total methane generated. Operators should only report their Met methane (CH4) emission specific PRTR pollutants above. Please complete the table below:					
Generation Ireland Limited (Great Island)					
		Meth	od Used		
			Designation or		
T (Total) kg/Year	M/C/E	Method Code	Description	m3 per hour	
				<b>N</b> 1/A	
					(Table Floring Operation)
					(Total Flaring Capacity)
0.0				0.0	(Total Utilising Capacity)
0.0				N/A	
s	r total methane generated. Operators should only report their Net methane (CH4) emission specific PRTR pollutants above. Please complete the table below:	r total methane generated. Operators should only report their Net methane (CH4) emission specific PRTR pollutants above. Please complete the table below: Generation Ireland Limited (Great Island) T (Total) kg/Year M/C/E 0,0 0,0 0,0 0,0 0,0 0,0 0,0 0,0 0,0 0,	r total methane generated. Operators should only report their Net methane (CH4) emission specific PRTR pollutants above. Please complete the table below: Generation Ireland Limited (Great Island) T (Total) kg/Year M/C/E Method Code 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	r total methane generated. Operators should only report their Net methane (CH4) emission specific PRTR pollutants above. Please complete the table below: Generation Ireland Limited (Great Island) T (Total) kg/Year M/C/E Method Code Description O,0 Descri	r total methane generated. Operators should only report their Net methane (CH4) emission specific PRTR pollutants above. Please complete the table below:           Generation Ireland Limited (Great Island)         Method Used         Designation or         Facility Total Capacity           T (Total) kg/Year         M/C/E         Method Code         Description         M3 per hour           0.0         0.0         N/A         0.0

### 4.2 RELEASES TO WATERS Link to previous years emissions data

| PRTR# : P0606 | Facility Name : SSE Generation Ireland Limited (Great Island) | Filename : Copy of P0606\_2017.xls | Return Year : 2017 |

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SECTION A : SE	CTOR SPECIFIC PRTR POLLU	ITANTS	Data on an	bient monitoring of	storm/surface water or groundwate	r, conducted as part of your lic	nce requirements, should	NOT be submitted under AER /	PRTR Reporting as this or	nly concerns R	eleases from yo		
		RELEASES TO WATERS		Please enter all quantities in this section in KGs									
		POLLUTANT									Y		
					Method Used	SW2	SW13	SW3A					
										A			
										(Accidenta	F		
											(Fugitive)		
	No. Annex II	Name	M/C/E	Method Code	Designation or Description	Emission Point 1	Emission Point 2	Emission Point 3	T (Total) KG/Year	KG/Year	KG/Year		
79		Chlorides (as Cl)	С	OTH	Usage	35780	18 0.0	0.0	35780.18	3 0.0	0.0		
13		Total phosphorus	С	OTH	mass balance		0.0 52.5	0.0069	52.5069	9 0.0	0.0		

\* Select a row by double-clicking on the Pollutant Name (Column B) then click the delete button

### SECTION B : REMAINING PRTR POLLUTANTS

	RELEASES TO WATERS	Please enter all quantities in this section in KGs								
	POLLUTANT				QUANTITY					
				Method Used						
No. Annex II	Name	M/C/E	Method Code	Designation or Description	Emission Point 1	T (Total) KG/Year	A (Accidental) KG/Year	F (Fugitive) KG/Year		
					0.0	0.0	0.0	0.0		

\* Select a row by double-clicking on the Pollutant Name (Column B) then click the delete button

SECTION C : REMAINING POLLUTANT EMISSIONS (as required in your Licence)

	RELEASES TO WATERS	Please enter all quantities in this section in KGs									
	POLLUTANT								QUANTITY		
				Method Used	SW3A		SW13				
										F	
									A (Accidental)		Fugitive)
Pollutant No.	Name	M/C/E	Method Code	Designation or Description	Emission Point 1		Emission Point 2	T (Total) KG/Year	KG/Year	K	G/Year
303	BOD	С	OTH			0.2264	212.15	212.376	4	0.0	0.0
306	COD	С	OTH			0.0	681.0	681.	D	0.0	0.0
348	Total petroleum hydrocarbons	С	OTH			0.0	1.845	1.84	5	0.0	0.0
240	Suspended Solids	С	OTH			0.466	172.5	172.96	6	0.0	0.0
238	Ammonia (as N)	С	OTH			0.015	32.25	32.26	5	0.0	0.0

