	Facility Information Summary	
AER Reporting Year		L

Licence Register Number
Name of site
Site Location
NACE Code

Class/Classes of Activity
National Grid Reference (6E, 6 N)

A description of the activities/processes at the site for the reporting year. This should include information such as production increases or decreases on site, any infrastructural changes, environmental performance which was measured during the reporting year and an overview of compliance with your licence listing all exceedances of licence limits (where applicable) and what they relate to e.g. air, water, noise.

2015	
W0146-02	
	Knockharely Landfill
	Knockharely, Navan, Co. Meath
	3821
	11.1, 11.5
	297532 E, 267363 N

Knockharely Landfill is an operational landfill facility. It has seen a increase in waste acceptance from 2014 to 2015. Air stack emissions are compliant with the licence limits. There are no discharges of process effluent to water or sewer. There was no exceedance of the surface water discharge limit (35 mg/l of suspended solids). There was one exceedance for TOC at the surface water inlet to the storm water pond in 2015 reported under to the Agency through Eden, INC1007892. Noise monitoring determined that there were no noise emissions from landfilling activities above the licence limit. There was two exceedances of the dust deposition limit at sampling point D6, the first was due to algal growth, the second was due to excess dirt which could not be removed from the dust pot. Details of this were discussed in the Q3-Q4 2015 report and letter relating to LR020252 (22/01/16). There were four exceedances of the methane triggerlevel at gas well LG-3 during monthly gas monitoring. These were reported under INC1006809 (Feb. 2015), INC1007261 (March 2016), INC1007533 (April 2015), INC1008993(November 2015). For the surface emissions monitoring, eight zones of surface emissions were identified within the landfill facility that exceeded recommended trigger levels (reported to EPA under INC1009561).

Declaration:

All the data and information presented in this report has been checked and certified as being accurate. The quality of the information is assured to meet licence requirements.

Mond Fringen

Signature

Group/Facility manager

(or nominated, suitably qualified and experienced deputy)

Date

AER Monitoring returns summary template-WATER/WASTEWATER(SEWER) Lic No: W0146-02 Year 2015

Additional information

Does your site have licensed emissions direct to surface water or direct to sewer? If yes please complete table W2 and W3 below for the current reporting year and answer further questions. If you do not have licenced emissions you only need to complete table W1 and or W2 for storm water analysis and visual inspections

There are 9 surface water monitoring points at the facility. All of the data for monitoring of the downstream locations is hidden in the rows of Table W1. It is assumed that only data for SW9, the outlet from the storm water pond is required here.

Weekly visual inspections are required at each of the 9 surface water monitoring points as per licence. As

noted above, there is no process effluent discharge. There is storm water discharge.

Was it a requirement of your licence to carry out visual inspections on any surface water discharges or watercourses on or near your site? If yes please complete table W2 below summarising only any evidence of contamination noted during visual inspections

Table W1 Storm water monitoring

Location reference	Location relative to site activities	PRTR Parameter	Licenced Parameter	Monitoring date	ELV or trigger level in licence or any revision thereof*	Licence Compliance criteria	Measured value	Unit of measurement	Compliant with licence	Comments (Baseline Data/ Reg. limits as appropriate listed below)
SW1	upstream		Temperature	2015	No		9.925	degrees C	yes	25
SW1	upstream		pH (lab)	2015	No		8.05	pH units	yes	7.94-8.20
SW1	upstream		pH (field)	2015	No		8.5925	pH units	yes	7.94-8.20
SW1	upstream		Electrical Conductivity (lab)	2015	No		598	μS/cm @20oC	yes	613-670
SW1	upstream		Electrical Conductivity (field)	2015	No		425.5	μS/cm @20oC	yes	613-670
SW1	upstream		Ammoniacal Nitrogen	2015	No		0.13	mg/L	yes	<0.2-0.6
SW1	upstream		Dissolved Oxygen (lab)	2015	No		8.725	mg/L	yes	5.3-9.4
SW1	upstream		Dissolved Oxygen field	2015	No		91.75		yes	5.3-9.4
SW1	upstream		Chloride	2015	No		28.25	mg/l	yes	21-31
SW1	upstream		Total Suspended Solids	2015	No		3	mg/l	yes	<10-48
SW1	upstream		BOD	2015	No		6	mg/l	yes	<2-2
SW1	upstream		COD	2015	No		16	mg/l	yes	<15-41
SW2	upstream		Temperature	2015	No		9.1	degrees C	yes	25
SW2	upstream		pH (lab)	2015	No		7.85	pH units	yes	7.7-8.44
SW2	upstream		pH (field)	2015	No		8.065	pH units	yes	7.7-8.44
SW2	upstream		Electrical Conductivity (lab)	2015	No		612.25	μS/cm @20oC	yes	653-682
SW2	upstream		Electrical Conductivity (field)	2015	No		519.25	μS/cm @20oC	yes	653-682
SW2	upstream		Ammoniacal Nitrogen	2015	No		0.08	mg/L	yes	<0.2
SW2	upstream		Dissolved Oxygen (lab)	2015	No		8.65	mg/L	yes	4.7-8.9
SW2	upstream		Dissolved Oxygen field	2015	No		84.55		yes	4.7-8.9
SW2	upstream		Chloride	2015	No		24.75	mg/l	yes	23-56
SW2	upstream		Total Suspended Solids	2015	No		6	mg/l	yes	<10-46
SW2	upstream		BOD	2015	No		<5	mg/l	yes	<2-12
SW2	upstream		COD	2015	No		15.75	mg/l	yes	<15-25
SW3	upstream		Temperature	2015	No		9.24	degrees C	yes	25
SW3	upstream		pH (lab)	2015	No		7.725	pH units	yes	7.75-7.98
SW3	upstream		pH (field)	2015	No		8.1925	pH units	yes	7.75-7.98
SW3	upstream		Electrical Conductivity (lab)	2015	No		588	μS/cm @20oC	yes	593-688
SW3	upstream		Electrical Conductivity (field)	2015	No		476.5	μS/cm @20oC	yes	593-688
SW3	upstream		Ammoniacal Nitrogen	2015	No		<0.08	mg/L	yes	<0.2-1.1
SW3	upstream		Dissolved Oxygen (lab)	2015	No		8.5	mg/L	yes	5.1-8.6
SW3	upstream		Dissolved Oxygen field	2015	No		85.6		yes	5.1-8.6
SW3	upstream		Chloride	2015	No		26.75	mg/l	yes	29-36
SW3	upstream		Total Suspended Solids	2015	No		3	mg/l	yes	<10-34
SW3	upstream		BOD	2015	No		<3	mg/l	yes	<2-5
SW3	upstream		COD	2015	No		16.5	mg/l	yes	<15-46
SW5	upstream		Temperature	2015	No		9.525	degrees C	yes	25
SW5	upstream		pH (lab)	2015	No		7.675	pH units	yes	7.61-8.07
SW5	upstream		pH (field)	2015	No		7.75	pH units	yes	7.61-8.07
SW5	upstream		Electrical Conductivity (lab)	2015	No		599.25	μS/cm @20oC	yes	549-726
SW5	upstream		Electrical Conductivity (field)	2015	No		512.5	μS/cm @20oC	yes	549-726
SW5	upstream		Ammoniacal Nitrogen	2015	No		<0.08	mg/L	yes	<0.2-0.5
SW5	upstream		Dissolved Oxygen (lab)	2015	No		8.475	mg/L	yes	4.4-8.4