### 4.3 RELEASES TO WASTEWATER OR SEWER

### | PRTR# : P0606 | Facility Name : SSE Generation Ireland Limited (Great Island) | Filename : Copy c 28/03/2018 12:39

#### SECTION A : PRTR POLLUTANTS

OFFSITE TRANSFER OF POLLUTANTS DESTINED FOR WAR	Please enter all quantities in this section in KGs						
POLLUTANT		METH	IOD				
		M	lethod Used				
No. Annex II Name	M/C/E	Method Code	Designation or Description	Emission Point 1	T (Total) KG/Year	A (Accidental) KG/Year	F (Fugitive) KG/Year
				0.0	n	0.0 0.0	) 0.0

Link to previous years emissions data

\* Select a row by double-clicking on the Pollutant Name (Column B) then click the delete button

### SECTION B : REMAINING POLLUTANT EMISSIONS (as required in your Licence)

OFFSIT	E TRANSFER OF POLLUTANTS DESTINED FOR WASTE	WATER TR		Please enter all quantitie	s in this section in KC	3s		
	POLLUTANT		METH	OD			QUANTITY	
			Me	thod Used				
Pollutant No.	ollutant No. Name		C/E Method Code Designation or Descriptio		Emission Point 1	T (Total) KG/Year	A (Accidental) KG/Year	F (Fugitive) KG/Year
					0	.0	0.0 0.0	0.0

### 4.4 RELEASES TO LAND

| PRTR# : P0606 | Facility Name : SSE Generation Ireland Limited (Great Island) | Filename : Copy of P0606\_2017.xls | Return Year : 2017 |

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### SECTION A : PRTR POLLUTANTS

	RELEASES TO LAND		Please enter all quantities in this section in KGs						
	POLLUTANT	METHOD				QUANTITY			
			Method Used						
No. Annex II	Name	M/C/E	Method Code	Designation or Description	Emission Point 1	T (Total) KG/Year	A (Accidental) KG/Year		
					0.0	)	0.0 0.		

\* Select a row by double-clicking on the Pollutant Name (Column B) then click the delete button

Link to previous years emissions data

### SECTION B : REMAINING POLLUTANT EMISSIONS (as required in your Licence)

		RELEASES TO LAND	Please enter all quantities in this section in KGs							
POLLUTANT				ME	THOD		QUANTITY			
					Method Used					
Pollutant No.	Name		//C/E	Method Code	Designation or Description	Emission Point 1	T (Total) KG/Year	A (Accidental) KG/Year		
							0.0	0.0 0.0		

AER Returns Workbook

J. ONSITE TREATIN	IENT & OFFSITE TRA			PRTR# : P0606   Facility Name : SSE Generation Irela II quantities on this sheet in Tonnes	na Limitea (Grea	it island)	Filename : Copy of Poolo6	2017.XIS   Return Tear .	. 2017			28/03/2018 13:2 6
	European Waste		Quantity (Tonnes per Year)		Waste Treatment		Method Used	Location of	Haz Waste : Name and Licence/Permit No of Next Destination Facility <u>Non</u> <u>Haz Waste</u> : Name and Licence/Permit No of Recover/Disposer	Haz Waste : Address of Next Destination Facility <u>Non Haz Waste</u> : Address of Recover/Disposer	Name and License / Permit No. and Address of Final Recoverer / Disposer (HAZARDOUS WASTE ONLY)	Actual Address of Final Destination i.e. Final Recovery / Disposal Site (HAZARDOUS WASTE ONLY)
Transfer Destination	Code	Hazardous	I	Description of Waste	Operation	M/C/E	Method Used	Treatment			Enva Ireland Ltd.	l
Within the Country	06 01 01	Yes	1.44 s	sulphuric acid and sulphurous acid	R5	м	Weighed	Offsite in Ireland	Shannon Environmental Services Limited,41-1	Smithstown Industrial Estate,Shannon,County Clare,,Ireland	WP2008/06,Smithstown Industrial Estate.,Shannon,Clare,Irela nd Enva Ireland Ltd. ,WP2008/06,Smithstown	Smithstown Industrial Estate,.,Shannon,Clare,Irela nd
Within the Country	06 02 04	Yes	0.0 :	sodium and potassium hydroxide	D9	М	Weighed	Offsite in Ireland	Shannon Environmental Services Limited,41-1	Smithstown Industrial Estate,Shannon,County Clare,.,Ireland	Industrial Estate,,Shannon,Clare,Irela nd Enva Ireland Ltd. ,WP2008/06,Smithstown	nd
Within the Country	10 01 04	Yes	0.708	oil fly ash and boiler dust	D9	М	Weighed	Offsite in Ireland	ENVA Ireland Ltd.,WO184-1	Clonminam Ind. Est.,.,Portlaois,Laois,Ireland	Industrial Estate,.,Shannon,Clare,Irela nd	Smithstown Industrial Estate,.,Shannon,Clare,Irel nd
Within the Country	10 01 22	Yes		aqueous sludges from boiler cleansing containing dangerous substances	D9	М	Volume Calculation	Offsite in Ireland	ENVA Ireland Ltd.,WO184-1	Clonminam Ind. Est.,.,Portlaois,Laois,Ireland	ENVA Ireland Ltd.,WO184- 1,Clonminam Ind. Est.,.Portlaois,Laois,Ireland AES,WO229-01,Kilrane	Clonminam Ind. Est.,.,Portlaois,Laois,Ireland
Within the Country	11 01 06	Yes	0.0 a	acids not otherwise specified	D15	м	Weighed	Offsite in Ireland	AES,WO229-01	Kilrane Business Park,.,,,Wexford,Ireland Kilrane Business	Business Park,,,,,Wexford,Ireland	Kilrane Business Park,,,,,Wexford,Ireland
Within the Country	12 01 03	No	0.0	non-ferrous metal filings and turnings	R4	М	Weighed	Offsite in Ireland	AES,WO229-01	Park,.,.,Wexford,Ireland		
Within the Country	13 01 01	Yes	0.0 1	hydraulic oils, containing PCBs (15)	R9	м	Weighed	Offsite in Ireland	ENVA Ireland Ltd.,WO184-1	Clonminam Ind. Est.,,Portlaois,Laois,Ireland	ENVA Ireland Ltd.,WO184- 1,Clonminam Ind. Est.,.,Portlaois,Laois,Ireland	Clonminam Ind. Est.,.,Portlaois,Laois,Ireland
Within the Country	13 02 08	Yes	10.659 (	other engine, gear and lubricating oils	R1	М	Weighed	Offsite in Ireland	ENVA Ireland Ltd.,WO184-1	Clonminam Ind. Est.,.,Portlaois,Laois,Ireland	ENVA Ireland Ltd.,WO184- 1,Clonminam Ind. Est.,.,Portlaois,Laois,Ireland	Clonminam Ind. Est.,.,Portlaois,Laois,Ireland
Within the Country	13 05 07	Yes	6.0	oily water from oil/water separators	R13	E	Volume Calculation	Offsite in Ireland	ENVA Ireland Ltd.,WO184-1	Clonminam Ind. Est.,.,Portlaois,Laois,Ireland	ENVA Ireland Ltd.,WO184- 1,Clonminam Ind. Est.,,Portlaois,Laois,Ireland	Clonminam Ind. Est.,,,Portlaois,Laois,Ireland
Within the Country	13 07 03	Yes	0.0	other fuels (including mixtures)	R9	м	Weighed	Offsite in Ireland	ENVA Ireland Ltd.,WO184-1	Clonminam Ind. Est.,.,Portlaois,Laois,Ireland	ENVA Ireland Ltd.,WO184- 1,Clonminam Ind. Est.,,Portlaois,Laois,Ireland	Clonminam Ind. Est.,.,Portlaois,Laois,Irelan
Within the Country	13 08 02	Yes	10.7 (	other emulsions	R13	м	Weighed	Offsite in Ireland	ENVA Ireland Ltd.,WO184-1	Clonminam Ind. Est.,.,Portlaois,Laois,Ireland	ENVA Ireland Ltd.,WO184- 1,Clonminam Ind. Est.,.,Portlaois,Laois,Ireland Veoila,WO0050-	Clonminam Ind. Est.,.,Portlaois,Laois,Irelan
Within the Country	14 06 01	Yes	0.0	chlorofluorocarbons, HCFC, HFC	R13	М	Weighed	Offsite in Ireland	Veoila,WO0050-02	Fermoy,.,Cork,.,Ireland		Fermoy,.,.,Cork,Ireland
Within the Country	15 01 06	No	0.0	mixed packaging	R3	м	Weighed	Offsite in Ireland	AES,WO229-01	Kilrane Business Park,.,,,Wexford,Ireland		
Within the Country	15 01 10	Yes	1.897	packaging containing residues of or contaminated by dangerous substances absorbents, filter materials (including oil filters not otherwise specified), wiping	R3	М	Weighed	Offsite in Ireland	ENVA Ireland Ltd.,WO184-1	Clonminam Ind. Est.,.,Portlaois,Laois,Ireland	MSM Metal Recycling,WMP02/2008,,., Waterford,Ireland ENVA Ireland Ltd.,WO184-	.,,Waterford,Ireland
Within the Country	15 02 02	Yes	(	cloths, protective clothing contaminated by dangerous substances	R1	м	Weighed	Offsite in Ireland	ENVA Ireland Ltd.,WO184-1	Clonminam Ind. Est.,.,Portlaois,Laois,Ireland	1,Clonminam Ind. Est.,.,Portlaois,Laois,Ireland	Clonminam Ind. Est.,.,Portlaois,Laois,Ireland
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5. ONSITE TREATMENT & OFFSITE TRANSFERS OF WASTE |PRTR#: P0606 | Facility Name: SSE Generation Ireland Limited (Great Island) | Filename: Copy of P0606\_2017.xls | Return Year