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SW5	upstream	Dissolved Oxygen field	2015	No		92.7		yes	4.4-8.4
SW5	upstream	Chloride	2015	No		28	mg/l	yes	29-35
SW5	upstream	Total Suspended Solids	2015	No		1.33	mg/l	yes	<10
SW5	upstream	BOD	2015	No		<3	mg/l	yes	<2-4
SW5	upstream	COD	2015	No		15.75	mg/l	yes	<15-43
SW6	downstream	Temperature	2015	No		10.85	degrees C	yes	25
SW6	downstream	pH (lab)	2015	No		7.275	pH units	yes	7.76-8.06
SW6	downstream	pH (field)	2015	No		7.755	pH units	yes	7.76-8.06
SW6	downstream	Electrical Conductivity (lab)	2015	No		778.25	μS/cm @20oC	yes	625-698
SW6	downstream	Electrical Conductivity (field)	2015	No		627.5	μS/cm @20oC	yes	625-698
SW6		Ammoniacal Nitrogen	2015	No		<0.08	mg/L	yes	<0.2-0.5
SW6	downstream	Dissolved Oxygen (lab)	2015	No		8.5	mg/L	yes	5.0-8.9
SW6	downstream	Dissolved Oxygen field	2015	No		82.175	J	yes	5.0-8.9
SW6	downstream	Chloride	2015	No		18.5	mg/l	yes	28-33
SW6		Total Suspended Solids	2015	No		7.33333333	mg/l	yes	<10-11
SW6	downstream	BOD	2015	No		<3	mg/l	yes	<2-3
SW6	downstream	COD	2015	No		16	mg/l	yes	<15-41
SW7			2015	No		9.7	degrees C	yes	25
SW7	downstream	Temperature	2015	No		7.825	pH units	yes	7.42-8.37
SW7	downstream	pH (lab) pH (field)	2015	No		8.135	pH units	yes	7.42-8.37
SW7	downstream		2015	No		717	μS/cm @20oC	yes	590-694
SW7	downstream	Electrical Conductivity (lab)	2015	No		600	μS/cm @20oC	yes	590-694
SW7	downstream	Electrical Conductivity (field)	2015	No		1.3	mg/L	yes	<0.2-1.7
SW7	downstream	Ammoniacal Nitrogen	2015	No		8.35	mg/L		5.0-8.7
SW7	downstream	Dissolved Oxygen (lab)	2015	No		84.25	IIIg/L	yes	5.0-8.7
SW7	downstream	Dissolved Oxygen field	2015	No		34.25	mg/l	yes	24-36
SW7	downstream	Chloride	2015	No		16.75	-	yes	<10-10
SW7	downstream	Total Suspended Solids	2015	No		10.75	mg/l	yes	<2-3
	downstream	BOD					mg/l	yes	
SW7	downstream	COD	2015	No		30.75	mg/l	yes	<15-29
SW8	downstream	Temperature	2015	No		10.45	degrees C	yes	25
SW8	downstream	pH (lab)	2015	No		7.825	pH units	yes	7.63-8.02
SW8	downstream	pH (field)	2015	No		8.43	pH units	yes	7.63-8.02
SW8	downstream	Electrical Conductivity (lab)	2015	No		648.25	μS/cm @20oC	yes	662-720
SW8	downstream	Electrical Conductivity (field)	2015	No		529.25	μS/cm @20oC	yes	662-720
SW8	downstream	Ammoniacal Nitrogen	2015	No		0.08	mg/L	yes	<0.2-0.4
SW8	downstream	Dissolved Oxygen (lab)	2015	No		8.45	mg/L	yes	4.6-8.5
SW8	downstream	Dissolved Oxygen field	2015	No		91.6	_	yes	4.6-8.5
SW8	downstream	Chloride	2015	No		25.5	mg/l	yes	30-54
SW8	downstream	Total Suspended Solids	2015	No		6.75	mg/l	yes	<10-15
SW8	downstream	BOD	2015	No		4	mg/l	yes	<2-3
SW8	downstream	COD	2015	No		18.25	mg/l	yes	<15-31
SW9	onsite	Temperature	2015	No		10.8	degrees C	yes	25
SW9	onsite	pH (lab)	2015	No		7.175	pH units	yes	5.5-8.5
SW9	onsite	pH (field)	2015	No		7.7475	μS/cm @20oC	yes	5.5-8.5
SW9	onsite	Electrical Conductivity (lab)	2015	No		780.5	mg/L	yes	1000
SW9	onsite	Electrical Conductivity (field)	2015	No		652.5	mg/L	yes	1000
SW9	onsite	Ammoniacal Nitrogen	2015	No		0.09	mg/L	yes	0.23
SW9	onsite	Dissolved Oxygen (lab)	2015	No		8.475	mg/L	yes	No abnormal change
SW9	onsite	Dissolved Oxygen field	2015	No		87.925		yes	No abnormal change
SW9	onsite	Chloride	2015	No		18.75	mg/L	yes	250
SW9	onsite	Total Suspended Solids	2015	Yes	All values < ELV	4.33	mg/L	yes	35
SW9	onsite	BOD	2015	No		<2	mg/L	yes	≤2.6 (95%ILE)
SW9	onsite	COD	2015	No		16.25	mg/L	yes	40
SW9	onsite	тос	2015	No		2.63	mg/L	yes	
SW Pond Inlet	onsite	Ph	2015	No		9.34	pH units	yes	9.3-9.5
SW Pond Inlet	onsite	тос	2015	Yes	All values < ELV	2.63	mg/L	yes	20
SW Pond Inlet	onsite	EC	2015	No		1540	μS/cm @20oC	yes	1269-2094

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*trigger values may be agreed by the Agency outside of licence conditions

Table W2 Visual inspections-Please only enter details where contamination was observed.

Location Reference	Date of inspection	Description of contamination	Source of contamination	Corrective action	Comments
SW7		Heavy Weed growth and discolouration noted on visual inspection of SW7. Elevated Ammoniacal Nitrogen was recorded in laboratory analysis from this sample.		The Ammoniacal Nitrogen result of 3.1 mg/l at SW7 in Q3 was reported to the Agency (INCl008489) as per the Agency's request in September 2015.	There is no compliance level, ELV, or trigger level for Ammonia in the site licence, but the level was higher than other levels recorded during this monitoring round. Laboratory results also showed higher than normal concentrations of Phosphorus (1.5mg/l) in SW7, leading to the conclusion that nutrient loss from agricultural practices is the most likely cause of the elevated Ammoniacal Nitrogen result. SW7 is located on a small watercourse south west of the site and does not pass through the site.
SW7	14/12/2015	Evidence of agricultural discharge (slurry) in the stream	offsite	IContamination was noted and photograph taken	SW7 is located on a small watercourse south west of the site and does not pass through the siteThe source of contamination is offsite

Licensed Emissions to water and /or wastewater(sewer)-periodic monitoring (non-continuous)

Was there any result in breach of licence requirements? If yes please provide brief details in the comment section of Table W3 below Was all monitoring carried out in accordance with EPA guidance and checklists for Quality of Aqueous Monitoring Data Reported to the EPA? If no please detail what areas require External /Internal Lab Quality checklist

Assessment of results checklist

No SELECT

Table W3: Licensed Emissions to water and /or wastewater (sewer)-periodic monitoring (non-continuous)

AER Monitoring returns summary templa	te-WATER/WASTEW	ATER(SEWER)				Lic No:	W0146-02		Year	2015					
Emission reference no:	Emission released	Parameter/ SubstanceNote 1		Frequency of monitoring		ELV or trigger values in licence or any revision therof ^{Note 2}		Measured value	Unit of measurement	Compliant with licence		Procedural reference source	Procedural reference standard number		Comments
			2	Ü	0 0.						,			. 0,	

Note 1: Volumetric flow shall be included as a reportable parameter

Note 2: Where Emission Limit Values (ELV) do not apply to your licence please compare results against EQS for Surface water or relevant receptor quality standards

Continuous monitoring		Additional Information
Does your site carry out continuous emissions to water/sewer monitoring?	No	Not applicable
If yes please summarise your continuous monitoring data below in Table W4 and compare it to its relevant Emission Limit Value (ELV)		
Did continuous monitoring equipment experience downtime? If yes please record downtime in table W4 below		
Do you have a proactive service contract for each piece of continuous monitoring equipment on site?		
Did abatement system bypass occur during the reporting year? If yes please complete table W5 below		
Table W4: Summary of average emissions -continuous monitoring		

	Emission released		ELV or trigger values in licence or any revision				Annual Emission for current reporting	% change +/- from previous reporting	Monitoring Equipment	Number of ELV exceedences in	
Emission reference no:	to	Parameter/ Substance	thereof	Averaging Period	Compliance Criteria	Units of measurement	year (kg)	year	downtime (hours)	reporting year	Comments

note 1: Volumetric flow shall be included as a reportable parameter.

Table W5: Abatement system bypass reporting table

Date	Duration (hours)	Location	Resultant emissions	Reason for bypass	Corrective action*	Was a report submitted	When was this report submitted?
						to the EPA?	
						SELECT	

*Measures taken or proposed to reduce or limit bypass frequency

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Answer all questions and complete all tables where relevant

Does your site have licensed air emissions? If yes please complete table A1 and A2 below for the current reporting year and answer further questions. If you do not have licenced emissions and do not complete a solvent management plan (table A4 and A5) you do not need to complete the tables

Additional information

There are three flares on site and four engines. These are used to extract and treat landfill gas. Stack emissions monitoring was carried out on operational flares and engines as tabultaed in A1.

	Periodic/Non-Continuous Monitoring				
2	Are there any results in breach of licence requirements? If yes please provide brief de	etails in the comment section o	f TableA1 below	No	
3	Was all monitoring carried out in accordance with EPA guidance note AG2 and using the basic air	Basic air monitoring			
	monitoring checklist?	checklist	AGN2	Yes	

Table A1: Licensed Mass Emissions/Ambient data-periodic monitoring (non-continuous)