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			Quantity (Tonnes per Year)		Waste		Method Used	-	Haz Waste : Name and Licence/Permit No of Next Destination Facility <u>Non</u> Haz Waste: Name and Licence/Permit No of Recover/Disposer	<u>Haz Waste</u> : Address of Next Destination Facility <u>Non Haz Waste</u> : Address of Recover/Disposer	Name and License / Permit No. and Address of Final Recoverer / Disposer (HAZARDOUS WASTE ONLY)	Actual Address of Final Destination i.e. Final Recovery / Disposal Site (HAZARDOUS WASTE ONLY)
-	European Waste				Treatment			Location of				
Transfer Destination	Code	Hazardous		Description of Waste absorbents, filter materials (including oil	Operation	M/C/E	Method Used	Treatment				
To Other Countries	15 02 02	Yes	0.0	filters not otherwise specified), wiping cloths, protective clothing contaminated by dangerous substances	R1	м	Weighed	Abroad	ENVA Ireland Ltd.,WO184-1	Clonminam Ind. Est.,.,Portlaois,Laois,Ireland	Lindenschmidt,E97095037,L indenschmidt ,,,,,,Germany	.,.,,,Germany
Within the Country	16 01 07	Yes	1.08	oil filters discarded equipment containing hazardous	R13	м	Weighed	Offsite in Ireland	ENVA Ireland Ltd.,WO184-1	Clonminam Ind. Est.,.,Portlaois,Laois,Ireland	ENVA Ireland Ltd.,WO184- 1,Clonminam Ind. Est.,,Portlaois,Laois,Ireland WEEE Recycle,WO113- 03,Cappincur Ind.	Clonminam Ind. Est.,.,Portlaois,Laois,Ireland Cappincur Ind.
Within the Country	16 02 13	Yes	0.0	components (16) other than those mentioned in 16 02 09 to 16 02 12 discarded equipment other than those	R5	М	Weighed	Offsite in Ireland	AES,104-1	Cappincur,.,Tullamore,Offaly ,Ireland Kilrane Business	est.,.,Tullamore,Offaly,Irelan d	
Within the Country	16 02 14	No	0.0	mentioned in 16 02 09 to 16 02 13 components removed from discarded equipment other than those mentioned in	R4	М	Weighed	Offsite in Ireland	AES,WO229-01	Park,,Wexford,Ireland		
Within the Country	16 02 16	No	0.0	16 02 15	R4	М	Weighed	Offsite in Ireland	AES,104-1	,Ireland		
Within the Country	16 05 04	Yes	0.01	gases in pressure containers (including halons) containing dangerous substances	R3	м	Weighed	Offsite in Ireland	Veoila,WO0050-02	Fermoy,.,Cork,.,Ireland	Enva Ireland Ltd.	Fermoy,.,.,Cork,Ireland
Within the Country	16 05 06	Yes	0.36	laboratory chemicals, consisting of or containing dangerous substances, including mixtures of laboratory chemicals	R1	м	Weighed	Offsite in Ireland	ENVA Ireland Ltd.,WO184-1	Clonminam Ind. Est.,.,Portlaois,Laois,Ireland	,WP2008/06,Smithstown Industrial Estate,Shannon,Clare,Irela nd Enva Ireland Ltd. ,WP2008/06,Smithstown	nd
Within the Country	16 05 07	Yes	0.0	discarded inorganic chemicals consisting of or containing dangerous substances	R1	М	Weighed	Offsite in Ireland	ENVA Ireland Ltd.,WO184-1	Clonminam Ind. Est.,,,Portlaois,Laois,Ireland	Industrial Estate,.,Shannon,Clare,Irela nd	Smithstown Industrial Estate,.,Shannon,Clare,Irela nd
Within the Country	16 06 05	No	0.0	other batteries and accumulators	R4	М	Weighed	Offsite in Ireland	ENVA Ireland Ltd.,WO184-1	Clonminam Ind. Est.,.,Portlaois,Laois,Ireland	Rilta Environmental	
Within the Country	16 07 08	Yes	0.0	wastes containing oil	R9	м	Weighed	Offsite in Ireland	Rilta Environmental Ltd.,W0185-01	,Rathcoole ,Co. Dublin,Ireland	Ltd,WO185-01,Block 402 Grant Drive ,Greenogue Business Park,Rathcoole ,Dublin,Ireland	Block 402 Grant Drive ,Greenogue Business Park,Rathcoole ,Dublin,Ireland
Within the Country	17 02 01	No	9.82	wood	R3	М	Weighed	Offsite in Ireland	AES,WO229-01	Kilrane Business Park,,Wexford,Ireland Ballymount Industrial Estate,Ballymount Road		
Within the Country	17 02 03	No	0.0	plastic	R3	Е	Volume Calculation	Offsite in Ireland		Lower,Clondalkin,Dublin 22,Ireland		
Within the Country	17 04 05	No	0.0	iron and steel	R4	E	Weighed	Offsite in Ireland	clearcircle,NWCP-08-05589- 02	Road,.,Limerick,.,Ireland		
Within the Country	17 04 07	No	41.61	mixed metals cables other than those mentioned in 17 04	R4	М	Weighed	Offsite in Ireland	Hegarty Metal,WP05-04	Ballysimon,.,,,Limerick,Irelan d Kilrane Business		
Within the Country	17 04 11	No	0.0		R4	М	Weighed	Offsite in Ireland	AES,WO229-01	Park,,,,,Wexford,Ireland		
Within the Country	17 05 03	Yes	0.0	soil and stones containing dangerous substances	R13	м	Weighed	Offsite in Ireland	ENVA Ireland Ltd.,WO184-1	Clonminam Ind. Est,Portlaois,Laois,Ireland	ENVA Ireland Ltd.,WO184- 1,Clonminam Ind. Est.,,Portlaois,Laois,Ireland	Clonminam Ind. Est,Portlaois,Laois,Ireland
							U U					