Emission reference		Frequency of	ELV in licence or any				Compliant with licence		Annual mass load	Comments - reason for change in % mass load from previous year if
no:	Parameter/ Substance	Monitoring	revision therof	Licence Compliance criteria	Measured value	Unit of measurement	limit	Method of analysis	(kg)	applicable
Flare 1	Carbon monoxide (CO)	annual	50		0.57	mg/m3	Yes	NCIR by Horiba PG-250	0.41	
Flare 1	Nitrogen oxides (NOx/NO2)	annual	150		92.59	mg/m3	Yes	Chemiluminesence	66.84	
Flare 1	Volatile organic compounds (as TOC)	annual	10		3.48	mg/m3	Yes	FID	2.51	
Flare 1	Chlorine and inorganic compounds (as HCI)	annual	50		0.52	mg/m3	Yes	Ion chromatography	0.38	
Flare 1	Fluorine and inorganic compounds (as HF)	annual	5		2.07	mg/m3	Yes	Ion chromatography	1.49	
Flare 1	Sulphur oxides (SOx/SO2)	annual			202.33	mg/m3	N/A	NDIR Adsorption	146.07	
KHO2 engine	Total Particulates	annual	130		3.04	mg/m3	Yes	Gravimetric	2.92	
KHO2 engine	Carbon monoxide (CO)	annual	1400		877.24	mg/m3	Yes	NCIR by Horiba PG-250	1008.94	
KHO2 engine	Nitrogen oxides (NOx/NO2)	annual	500		317.01	mg/m3	Yes	Chemiluminesence	364.50	
KHO2 engine	Chlorine and inorganic compounds (as HCI)	annual	50	at mass flows >0.3 kg/h	0.75	mg/m3	Yes	Ion chromatography	0.87	
KHO2 engine	Fluorine and inorganic compounds (as HF)	annual	5	at mass flows >0.05 kg/h	1.54	mg/m3	Yes	Ion chromatography	1.46	
KHO2 engine	TA Luft organic substances class 1	annual	20	at mass flows > 0.1 kg/h	<1.21	mg/m3	Yes	Thermal Desorption	1.46	
KHO2 engine	Sulphur oxides (SOx/SO2)	annual			289.2	mg/m3	N/A	NDIR Adsorption	332.42	
KH03 engine	Total Particulates	annual	130		2.31	mg/m3	Yes	Gravimetric	15.32	
KH03 engine	Carbon monoxide (CO)	annual	1400		845.72	mg/m3	Yes	NCIR by Horiba PG-250	5423.28	
KH03 engine	Nitrogen oxides (NOx/NO2)	annual	500		277.56	mg/m3	Yes	Chemiluminesence	1777.12	
KH03 engine	Chlorine and inorganic compounds (as HCI)	annual	50	at mass flows >0.3 kg/h	0.47	mg/m3	Yes	Ion chromatography	3.06	
KH03 engine	Fluorine and inorganic compounds (as HF)	annual	5	at mass flows >0.05 kg/h	1.12	mg/m3	Yes	Ion chromatography	7.66	
KH03 engine	TA Luft organic substances class 1	annual	20	at mass flows > 0.1 kg/h	<0.84	mg/m3	Yes	Thermal Desorption	7.66	
KH03 engine	Sulphur oxides (SOx/SO2)	annual			313.04	mg/m3	Yes	NDIR Adsorption	2006.92	
KH04 engine	Total Particulates	annual	130		2.66	mg/m3	Yes	Gravimetric	16.04	
KH04 engine	Carbon monoxide (CO)	annual	1400		858.31	mg/m3	Yes	NCIR by Horiba PG-250	5527.16	

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KH04 engine	Nitrogen oxides (NOx/NO2)	annual	500		326.15	mg/m3	Yes	Chemiluminesence	2101.76	
KH04 engine	Chlorine and inorganic compounds (as HCl)	annual	50	at mass flows >0.3 kg/h	0.31	mg/m3	Yes	Ion chromatography	1.60	
KH04 engine	Fluorine and inorganic compounds (as HF)	annual	5	at mass flows >0.05 kg/h	2.42	mg/m3	Yes	Ion chromatography	16.04	
KH04 engine	TA Luft organic substances class 1	annual	20	at mass flows > 0.1 kg/h	<0.82	mg/m3	Yes	Thermal Desorption	8.02	
KH04 engine	Sulphur oxides (SOx/SO2)	annual			318.29	mg/m3	N/A	NDIR Adsorption	2045.61	
KH02 engine	Volumetric Flow	annual	3000		789	m3/hr	Yes	Pitot		
KH03 engine	Volumetric Flow	annual	3000		838	m3/hr	Yes	Pitot		
KH04 engine	Volumetric Flow	annual	3000		802	m3/hr	Yes	Pitot		
•									_	•

Note 1: Volumetric flow shall be included as a reportable parameter

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	Continuous Monitoring				
4	Does your site carry out continuous air emissions monitoring?	Yes			
	If yes please review your continuous monitoring data and report the required fields below in Table A2 and compare it to its relevant Emission Limit Value (ELV)				
5	Did continuous monitoring equipment experience downtime? If yes please record downtime in table A2 below	No			
6	Do you have a proactive service agreement for each piece of continuous monitoring equipment?	Yes			
7	Did your site experience any abatement system bypasses? If yes please detail them in table A3 below	No			

Table A2: Summary of average emissions -continuous monitoring

Emission reference	Parameter/ Substance		Averaging Period	Compliance Criteria	Units of measurement	Annual Emission	Annual maximum	Monitoring Equipment	Number of ELV	Comments
no:								downtime (hours)	exceedences in	
		ELV in licence or any							current reporting	
		revision therof							year	
		500	Annual			0.57		(0)
Flare 1	Carbon monoxide			All 30-minutes averages < 2 x ELV	mg/m3					
		1400	Annual			877.24		(0)
KH02	Carbon monoxide			No 30min mean can exceed the ELV	mg/m3					
		1400	Annual			845.72		(0)
KH03	Carbon monoxide			No 30min mean can exceed the ELV	mg/m3					
		1400	Annual			858.31		() ()
KH04	Carbon monoxide			No 30min mean can exceed the ELV	mg/m3					
	SELECT				SELECT					

note 1: Volumetric flow shall be included as a reportable parameter.

Table A3: Abatement system bypass reporting table	ypass protocol
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Date*	Duration** (hours)	Location	Reason for bypass	Impact magnitude	Corrective action

^{*} this should include all dates that an abatement system bypass occurred

^{**} an accurate record of time bypass beginning and end should be logged on site and maintained for future Agency inspections please refer to bypass protocol link

AIR-summary templat	te				Lic No:	W0146-02		Year	
	Solvent use and management on site								
Do you have a total En	nission Limit Value of direct and fugitive emissions on s	ite? if yes please fill out table	es A4 and A5				SELECT		
Table A4: Solvent Mar	Table A4: Solvent Management Plan Summary Total VOC Emission limit value			Please refer to linked solvent regulat and 6	ions to complete table 5				
Reporting year	Total solvent input on site (kg)	Total VOC emissions to Air from entire site (direct and fugitive)		Total Emission Limit Value (ELV) in licence or any revision therof	Compliance				
					SELECT				
					SELECT				
	Table A5: Solvent Mass Balance summary					•			
	(I) Inputs (kg)				(O) Outputs (kg)				
Solvent	(I) Inputs (kg)	Organic solvent emission in waste gases(kg)	Solvents lost in water (kg)	Collected waste solvent (kg)	Fugitive Organic Solvent (kg)	Solvent released in other ways e.g. by- passes (kg)	Solvents destroyed onsite through physical reaction e.g.	Total emission of Solvent to air (kg)	
									ł
									ł
									ł
	•	•			•		Total		ł

Bund/Pipeline testing ter	mplate				Lic No:	W0146-02		Year	2015					l
Bund testing	1	dropdown menu click to see	options				Additional information							
structures on site, in addition to	all bunds which failed the	ting on bunds and containment structures? if integrity test-all bunding structures which fa iile bunds and chemstore included)				Yes								
mobile bunds)		ipelines (including stormwater and foul), Tank	s, sumps and container	rs? (containers refers to "Cl	hemstore" type units and	3 years Yes	due again in 2017	- - -						
How many mobile bunds are on Are the mobile bunds included in How many of these mobile bund How many sumps on site are incl	ow many of these bunds have been tested within the required test schedule? ow many mobile bunds are on site? re the mobile bunds included in the bund test schedule? ow many of these mobile bunds have been tested within the required test schedule? ow many sumps on site are included in the integrity test schedule? ow many of these sumps are integrity tested within the test schedule? lease list any sump integrity failures in table B1					6 6 4 Yes 4 0								
Please list any sump integrity fa Do all sumps and chambers have	ilures in table B1 high level liquid alarms? ystems included in a maint	enance and testing programme?				N/A SELECT N/A]						
Table	B1: Summary details of b	und /containment structure integrity test	ı		1									
Bund/Containment structure ID	Туре	Specify Other type	Product containment	Actual capacity	Capacity required*	Type of integrity test	Other test type	Test date	Integrity reports maintained on site?	Results of test	Integrity test failure explanation <50 words	Corrective action taken	Scheduled date for retest	Results o retest(if in current reporting ye
Bund : Mobile Bund	prefabricated	PE bund located inside oil storage container	oil	1m3	1.1 m3	Other (please specify)	visual assessment and partial hydrostatic test	14 & 15/07/14	Yes	Pass	n/a	n/a	no	
Bund B3 : Mobile Bund	prefabricated	PE bund located inside oil storage container	oil	1 m3	1.14m3	Hydraulic test	visual assessment and partial hydrostatic test	14 & 15/07/14	Yes	Pass	n/a	n/a	no	
Bund B4: Mobile Bund	prefabricated	PE bund located inside oil storage container	oil	0.22m3	0.25m3	Hydraulic test	visual assessment and partial hydrostatic test	14 & 15/07/14	Yes	Pass	n/a	n/a	no	
Bund B2: Mobile Bund	prefabricated	PE bund located inside oil storage container		0.22m3	0.25 m3	Hydraulic test	visual assessment and partial hydrostatic test	14 & 15/07/14	Yes	Pass	n/a	n/a	no	
Bunded Storage Container	other (please specify)	steel constructed bund within a storage container in th	hydraulic oils	1.6m3	1.8m3	Hydraulic test	visual assessment and partial hydrostatic test		Yes	Pass	n/a	n/a	no	
Diesel Bund B1 : Diesel Storage	reinforced concrete		diesel	6 m3	6.6 m3	Hydraulic test	visual assessment and partial hydrostatic test	14, 15 & 16/07/14	Yes	Pass	n/a	n/a	no	
* Capacity required should comply with 25%	or 110% containment rule as detail			0 1113	0.03	riyaraane test	Commentary	11,15 @ 10,01,11	ics	1 055	1.70	1.75	ļo	
BS8007/EPA Guidance? Are channels/transfer systems to Are channels/transfer systems c	remote containment sys		ea in line with	bunding and storage guide	elines	Yes N/A N/A								
Pipeline/underground	structure testing]						٦						
structures and pipelines on site v Please provide integrity testing for	which failed the integrity requency period	ting* on underground structures e.g. pipeline test and all which have not been tested withing g for process and foul pipelines (as required u	ng the integrity test pe		listing all underground	No SELECT								
			nder your neeneey	7										
Table B	32: Summary details of pip	eline/underground structures integrity test]		
Structure ID	Type system	Material of construction:	Does this structure have Secondary containment?	Type of secondary containment	Type integrity testing	Integrity reports maintained on site?	Results of test	Integrity test failure explanation <50 words	Corrective action taken	Scheduled date for retest	Results of retest(if in current reporting year)			
	SELECT	SELECT	SELECT	SELECT	SELECT	SELECT	SELECT				SELECT			
												l		
		Please use commentary fo	additional details not	answered by tables/ questi	ions above]							
	,	,					_							

Groundwater/Soil monitoring template Lic No: W0146-02 Year 2015

Comments

		Comments	
1 Are you required to carry out groundwater monitoring as part of your licence requirements?	yes		Please provide an interpretation of groundwater monitoring data in the
² Are you required to carry out soil monitoring as part of your licence requirements?	no		interpretation box below or if you require additional space please include a groundwater/contaminated land monitoring results interpretaion as an additional
3 Do you extract groundwater for use on site? If yes please specify use in comment section	no		section in this AER
Do monitoring results show that groundwater generic assessment criteria such as GTVs or IGVs are exceeded or is there an upward trend in results for a substance? If yes, please complete the Groundwater Monitoring Groundwater Guideline Template Report (link in cell G8) and submit separately through ALDER as a licensee return AND monitoring answer questions 5-12 below.	no		
⁵ Is the contamination related to operations at the facility (either current and/or historic)	N/A		
Have actions been taken to address contamination issues? If yes please summarise remediation strategies proposed/undertaken for the site	N/A		Groundwater monitoring data at Knockharely are compared to Groundwater Triger Levels as approvedby the Agency, 23 December 2011. There is an upward trend in
⁷ Please specify the proposed time frame for the remediation strategy	N/A		monitoring results for potassium, sodium and total and faecal coliforms at MD6D.
8 Is there a licence condition to carry out/update ELRA for the site?	yes		However, none of the reusults exceed the MAC and all of the upward trends are ver slight, generally caused for one or two peaks and one or two results of zero or less
Has any type of risk assesment been carried out for the site?	yes	CM/ minds	than the limit of detection.
10 Has a Conceptual Site Model been developed for the site?	yes		
11 Have potential receptors been identified on and off site?	yes		
12 Is there evidence that contamination is migrating offsite?	no		

Table 1: Upgradient Groundwater monitoring results

Tubic 1.	Obb. agiciit	Groundwater monitoring	Courto							
Date of sampling	Sample location reference	Parameter/ Substance	Methodology	Monitoring frequency	Maximum Concentration++	Average Concentration+	unit	GTV's*	IGV	Upward trend in pollutant concentration over last 5 years of monitoring data
2015	MW1D	pH (Field)	Field probe	Quarterly	8.23	7.46175	pH unit	6.5-9.5	IGV	No
2015	MW1D	Electrical Conductivity (Field)	Field probe	Quarterly	675	624	μS/cm	1000	IGV	No
2015	MW1D	Temperature (Field)	Field probe	Quarterly	19.6	13.125	mg/l	25	site GTL	No
2015	MW1D	Ammoniacal Nitrogen as N	Kone Spectrophotometric Analyser	Quarterly	0.647	0.4595	mg/l	1.96	site GTL	Yes
2015	MW1D	Oxygen Dissolved (Field)	Field probe	Quarterly	6.06	3.886	mg/l	NAC	IGV	No
2015	MW1D	Chloride	Kone Spectrophotometric Analyser	Quarterly	23.9	23.1	mg/l	31.28	site GTL	No
2015	MW1D	Iron	ICP-OES	Quarterly	<0.019	<0.019	mg/l	0.2	IGV	No
2015	MW1D	Potassium	ICP-OES	Quarterly	3.85	3.625	mg/l	6.25	site GTL	No
2015	MW1D	Sodium	ICP-OES	Quarterly	37.7	37.425	mg/l	112.3	site GTL	No
2015	MW1D	Total Oxidised Nitrogen	Kone Spectrophotometric Analyser	Quarterly	<0.1	<0.1	mg/l	NAC	site GTL	No
2015	MW1D	Total Organic carbon	Colorimetry	Quarterly	<3	<3	mg/l	12.99	site GTL	No
2015	MW1D	Phenols	HPLC	Quarterly	<0.002	<0.002	mg/l	0.02	site GTL	No
2015	MW1D	Faecal coliforms	Membrane Filtration	Quarterly	4	4	cfu/100ml	0 counts per 100ml	IGV	No
2015	MW1D	Total coliforms	Colilert System	Quarterly	365	148	cfu/100ml	0 counts per 100ml	IGV	Yes

^{.+} where average indicates arithmetic mean

^{.++} maximum concentration indicates the maximum measured concentration from all monitoring results produced during the reporting year

Groundwater/Soil monitoring template Lic No: W0146-02 Year 2015

Date of sampling	Sample location reference	Parameter/ Substance	Methodology	Monitoring frequency	Maximum Concentration	Average Concentration	unit	GTV's*	IGV	Upward trend in yearly average pollutant concentration over last 5 years of monitoring data
2015	MW6D	pH (Field)	Field probe	Quarterly	8.25	7.5965	pH unit	6.5-9.5	IGV	no
2015	MW6D	Electrical Conductivity (Field)	Field probe	Quarterly	616	566	mg/l	1000	IGV	no
2015	MW6D	Temperature (Field)	Field probe	Quarterly	13.6	10.8	SELECT	25	site GTL	no
2015	MW6D	Ammoniacal Nitrogen as N	Kone Spectrophotometric Analyser	Quarterly	0.798	0.68075	mg/l	1.96	site GTL	no
2015	MW6D	Oxygen Dissolved (Field)	Field probe	Quarterly	7.81	5.155	SELECT	NAC	IGV	no
2015	MW6D	Chloride	Kone Spectrophotometric Analyser	Quarterly	17.2	16.5	mg/l	31.28	site GTL	no
2015	MW6D	Iron	ICP-OES	Quarterly	2.87	2.74	mg/l	0.2	IGV	no
2015	MW6D	Potassium	ICP-OES	Quarterly	24.9	23.325	mg/l	6.25	site GTL	yes
2015	MW6D	Sodium	ICP-OES	Quarterly	<0.019	<0.019	mg/l	112.3	site GTL	yes
2015	MW6D	Total Oxidised Nitrogen	Kone Spectrophotometric Analyser	Quarterly	<0.1	<0.1	mg/l	NAC	site GTL	no
2015	MW6D	Total Organic carbon	Colorimetry	Quarterly	<3	<3	mg/l	12.99	site GTL	no
2015	MW6D	Phenols	HPLC	Quarterly	<0.002	<0.002	mg/l	0.02	site GTL	no
2015	MW6D	Faecal coliforms	Membrane Filtration	Quarterly	13	5.33333333	cfu/100ml	0 counts per 100ml	IGV	yes
2015	MW6D	Total coliforms	Colilert System	Quarterly	138	64.6	cfu/100ml	0 counts per 100ml	IGV	yes

*please note exceedance of generic assessment criteria (GAC) such as a Groundwater Threshold Value (GTV) or an Interim Guideline Value (IGV) or an upward trend in results for a substance indicates that further interpretation of monitoring results is required. In addition to completing the above table, please complete the GroundwateMonitoring Guideline Template Report at the link provided and submit separately through ALDER as a licensee return or as otherwise instructed by the EPA.