										Haz Waste : Name and Licence/Permit No of Next			
				Quantity (Tonnes per Year)				Method Used		Destination Facility <u>Non</u> <u>Haz Waste</u> : Name and Licence/Permit No of Recover/Disposer	Haz Waste : Address of Next Destination Facility Non Haz Waste: Address of Recover/Disposer	Name and License / Permit No. and Address of Final Recoverer / Disposer (HAZARDOUS WASTE ONLY)	Actual Address of Final Destination i.e. Final Recovery / Disposal Site (HAZARDOUS WASTE ONLY)
Transfer Des	stination	European Waste Code	Hazardous		Description of Waste	Waste Treatment Operation	M/C/F	Method Used	Location of Treatment				
	anaton	0000	Tiuzuruous			operation	NI/O/L	Method 03cd	ricament			Oxigen Environmental ,W0208-01,Ballymount	
Within the Co	ountry '	17 06 05	Yes	0.0	construction materials containing asbestos (18)	D15	М	Weighed	Offsite in Ireland	Euro Dismantling Services,4940903743	Loxley Manor ,Loxley ,Sheffield,S66RW ,United kingdom Block 402 Grants Drive	Industrial Estate ,Ballymount Road Lower,Clondalkin,Dublin 22,Ireland Grobenasper Entsorgungsgesellshaft & Co.A60100507,Bimohler	Ballymount Industrial Estate ,Ballymount Road Lower,Clondalkin,Dublin 22,Ireland Bimohler
To Other Co	untries <i>"</i>	17 06 05	Yes	0.0	construction materials containing asbestos (18) mixed construction and demolition wastes	D1	М	Weighed	Abroad	Rilta Environmental Ltd.,W0185-01	,Greenogue Business Park ,Rathcoole ,Co. Dublin,Ireland		Strabe,5724623,Grobenasp er,.,Germany
Within the Co	ountry	17 09 04	No	0.0	other than those mentioned in 17 09 01, 17 09 02 and 17 09 03	R13	м	Weighed	Offsite in Ireland	Greenstar,W0177-03	6 Crossroads Buisness Park,.,Waferford,.,Ireland		
Within the Co	ountry	19 07 03	No			R13	М	Weighed		ENVA Ireland Ltd.,WO184-1	Kilrane Business		
Within the Co	ountry 2	20 01 01	No	0.0	paper and cardboard	R5	М	Weighed	Offsite in Ireland	AES,WO229-01	Park,.,.,Wexford,Ireland		
Within the Co	ountry 2	20 01 02	No	0.0	glass	R5	м	Weighed	Offsite in Ireland	ENVA Ireland Ltd.,WO184-1	Clonminam Ind. Est.,.,Portlaois,Laois,Ireland	Irish Lamp Recycling,WFP-	
Within the Co	ountry 2	20 01 21	Yes	0.07	fluorescent tubes and other mercury- containing waste	R13	М	Weighed	Offsite in Ireland	ENVA Ireland Ltd.,WO184-1	Clonminam Ind. Est.,,Portlaois,Laois,Ireland Johnstown	KE-08-0348-	.,,,,,Ireland
Within the Co	ountry 2	20 01 28	No	0.0	paint, inks, adhesives and resins other than those mentioned in 20 01 27 discarded electrical and electronic equipment other than those mentioned in	R3	М	Weighed	Offsite in Ireland	Jack & Jill Foundation,.	Manor,Johnstown ,Naas,Kildare,Ireland	Industrial Estate, Daingean	Cappincur Industrial Estate,Daingean
Within the Co	ountry 2	20 01 35	Yes	1.058	20 01 21 and and 20 01 23 containing hazardous components discarded electrical and electronic equipment other than those mentioned in	R13	М	Weighed	Offsite in Ireland	AES,WO229-01	Kilrane Business Park,,Wexford,Ireland Kilrane Business	Road,Tulamore,County Offaly,Ireland	Road,Tulamore,County Offaly,Ireland
Within the Co	ountry 2	20 01 36	No	0.0		R5	М	Weighed	Offsite in Ireland	AES,WO229-01	Park,,Wexford,Ireland		
Within the Co	ountry 2	20 01 38	No	0.0	wood other than that mentioned in 20 01 37	R12	м	Weighed	Offsite in Ireland	ENVA Ireland Ltd.,WO184-1	Clonminam Ind. Est.,.,Portlaois,Laois,Ireland Kilrane Business		
Within the Co	ountry 2	20 03 01	No	8.68	mixed municipal waste	D1	М	Weighed	Offsite in Ireland	AES,WO229-01	Park,,Wexford,Ireland		
Within the Co	ountry 2	20 03 06	No	0.0	waste from sewage cleaning	R13	м	Weighed	Offsite in Ireland	ENVA Ireland Ltd.,WO184-1			
Within the Co	ountry 2	20 03 07	No	4.979	bulky waste	R3	М	Weighed	Offsite in Ireland	Greenstar,W0220-01	Ramstown,Gorey,County Wexford,.,Ireland		
Within the Co	ountry 2	20 03 04	No	108.0	septic tank sludge	R3	М	Weighed	Offsite in Ireland	Wexford Wastewater Treatment Plant,D0030-01	strandfield,Drinagh,Wexford ,.,Ireland		
Within the Co	ountry '	13 02 05	Yes	2.953	mineral-based non-chlorinated engine, gear and lubricating oils	R9	м	Weighed	Offsite in Ireland	ENVA Ireland Ltd.,WO184-1	Clonminam Ind. Est.,.,Portlaois,Laois,Ireland Block 402 Grants Drive	ENVA Ireland Ltd.,WO184- 1,Clonminam Ind. Est.,.,Portlaois,Laois,Ireland Rilta Environmental Ltd,WO185-01,Block 402	Clonminam Ind. Est.,.,Portlaois,Laois,Ireland Block 402 Grant Drive
Within the Co	ountry	16 10 01	Yes	12.84	aqueous liquid wastes containing dangerous substances	D9	М	Weighed	Offsite in Ireland	Rilta Environmental Ltd.,W0185-01	,Greenogue Business Park ,Rathcoole ,Co. Dublin,Ireland	Grant Drive ,Greenogue Business Park,Rathcoole ,Dublin,Ireland	,Greenogue Business Park,Rathcoole ,Dublin,Ireland