Groundwater monitoring template

More information on the use of soil and groundwater standards/ generic assessment criteria (GAC) and risk assessment tools is available in the EPA published guidance (see the link in G31)

<u>Guidance on the Management of Contaminated Land and Groundwater at EPA Licensed Sites (EPA 2013).</u>

Groundwater Drinking water
regulations (private supply)
Surface water EQS GTV's standards

Drinking water (public
supply) standardsInterim Guideline
Values (IGV)

^{**}Depending on location of the site and proximity to other sensitive receptors alternative Receptor based Water Quality standards should be used in addition to the GTV e.g. if the site is close to surface water compare to Surface Water Environmental Quality Standards (SWEQS), If the site is close to a drinking water supply compare results to the Drinking Water Standards (DWS)

Groundwater/Soil monitoring template	Lic No:	W0146-02	Year	2015	

Table 3: Soil results

Date of sampling	Sample location reference	Parameter/ Substance	Methodology	Monitoring frequency	Maximum Concentration	Average Concentration	unit
							SELECT
							SELECT

Where additional detail is required please enter it here in 200 words or less

	Environmental Management Programme/Continuous Improvement Programme template		Lic No:	W0146-02	Year
	Highlighted cells contain dropdown menu click to view		Additional Information		_
1	Do you maintain an Environmental Mangement System (EMS) for the site. If yes, please detail in additional information	Yes			
	inomation	ies			4
2	2 Does the EMS reference the most significant environmental aspects and associated impacts on-site	Yes			
	Does the EMS maintain an Environmental Management Programme (EMP) as required in accordance with the				
3	3 licence requirements	Yes			_
4	Do you maintain an environmental documentation/communication system to inform the public on environmental performance of the facility, as required by the licence	Yes			

Environmental Management Programme (EMP) report								
Objective Category	Target	Status (% completed)	How target was progressed	Responsibility	Intermediate outcomes			
Reduction of emissions to Air	Bi-annual gas management meetings to review existing infrastructure, discuss maintenance and required upgrades.	Ongoing	Meetings held and documented	ISection Head	Increased compliance with licence conditions			
Reduction of emissions to Air	Reduce number of fugitive VOC emissions detected during surveys.	Ongoing	Progressive final and intermediate capping, continuous gas extraction.	Individual	Reduced emissions			
Reduction of emissions to Air	All waste filled to final levels during 2013 to have final cap installed within 24 months	Ongoing	Structured capping programme due for comopletion in 2017	Section Head	Reduced emissions			
Reduction of emissions to Air	Maintain O2 level at 2.5% or below for optimal running and output of generators.	Ongoing	Regular landfill infrastructure checks and field balancing.	Individual	Reduced emissions			
Reduction of emissions to Air	Continue with placement of Geo Multi cover temporary capping along the outer flanks of the landfill	Ongoing	Placement of geohess on outer flank of landfill	Section Head	Reduced emissions			
Reduction of emissions to Air	Increase use of double lifts and horizontal wells along exposed outer flanks of landfill	Ongoing	as per target	Section Head	Increased compliance with licence conditions			
Reduction of emissions to Wastewater	Continue to monitor and control leachate through quarterly leachate quality monitoring and weekly leachate level checks.	Ongoing	Weekly and quarterly checks completed	Section Head	Increased compliance with licence conditions			

Environmental Management Progra	mme/Continuous Improvement P	rogramme template		Lic No:	W0146-02	Year	2014
Reduction of emissions to Wastewater	Implement recirculation of leachate at the landfill.	Ongoing	Approved by the Agency. Now implemented in Cells 3 & 4	Section Head	Reduced emissions		
Reduction of emissions to Wastewater	Continually assess and upgrade infrastructure as necessary. Cells are filled on an individual basis, which decreases leachate volume.	Ongoing	Cells filled on individual basis, on site checks are completed during cell construction	Section Head	Reduced emissions		
Reduction of emissions to Wastewater	Construct leachate processing plant on site. Investigations underway to source new WWTP's within 100kms of the landfill which has the capacity to accept leachate in tankers from the site.	Plans on hold	Plans on hold		Reduced emissions		
Reduction of emissions to Wastewater	Install permanent capping to all finished areas of landfill and extra clay capping on intermediate areas. Geo Hess Flanks of Cell 11.	Ongoing	Start geo hess placement in 2016	Individual	Reduced emissions		
Additional improvements	Maintain and continue to improve all on site landscaping and the wetland area.	Ongoing (seasonal)	Contractor employed	Section Head	Improved Environmental Management Practices		
Additional improvements	Employ a landscape contractor to assess plantations, replace failed trees/plants and improve the overall general appearance of the landfill site.	Ongoing	Contractor employed	Individual	Improved Environmental Management Practices		
Additional improvements	Implement planting of fruit and nut trees as part of landscaping in planning application.		Planning application withdrawn	Section Head	Improved Environmental Management Practices		
Additional improvements	Review relationships with neighbours and interested parties on a continual basis and review communications programme annually.	Ongoing	Assess communications programme annually.	Section Head	Improved Environmental Management Practices		
Additional improvements	Review the number and composition of complaints to determine any trends.	100%	Monthly assesment of complaints.	Section Head	Less complaints		
Additional improvements	Extend litter picking to include inner boundary road as illegal dumping appears to occur here occasionally.		As per target	Individual	Increased compliance with licence conditions		
Additional improvements	Continue to hold regular meetings with local residents.	Ongoing	Meetings held and documented	Section Head	Improved Environmental Management Practices		

Environmental Management Progra	amme/Continuous Improvement F	Programme template		Lic No:	W0146-02	Year
Additional improvements	Finish cell 12 and go into cell 11 where visual aspect can be minimised.	Ongoing	As per development of landfill	Individual	Increased compliance with licence conditions	
Additional improvements	Continue with litter patrols and litter picking	Ongoing	Done weekly	Individual	Increased compliance with licence conditions	
Additional improvements	Actively encourage site visits from interested parties i.e. local community groups, schools, clubs, etc.		Ongoing	Section Head	Improved Environmental Management Practices	
Additional improvements	Continue distribution of newsletter to local people at regular intervals.	Ongoing	Ongoing	Section Head	Improved Environmental Management Practices	
Additional improvements	Continue to provide sponsorship of interested local parties, clubs, etc.	Ongoing	Ongoing	Section Head	Improved Environmental Management Practices	
Additional improvements	Keep Public Information Room updated and current.	Ongoing	Ongoing in 2016	Section Head	Less complaints	
Additional improvements	Review Communications Programme	Ongoing	Jan-16	Section Head	Less complaints	
Energy Efficiency/Utility conservation	Review the energy usage on site and explore options for reduction	100%	Implement an updated Energy Awareness Programme incorporating the recommendations from	Section Head	Reduced emissions	
Reduction of emissions to Air	Cap in progressive, small sections to reduce of potential fugitive emissions. Coordinate with the contractor on this and include nuisance issues in regular	Ongoing	As per target	Individual	Reduced emissions	
Materials Handling/Storage/Bunding	Construction of an extension to the concrete plinth of the diesel storage area, to include a berm on the bund.	Ongoing	Due for completion in April 2016	Individual	Increased compliance with licence conditions	
Additional improvements	Development of a new 'evaluation of legal compliance' tool. Implementation of Pegasus (Register of Legislation)	Ongoing	Due for completion in April 2016	Section Head	Increased compliance with licence conditions	
Additional improvements	Develop and implement environmental training for all staff	100%	Ongoing on an annual basis	Section Head	Improved Environmental Management Practices	
SELECT		SELECT		SELECT	SELECT	

Environmental Liabilities template Lic No: W0146-02 Year 2015

Click here to access EPA guidance on Environmental Liabilities and Financial provision

Commentary

			Commentary
1	ELRA initial agreement status		To be forwarded to the Agency in due course.
	, and the second	Required but not submitted	. g,
2	ELRA review status	SELECT	
3	Amount of Financial Provision cover required as determined by the latest ELRA	Specify	
4	Financial Provision for ELRA status	SELECT	
5	Financial Provision for ELRA - amount of cover	Specify	
6	Financial Provision for ELRA - type	SELECT	
7	Financial provision for ELRA expiry date	Enter expiry date	
8	Closure plan initial agreement status	SELECT	
9	Closure plan review status	SELECT	
10	Financial Provision for Closure status	SELECT	
11	Financial Provision for Closure - amount of cover	Specify	
12	Financial Provision for Closure - type	SELECT	
13	Financial provision for Closure expiry date	Enter expiry date	

Noise monitoring summary report Lic No:	W0146-02	,
	,	_
1 Was noise monitoring a licence requirement for the AER period?	Yes	
If yes please fill in table N1 noise summary below		
<u>Noise</u>		
2 Was noise monitoring carried out using the EPA Guidance note, including completion of the <u>Guidance</u>	Yes	
"Checklist for noise measurement report" included in the guidance note as table 6? note NG4		
3 Does your site have a noise reduction plan	No	
	Enter date	
5 Have there been changes relevant to site noise emissions (e.g. plant or operational changes) since the last	No	
noise survey?	NO	

Table N1: Noi	ise monitoring s	ummary									
Date of monitoring	Time period	Noise location (on site)	Noise sensitive location -NSL (if applicable)	LA _{eq}	LA ₉₀	LA ₁₀	LA _{max}	Tonal or Impulsive noise* (Y/N)	If tonal /impulsive noise was identified was 5dB penalty applied?	Comments (ex. main noise sources on site, & extraneous noise ex. road traffic)	Is <u>site</u> compliant with noise limits (day/evening/night)?
10/06/2015	09:11-09:41	N1		53	36	51		No	SELECT	Site: No emissions audible, Offsite: Sporadic passing road traffic dominant when present. N2 traffic present to N, NE and E continuously audible at low level. Sporadic dog barking audible at nearby and more distant dwellings. Bird song/calls and aircraft.	Yes
10/06/2015	10:28-10:58	N2		51	38	49		No		Site: No emissions audible either other than sporadic audible truck movements on access roads, Offsite: N2 road traffic to E and NE continuously audible and dominant. Sporadic local traffic dominant when present. Bird song/calls and aircraft/ Grass mowing near dwelling to N <100m continuously significant until 10:49	Yes
10/06/2015	08:16-08:46	N3		45	40	48		No		Site: Leachate tanker pump slightly audible to 08:39. Sporadic truck movements on access road faintly audible. Offsite: Distant road traffic to NE continuously audible at low level and dominating background. Sporadic traffic audible at low level on local road to E. Bird song/calls. Aircraft. Occasional dog barking audible at 2 dwellings to NE and E at approx. 100m.	Yes
10/06/2015	09:21-09:51	N4		45	34	48		No		Site: No site emissions audible, Offsite: Sporadic traffic passing dominant when present. N2 traffic to NE continuously audible at low level. Dog barking occasionally audible at distance. Birdsong significant. Aircraft. Noise emissions from construction activity at yard at approximately 100m clearly audible throughout interval, including some plant noise, and significant bangs form metal sheets being thrown (or similar).	Yes

^{*}Please ensure that a tonal analysis has been carried out as per guidance note NG4. These records must be maintained onsite for future inspection

If noise limits exceeded as a result of noise attributed to site activities, please choose the corrective action from the following options?

nothing**

2015

Noise has been attributed to offsite sources and not landfill activities

Any additional comments? (less than 200 words)

capital investment operational changes noise reduction plan

Resource Usage/Energy efficiency summary Lic No: W0146-02 Year

1 When did the site carry out the most recent energy efficiency audit? Please list the recommendations in table 3 below

SEAI - Large Industr Is the site a member of any accredited programmes for reducing energy usage/water conservation such

Energy Network (LIEN)

2 as the SEAI programme linked to the right? If yes please list them in additional information

Where Fuel Oil is used in boilers on site is the sulphur content compliant with licence conditions? Please state percentage in

3 additional information

	Additional information
Sep-10	
V	
No	
SELECT	Not applicable

Table R1 Energy usag	e on site			
Energy Use	Previous year	Current year	Production +/- % compared to previous reporting year**	Energy Consumption +/- % vs overall site production*
Total Energy Used (MWHrs)				
Total Energy Generated (MWHrs)				
Total Renewable Energy Generated (N	ЛWHrs)			
Electricity Consumption (MWHrs)	129.8	135.4	4.3%	
Fossil Fuels Consumption:				
Heavy Fuel Oil (m3)				
Light Fuel Oil (m3)	59.104	87.232	48%	
Natural gas (m3)				
Coal/Solid fuel (metric tonnes)				
Peat (metric tonnes)				
Renewable Biomass				
Renewable energy generated on site				

-47.59%

* where consumption of energy can be compared to overall site production please enter this information as percentage increase or decrease compared to the previous reporting year

** where site production information is available please enter percentage increase or decrease compared to previous year

Table R2 Water usage on site					Water Emissions	Water Consumption	
Water use		Water extracted Current year m3/yr.	previous reporting	Consumption +/- %	Volume Discharged back to environment(m³yr):	Volume used i.e not discharged to environment e.g. released as steam m3/yr	Unaccounted for Water:
Groundwater							
Surface water							
Public supply	3361	3769	12%				
Recycled water							
Total							

* where consumption of water can be compared to overall site production please enter this information as percentage increase or decrease compared to the previous reporting year

^{**} where site production information is available please enter percentage increase or decrease compared to previous year

Table R3 Waste Stream					
	Total	Landfill	Incineration	Recycled	Other
Hazardous (Tonnes)					
Non-Hazardous (Tonnes)					

Resource	e Usage/Energy efficiency sun		Lic No:	W0146-02		Year	2015		
	Table R4: Energy Au								
,	Date of audit	Recommendations	Description of Measures proposed	()rigin of measilres	Predicted energy savings %	Implementation date	Responsibility	Completion date	Status and comments
	Sep-10			SELECT					
				SELECT					
				SELECT					

Table R5: Power Generation: Where p	ower is generated onsi	te (e.g. power generation	n facilities/food and	drink industry)please	complete the following
	Unit ID	Unit ID	Unit ID	Unit ID	Station Total
Technology					
Primary Fuel					
Thermal Efficiency					
Unit Date of Commission					
Total Starts for year					
Total Running Time					
Total Electricity Generated (GWH)					
House Load (GWH)					
KWH per Litre of Process Water					
KWH per Litre of Total Water used on	Site				

Complaints and Incidents summary template	Lic No:	W0146-02	Year	2015
Complaints				
	Additional info	rmation		

Have you received any environmental complaints in the current reporting year? If yes please complete summary details of complaints received on site in table 1 below

Yes

complaints received during reporting year Total complaints closed during reporting year Balance of complaints end of reporting year

*For information on how to report and what constitutes an incident

	Additional Inform
oc .	

Table 1 Comp	laints summary						
Date	Category	Other type (please specify)	Brief description of complaint (Free txt <20 words)	Corrective action< 20 words	Resolution status	Resolution date	Further information
25.05.15	Odour		Received from EPA Eden system		Complete	03.06.2015	COM003234
17.06.15	Odour		Received from EPA Eden system		Complete	18.06.2015	COM003328
19.06.15	Odour		Complainant sent a text to site		Complete	19.06.15	COM003346, COM003337
20.06.15	Odour		Complainant sent a text to site		Complete	22.06.2015	n/a
22.06.15	Odour		Complainant sent a text to site		Complete	22.06.2015	n/a
24.06.15	Odour		Complainant sent a text to site		Complete	24.06.2015	n/a
08.07.15	Odour		Complainant sent a text to site		Complete	08.07.2015	n/a
13.07.15	Odour		Complainant sent a text to site		Complete	13.07.2015	COM003553
21.07.15	Odour		Complainant made a phone call to site		Complete	21.07.2015	COM003553
24.07.15	Odour		Complainant made a phone call to site		Complete	24.07.2015	n/a
29.07.15	Odour		Complainant sent a text to site		Complete	29.07.2015	n/a
14.08.15	Odour		Complainant made a phone call to site		Complete	14.08.2015	COM003727
25.11.15	Odour		Complainant made a phone call to site & EPA		Complete	25.11.15	COM004216
Total complaints open at start of reporting year Total new	0						

	Incidents		
			Additional information
Have any incidents occurred on site in the	e current reporting year? Please list all incidents for current		
reporting year in Table 2 below		Yes	

-	l Incidents summ	nary template			Lic No:	W0146-02		Year	2015]		
able 2 Incidents sur rate of occurrence	Incident nature	Location of occurrence	Incident category*please refer to guidance	Receptor	Cause of incident	Other cause(please specify)	Activity in progress at time of incident	Communication	Occurrence	Corrective action<20 words	Preventative action <20 words	Resolution status	Resolution date	Likelihood o
0/02/2015	Trigger level reached	Gas well LG-3	1. Minor	Air	Operational controls	Exceedance of Methane trigger level at LG-3 where a reading of 1.7% was recorded during the monthly gas perimeter monitoring	Normal activities	EPA	Recurring	Incident reported to Eden under INCI006809	Monitoring to continue as required	Complete	uate	High
4/03/2015	Trigger level reached	Gas well LG-3	1. Minor	Air	Operational controls	Exceedance of Methane trigger level at LG-3 where a reading of 5.7% was recorded during the monthly gas perimeter monitoring.	Normal activities	EPA	Recurring	Incident reported to Eden under INCI007261	Monitoring to continue as required	Complete		High
4/04/2015	Trigger level reached	Gas well LG-3	1. Minor	Air	Operational controls	Exceedance of Methane trigger level at LG-3 where a reading of 7.4% was recorded during the monthly gas perimeter monitoring.	Normal activities	EPA	Recurring	Incident reported to Eden under INCI007533	Monitoring to continue as required	Complete		High
2/06/2015	Uncontrolled release	Inlet to Storm water pond	1. Minor	Water	Plant or equipment issues	Toc alarm trigger in surface water lagoon, investigation found small quantity of leachate entering the lagoon (approx 1-1.5m3). The leachate leak was traced to a large stone which penetrated the liner on southern slope of cell 2, which leaked into surface water swale and lagoon.	Normal activities	EPA	New	Incident reported to EPA under INCI007892. Resampling was completed at the lagoon to follow up to the incident or 15/06/15 and 22/06/15. These samples showed water quality is similar to baseline levels for the site. There was no additional release of leachate since 12.06.15	Monitoring to continue as required. Liner was repaired.	Complete	30/06/2015	Low
9/09/2015	Other(please specify)	SW7	1. Minor	Water	Not related to site activities	Ammonia level of 3.1mg/l detected during routine sampling at monitoring point SW7. SW7 monitoring point is on the southern boundary of the site and is located on a small watercourse unconnected to the site. Visual inspections show heavy weed growth over the summer months and discolouration. Lab results also show higher than normal concentrations of Phosphorus (1.5mg/l) in SW7 leading us to the conclusion that the most likely cause is nutrient loss from agricultural practices.	Normal activities	ЕРА	New	incident reported to EPA via Eden INCO008489. There is no relevant CA to be taken by Knockharley Landfill. The ammonia level is thought to b associated with farming in the local area.	applicable. The landfill company do not own the	Complete	09/09/2015	Low
0/11/2015	Trigger level reached	Gas well LG-3	1. Minor	Air	Operational controls	Exceedance of Methane trigger level at LG-3 where a reading of 1.3% was recorded during the monthly gas perimeter monitoring.	Normal activities	ЕРА	Recurring	Incident reported to Eden under INCI008993	Monitoring to continue as required	Complete		High
4/12/2015	Breach of ELV	Eight zones of surface emissions, which exceeded trigger levels.	1. Minor	Air	Operational controls	Along the leading edge of Geohess gas barrier membrane across the flanks of Cell 9 minor leakage is evident.	Normal activities	ЕРА	Recurring	Incident eported to EPA under INCI009561. Increased suction at wells I4, E19,D12, F10 the day after the survey.		Ongoing	15/12/2015	Low