									Haz Waste : Name and Licence/Permit No of Next			
			Oursetitu						Destination Facility Non	Haz Waste : Address of Next	Name and License / Permit No. and	
			Quantity						Haz Waste: Name and	Destination Facility	Address of Final Recoverer /	Actual Address of Final Destination
			(Tonnes per				Made and Line of		Licence/Permit No of	Non Haz Waste: Address of	Disposer (HAZARDOUS WASTE	i.e. Final Recovery / Disposal Site
			Year)		Waste		Method Used	-	Recover/Disposer	Recover/Disposer	ONLY)	(HAZARDOUS WASTE ONLY)
	European Waste				Treatment			Location of				
Transfer Destination		Hazardous		Description of Waste			Method Used	Treatment				
Transfer Destination	0000	1102010003		Description of Waste	operation	111/0/L	Method 000d	ricument			Rilta Environmental	
										Block 402 Grants Drive	Ltd.WO185-01.Block 402	Block 402 Grant Drive
										,Greenogue Business Park	Grant Drive ,Greenogue	,Greenogue Business
				discarded organic chemicals consisting of					Rilta Environmental	Rathcoole ,Co.	Business Park,Rathcoole	Park,Rathcoole
Within the Country	16 05 08	Yes	2.299	or containing dangerous substances	R1	М	Weighed	Offsite in Ireland	Ltd.,W0185-01	Dublin, Ireland	,Dublin,Ireland	,Dublin,Ireland
t i i							Ŭ				Rilta Environmental	
										Block 402 Grants Drive	Ltd,WO185-01,Block 402	Block 402 Grant Drive
										,Greenogue Business Park	Grant Drive ,Greenogue	,Greenogue Business
				discarded inorganic chemicals consisting of					Rilta Environmental	,Rathcoole ,Co.	Business Park,Rathcoole	Park,Rathcoole
Within the Country	16 05 07	Yes	3.467	7 or containing dangerous substances	R5	М	Weighed	Offsite in Ireland	Ltd.,W0185-01	Dublin,Ireland	,Dublin,Ireland	,Dublin,Ireland
											Rilta Environmental	
										Block 402 Grants Drive	Ltd,WO185-01,Block 402	Block 402 Grant Drive
										,Greenogue Business Park	Grant Drive ,Greenogue	,Greenogue Business
									Rilta Environmental	,Rathcoole ,Co.	Business Park,Rathcoole	Park,Rathcoole
Within the Country	06 01 04	Yes	0.025	5 phosphoric and phosphorous acid	R5	М	Weighed	Offsite in Ireland	Ltd.,W0185-01	Dublin,Ireland	,Dublin,Ireland	,Dublin,Ireland
											Irish Lamp Recycling,WFP-	
										Block 402 Grants Drive	KE-14-0072-01,Woodstock	
									Dilta Facilia ana satal	,Greenogue Business Park	industrial	Woodstock industrial
	00.04.04	N/	0.000	wester containing margury	D4	м	Mainhard	Offsite in Ireland	Rilta Environmental	,Rathcoole ,Co. Dublin,Ireland	Estate,Athy,County KildareIreland	Estate, Athy, County Kildare,, Ireland
Within the Country	06 04 04	Yes	0.008	3 wastes containing mercury	R4	IVI	Weighed	Offsite in Ireland	Ltd., W0185-01	Dubiin,ireiand	Rilta Environmental	Kildare,.,ireland
										Block 402 Grants Drive	Ltd,WO185-01,Block 402	Block 402 Grant Drive
										,Greenogue Business Park	Grant Drive ,Greenogue	Greenoque Business
				paint, inks, adhesives and resins containing					Rilta Environmental	,Rathcoole ,Co.	Business Park,Rathcoole	Park,Rathcoole
Within the Country	20.01.27	Yes	1 49	<ul> <li>dangerous substances</li> </ul>	R1	м	Weighed	Offsite in Ireland		Dublin,Ireland	,Dublin,Ireland	,Dublin,Ireland