incidents current year Total number of incidents previous

year % reduction/ increase

SECTION A-PRTR C	TION A-PRTR ON SITE WASTE TREATMENT AND WASTE TRANSFERS TAB- TO BE COMPLETED BY ALL IPPC AND WASTE FACILITIES								dropdov	wn list click to see options		
SECTION B- WASTI	ACCEPTED ONTO SITE-TO BE 	COMPLETED BY ALL IPPC AND WAS	TE FACILITIES									
									nation			
Were any wastes accept	ed onto your site for recovery or disposa	l or treatment prior to recovery or disposal w	ithin the boundaries of your facility ?:	(waste generated within your bo	oundaries is to be captu	red through PRTR reporting)	Yes					
If yes please enter detail	·			,,					1			
ii yes picase enter detail	3 III table 1 below								1			
Did your site have any re	ejected consignments of waste in the cur	rent reporting year? If yes please give a brief	explanation in the additional informati	on			No					
, , , , , , , , , , , , , , , , , , , ,	,	,,,										
18/00		ha Danishija at jualan di Chana alaana atata tha	annountity in towards in additional inform				NI-					
•	•	he Republic of Ireland? If yes please state the	•				NO	DDTD] 			
		r site for recovery, disposal or							,			
Licenced annual	EWC code	The state of the s	Description of waste accepted	Please enter an accurate		Quantity of waste accepted	Reduction/		Packaging Content	Disposal/Recovery or treatment	Quantity of	Comments
tonnage limit for your			and detailed description - which app	olies to relevant EWC code	accepted in current	in previous reporting year	Increase over		(%)- only applies if	•	waste remaining	
site (total					reporting year	(tonnes)	previous year	increase from		and the description of this operation	on site at the	
tonnes/annum)					(tonnes)		+/ - %	previous	packaging		end of reporting	
								reporting year	component		year (tonnes)	

European Waste Catalogue EWC codes

Lic No:

W0146-02

Year

2015

WASTE SUMMARY

European Waste Catalogue EWC codes

WASTE SU	IMMARY				Lic No:	W0146-02	Year	2015
	EWC 08 03 15	08- WASTES FORM THE MANUFACTURE,	Ink sludges other than those mentioned in 08 03 14	42.56	0.00			D5- Specially engineered landfill
	EWC 19 08 01	19- WASTES FROM WASTE MANAGEMENT	Screenings from waste water treatment plants	49.70	0.00			D5- Specially engineered landfill
	EWC 19 12 04	19- WASTES FROM WASTE MANAGEMENT	PVC	446.70	0.00			D5- Specially engineered landfill
	EWC 19 12 12	19- WASTES FROM WASTE MANAGEMENT	Fines C&D	16,733.80	0.00			D5- Specially engineered landfill
	EWC 19 12 12	19- WASTES FROM WASTE MANAGEMENT	C&I Dry Mixed (residual municipal and commercial waste)	5,113.08	0.00			D5- Specially engineered landfill
	EWC 19 12 12	19- WASTES FROM WASTE MANAGEMENT	Organic Fines	25.92	0.00			D5- Specially engineered landfill
	EWC 20 03 01	20- MUNICIPAL WASTES (HOUSEHOLD	Mixed Municipal Waste	45,180.64	2,680.70	1585%	market forces	D5- Specially engineered landfill
	EWC 20 03 03	20- MUNICIPAL WASTES (HOUSEHOLD	Street cleaning waste	1,174.62	192.60	510%	market forces	D5- Specially engineered landfill
	EWC 20 03 07	20- MUNICIPAL WASTES (HOUSEHOLD	Municipal Bulky Waste	2,839.72	0.00			D5- Specially engineered landfill
	EWC 17 05 04	17- CONSTRUCTION AND DEMOLITION	Soil and Stone	18,500.77	3,910.00	373%	market forces	R5-Recycling/reclamation or other
	EWC 19 01 12	19- WASTES FROM WASTE MANAGEMENT	Incinerator Bottom Ash	19,294.04	14,816.00	30%	market forces	R5-Recycling/reclamation or other
	EWC 19 05 99	19- WASTES FROM WASTE MANAGEMENT	Residual fraction from Aerobic Treatment (CLO)	1,383.86	0.00			R3-Recycling/reclamation or organic
	EWC 19 09 02	19- WASTES FROM WASTE MANAGEMENT	Sludges from water clarification	3,204.50	4,359.00	36%	market forces	R11-Use of waste obtained from any
	EWC 19 12 07	19- WASTES FROM WASTE MANAGEMENT	Woodchip	2,058.76	231.40	790%	market forces	R3-Recycling/reclamation or organic
	EWC 19 12 09	19- WASTES FROM WASTE MANAGEMENT	Minerals-Fines/Stones and Concrete	2,652.58	3,148.58	-16%		R5-Recycling/reclamation or other
	EWC 19 12 12	19- WASTES FROM WASTE MANAGEMENT	Other waste from the mechanical treatment of waste	13,430.14	0.00			R5-Recycling/reclamation or other
	EWC 19 12 12	19- WASTES FROM WASTE MANAGEMENT	C&D Fines	6,724.06	0.00			R5-Recycling/reclamation or other
	EWC 19 12 12	19- WASTES FROM WASTE MANAGEMENT	C&I Fines	3,255.50	0.00			R5-Recycling/reclamation or other
	EWC 17 05 04	17- CONSTRUCTION AND DEMOLITION	Soil and Stone	2,546.32	0.00			R5-Recycling/reclamation or other

SECTION C-TO BE COMPLETED BY ALL WASTE FACILITIES (waste transfer stations, Composters, Material recovery facilities etc) EXCEPT LANDFILL SITES

4 Is all waste processing infrastructure as required by your licence and approved by the Agency in place? If no please list waste processing infrastructure required onsite

5 Is all waste storage infrastructure as required by your licence and approved by the Agency in place? If no please list waste storage infrastructure required on site

6 Does your facility have relevant nuisance controls in place?

7 Do you have an odour management system in place for your facility? If no why?

8 Do you maintain a sludge register on site?

SECTION D-TO BE COMPLETED BY LANDFILL SITES ONLY

Table 2 Waste type and tonnage-landfill only

		Actual intake for disposal in reporting year (tpa)		
Waste types permitted for disposal	Authorised/licenced annual intake for disposal (tpa)		Remaining licensed capacity at end of reporting year (m3)	Comments
Municipal solid waste	88,000/175,000	144,657		88,000 tonnes as per planning permission, 175,000 t as per licence

N/A	
N/A	
Yes	
Yes	

Ţ	able 3 General inf	ormation-Landfill only												
	Area ID	Date landfilling commenced	Date landfilling ceased	Currently landfilling	Private or Public Operated	Inert or non-hazardous	Predicted date to cease landfilling	Licence permits asbestos	Is there a separate cell for asbestos?			Lined disposal area occupied by waste	Unlined area	Comments on liner type
											m2	m2	SELECT UNIT	
														0.5 m BES and
														HDPE .
														geomembran
C	ells 1-12	2004	ongoing	Yes	Private	Non Hazardous	2031	No	No	No	94500	94500	(ре

WASTE SUMMARY Lic No: W0146-02 Year 2015
 Table 4 Environmental monitoring-landfill only
 Landfill Manual-Monitoring Standards

Table 4 Lilvii Ollille	intal infoliitoring-landini olliy							
		Was Landfill Gas monitored in compliance					Has the	
Was meterological		with LD standard in reporting year				Was	statement under	
monitoring in						topography of	S53(A)(5) of	
compliance with Landfill				Have GW trigger	Were emission limit values	the site	WMA been	
Directive (LD) standard	Was leachate monitored in compliance			levels been	agreed with the Agency	surveyed in	submitted in	
in reporting year +	with LD standard in reporting year		Was SW monitored in compliance with LD standard in reporting year	established	(ELVs)	reporting year	reporting year	Comments
Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	•

...+ please refer to Landfill Manual linked above for relevant Landfill Directive monitoring standards

Table 5 Capping-Landfill only

	Area with temporary cap SELECT UNIT	Area with final cap to LD Standard m2 ha, a		Area with waste that should be permanently capped to date under licence	What materials are used in the	Comments
18000m2	25000m2	55000 m2	6000		Final cap to LD std:gas collection layer, 1 mm fully welded LLDPE liner, subsurface drainage layer, subsoil layer and topoil layer. Soil thickness of 1 m. Other cap: temporary cover and intermediate cap	

*please note this includes daily cover area

Table 6 Leachate-Landfill only

9 Is leachate from your site treated in a Waste Water Treatment Plant?

10 Is leachate released to surface water? If yes please complete leachate mass load information below

1		Leachate (COD) mass load (kg/annum)				Specify type of	
Volume of leachate in		. , , , , , , , , , , , , , , , , , , ,		Leachate (Chloride)		leachate	
reporting year(m3)	Leachate (BOD) mass load (kg/annum)		Leachate (NH4) mass load (kg/annum)	mass load kg/annum	Leachate treatment on-site	treatment	Comments