	200121			dangerede edbetaneee			thoightou .			Dabini,irolana	Rilta Environmental	, Dabini, notana
										Block 402 Grants Drive	Ltd,WO185-01,Block 402	Block 402 Grant Drive
										Greenoque Business Park	Grant Drive ,Greenogue	Greenoque Business
									Rilta Environmental	,Rathcoole ,Co.	Business Park,Rathcoole	Park,Rathcoole
Within the Country	06 01 06	Yes	0.342	2 other acids	R5	М	Weighed	Offsite in Ireland	Ltd.,W0185-01	Dublin, Ireland	,Dublin,Ireland	,Dublin,Ireland
											Rilta Environmental	
										Block 402 Grants Drive	Ltd,WO185-01,Block 402	Block 402 Grant Drive
										,Greenogue Business Park	Grant Drive ,Greenogue	,Greenogue Business
									Rilta Environmental	,Rathcoole ,Co.	Business Park,Rathcoole	Park,Rathcoole
Within the Country	06 02 05	Yes	0.565	5 other bases	R5	М	Weighed	Offsite in Ireland	Ltd.,W0185-01	Dublin,Ireland	,Dublin,Ireland	,Dublin,Ireland
											Rilta Environmental	
										Block 402 Grants Drive	Ltd,WO185-01,Block 402	Block 402 Grant Drive
				solids from grit chambers and oil/water					Rilta Environmental	,Greenogue Business Park ,Rathcoole ,Co.	Grant Drive ,Greenogue Business Park.Rathcoole	,Greenogue Business Park.Rathcoole
Within the Country	12.05.01	Yes	2.4		D9	М	Woighod	Offsite in Ireland		Dublin,Ireland	Dublin, Ireland	,Dublin,Ireland
Within the Country	13 05 01	res	2.1	l separators	09	IVI	Weighed	Unsite in rieland	LIU., WU103-U1	Dubiin,ireiand	Rilta Environmental	,Dubini,freianu
										Block 402 Grants Drive	Ltd,WO185-01,Block 402	Block 402 Grant Drive
										,Greenoque Business Park	Grant Drive ,Greenogue	,Greenoque Business
				hazardous components removed from					Rilta Environmental	,Rathcoole ,Co.	Business Park,Rathcoole	Park,Rathcoole
Within the Country	16 02 15	Yes	0.165	5 discarded equipment	R4	М	Weighed	Offsite in Ireland		Dublin,Ireland	,Dublin,Ireland	,Dublin,Ireland
, , , , , , , , , , , , , , , , , , ,											Rilta Environmental	
										Block 402 Grants Drive	Ltd,WO185-01,Block 402	Block 402 Grant Drive
										,Greenogue Business Park	Grant Drive ,Greenogue	,Greenogue Business
				waste paint and varnish containing organic					Rilta Environmental	,Rathcoole ,Co.	Business Park,Rathcoole	Park,Rathcoole
Within the Country	08 01 11	Yes	0.04	solvents or other dangerous substances	R1	М	Weighed	Offsite in Ireland	Ltd.,W0185-01	Dublin, Ireland	,Dublin,Ireland	,Dublin,Ireland
										6 Crossroads Buisness		
Within the Country	08 03 99	No	0.084	wastes not otherwise specified	R13	М	Weighed	Offsite in Ireland	Greenstar,W0177-03	Park,.,Waferford,.,Ireland		
											Rilta Environmental	
										Block 402 Grants Drive	Ltd,WO185-01,Block 402	Block 402 Grant Drive
									Dilta Environmental	,Greenogue Business Park	Grant Drive ,Greenogue	,Greenogue Business
Within the Courts	06.01.02	Vee	10	) hudrochloric coid	DE		Weighed	Officite in Iroland	Rilta Environmental	,Rathcoole ,Co.	Business Park,Rathcoole	Park,Rathcoole
Within the Country	00 01 02	Yes	1.2	2 hydrochloric acid	R5	М	Weighed	Offsite in Ireland	Ltd., W0185-01	Dublin, Ireland	,Dublin,Ireland	,Dublin,Ireland

			Quantity (Tonnes per Year)	Waste		Method Used		<u>Haz Waste</u> : Name and Licence/Permit No of Next Destination Facility <u>Non</u> <u>Haz Waste</u> : Name and Licence/Permit No of Recover/Disposer	Haz Waste : Address of Next Destination Facility <u>Non Haz Waste</u> : Address of Recover/Disposer	Name and License / Permit No. and Address of Final Recoverer / Disposer (HAZARDOUS WASTE ONLY)	Actual Address of Final Destination i.e. Final Recovery / Disposal Site (HAZARDOUS WASTE ONLY)
	European Waste			Treatment			Location of				
Transfer Destination		Hazardous	Description of Waste			Method Used	Treatment				
Within the Country	13 07 01	Yes	10.62 fuel oil and diesel	R13	м	Weighed	Offsite in Ireland	ENVA Ireland Ltd.,WO184-1			Clonminam Ind. Est.,.,Portlaois,Laois,Ireland
Within the Country	13 02 08	Yes	0.0	R13	м	Weighed	Offsite in Ireland	ENVA Ireland Ltd.,WO184-1	Clonminam Ind. Est.,.,Portlaois,Laois,Ireland		Clonminam Ind. Est.,.,Portlaois,Laois,Ireland
		* Select a row	by double-clicking the Description of Waste then click the delete button								

Link to previous years waste data Link to previous years waste summary data & percentage change Link to Waste Guidance