Please ensure that all information reported in the landfill gas section is consistent with the Landfill Gas Survey submitted in conjunction with PRTR returns

Table 7 Landfill Gas	s-Landfill only			
		Used on-site or to national grid		
Gas Captured&Treated				
by LFG System m3	Power generated (MW / KWh)		Was surface emissions monitoring performed during the reporting year?	Comments
		14884 MWhto grid national grid, 620 MWh		
12,708,244	15504 MWh	used onsite	Yes	



Guidance to completing the PRTR workbook

PRTR Returns Workbook

REFERENCE YEAR 2015

1. FACILITY IDENTIFICATION Parent Company Name Knockharley Landfill Limited Facility Name Knockharley Landfill PRTR Identification Number W0146 Licence Number W0146-02

Classes of Activity	
No.	class_name
-	Refer to PRTR class activities below

Address 2 Nacokharley Address 3 Includes Townlands of Tuterath & Flemingstown) Address 3 Includes Townlands of Tuterath & Flemingstown) Address 4 Meath Country Ireland Coordinates of Location & 5-8737 \$2.3511 River Basin District EEA NACE Code 3621 River Basin District EEA NACE Code 3621 ARE Returns Contact Name Tom Finnegan Sea Sea		
Address 3 (Includes Townlands of Tuiterath & Flemingstown) Address 4 Meath Country Ireland Coordinates of Location of Sor7373 25.3511 River Basin District IEEA NACE Cools 3821 All Economic Activity Treatment and disposal of non-hazardous waste AER Returns Contact Lemail Address 5 (om. Finnegan Blandfills is AER Returns Contact Lemail Address 5 (om. Finnegan Blandfills is AER Returns Contact Pephone Number 1 (1985) AER Returns Contact Fax Number Contact Hoshio Phone Number 2 (1985) AER Returns Contact Fax Number 5 (1985) AURIT CONTACT FAX Number 5 (1985) AU		
Address 4 Country Ireland Coordinates of Location -6.57373 52.3511 River Basin District IEEA NACE Code 3821 Main Economic Activity, Treatment and disposal of non-hazardous waste AER Returns Contact Service of Service		
Meath Country Ireland Coordinates of Location -5.773 52.3511 River Basin District EEA NACE Code 821 Main Economic Activity Teratument and disposal of non-hazardous waste AER Returns Contact Name AER Returns Contact State Tom Finnegan AER Returns Contact Tenil Address Tom Finnegan AER Returns Contact Telephone Number Office of the State of t	Address 3	(Includes Townlands of Tuiterath & Flemingstown)
Country Ireland Coordinates of Location Coordinates of Location River Basin District IEEA NACE Code Size Internation of Size	Address 4	
Country Ireland Coordinates of Location Coordinates of Location River Basin District IEEA NACE Code Sale1 AER Returns Contact Contact Mame AER Returns Contact Lemail Address AER Returns Contact Email Address AER Returns Contact Telephone Number Production Volume Production Volume Production Volume Number of Installations Number of Employees User Feedback/Comments User Feedback/Comments Sale2 Telephone Volume of gas extracted for utilisation in 2015 was lower than in 2014. The landfill closed to waste acceptance in late 2013 and accepted a very low volume of waste when it reopened in 2014, By May 2015, the waste volumes stated to increase significantly since closure. This has impacted on landfill gas production. There has been increased landfill gas production since Dec 15/Jan 16. Differences in emissions in section A of the Air tab are due to different runtimes for each stack over the year in comparison to teh previous year. Please note on air tab, last table - flaring and utilisation capacity is recorded as m3 of lig rather than of methane.		
Coordinates of Location 6.57373 52.3511 River Basin District IEEA NACE Code 3821 Main Economic Activity Treatment and disposal of non-hazardous waste AER Returns Contact Name Tom Frinnegan Tom		Meath
River Basin District EEA NACE Code 3821 AER Returns Contact Name Tom Finnegan AER Returns Contact Email Address to Indiense an eliastic for the state of the state o		
Main Economic Activity Treatment and disposal of non-hazardous waste AER Returns Contact Name AER Returns Contact Email Address to Infinegan (and Ill Manager) AER Returns Contact Telephone Number AER Returns Contact Telephone Number (and Ill Manager) AER Returns Contact Mobile Phone Number (and Ill Manager) AER Returns Contact Mo	Coordinates of Location	-6.57373 52.3511
Main Economic Activity Treatment and disposal of non-hazardous waste AER Returns Contact Telephone Number (AER Returns Contact Position Landfill Manager AER Returns Contact Telephone Number (A1 9821650) AER Returns Contact Telephone Number (A2 9821650) AER Returns Contact Fax Number (A2 9821650) AER Returns Contact Position (A2 9821650) AER Returns Contact Posit	River Basin District	IEEA
AER Returns Contact Email Address AER Returns Contact Temail Address AER Returns Contact Tolejstion AER Returns Contact Telephone Number AER Returns Contact Telephone Number AER Returns Contact Mobile Phone Number AER Returns Contact Fax Number Production Volume AER Returns Contact Fax Number Production Volume Units Number of Installations Number of Operating Hours in Year Number of Employees User Feedback/Comments The volume of gas extracted for utilisation in 2015 was lower than in 2014. The landfill closed to waste acceptance in late 2013 and accepted a very low volume of waste when it reopened in 2014. By May 2015, the waste volumes stated to increase signficiantly since closure. This has impacted on landfill gas production. There has been increased landfill gas production since Dec 15/Jan 16. Differences in emissions in section A of the Air tab are due to different runtimes for each stack over the year in comparison to teh previous year. Please note on air tab, last table - flaring and utilisation capacity is recorded as m3 of lfg rather than of methane.	NACE Code	3821
AER Returns Contact Email Address AER Returns Contact Position AER Returns Contact Telephone Number AER Returns Contact Mobile Phone Number AER Returns Contact Mobile Phone Number AER Returns Contact Fax Number Production Volume Production Volume Units Number of Installations Number of Operating Hours in Year Number of Employees User Feedback/Comments The volume of gas extracted for utilisation in 2015 was lower than in 2014. The landfill closed to waste acceptance in late 2013 and accepted a very low volume of waste when it reopened in 2014. By May 2015, the waste volumes stated to increase significiantly since closure. This has impacted on landfill gas production. There has been increased landfill gas production since Dec 15/Jan 16. Differences in emissions in section A of the Air tab are due to different runtimes for each stack over the year in comparison to the previous year. Please note on air tab, last table - flaring and utilisation capacity is recorded as m3 of lfg rather than of methane.	Main Economic Activity	Treatment and disposal of non-hazardous waste
AER Returns Contact Telephone Number AER Returns Contact Telephone Number AER Returns Contact Mobile Phone Number AER Returns Contact Fax Number AER Returns Contact Fax Number Production Volume Production Volume Units Number of Installations Number of Operating Hours in Year Number of Employees User Feedback/Comments The volume of gas extracted for utilisation in 2015 was lower than in 2014. The landfill closed to waste acceptance in late 2013 and accepted a very low volume of waste when it reopened in 2014. By May 2015, the waste volumes stated to increase significiantly since closure. This has impacted on landfill gas production. There has been increased landfill gas production since Dec 15/Jan 16. Differences in emissions in section A of the Air tab are due to different runtimes for each stack over the year in comparison to teh previous year. Please note on air tab, last table - flaring and utilisation capacity is recorded as m3 of lfg rather than of methane.	AER Returns Contact Name	Tom Finnegan
AER Returns Contact Mobile Phone Number AER Returns Contact Mobile Phone Number AER Returns Contact Fax Number Production Volume Production Volume Units Number of Installations Number of Employees Number of Employees User Feedback/Comments The volume of gas extracted for utilisation in 2015 was lower than in 2014. The landfill closed to waste acceptance in late 2013 and accepted a very low volume of waste when it reopened in 2014. By May 2015, the waste volumes stated to increase significiantly since closure. This has impacted on landfill gas production. There has been increased landfill gas production since Dec 15/Jan 16. Differences in emissions in section A of the Air tab are due to different runtimes for each stack over the year in comparison to teh previous year. Please note on air tab, last table - flaring and utilisation capacity is recorded as m3 of lfg rather than of methane.	AER Returns Contact Email Address	tom.finnegan@landfills.ie
AER Returns Contact Fax Number Production Volume Production Volume Units Number of Installations Number of Operating Hours in Year Number of Employees User Feedback/Comments The volume of gas extracted for utilisation in 2015 was lower than in 2014. The landfill gas production. There has been increased landfill gas production since Dec 15/Jan 16. Differences in emissions in section A of the Air tab are due to different runtimes for each stack over the year in comparison to teh previous year. Please note on air tab, last table - flaring and utilisation capacity is recorded as m3 of lfg rather than of methane.	AER Returns Contact Position	Landfill Manager
AER Returns Contact Fax Number Production Volume Production Volume Units Number of Installations Number of Operating Hours in Year Number of Employees User Feedback/Comments The volume of gas extracted for utilisation in 2015 was lower than in 2014. The landfill closed to waste acceptance in late 2013 and accepted a very low volume of waste when it reopened in 2014. By May 2015, the waste volumes stated to increase significiantly since closure. This has impacted on landfill gas production. There has been increased landfill gas production since Dec 15/Jan 16. Differences in emissions in section A of the Air tab are due to different runtimes for each stack over the year in comparison to teh previous year. Please note on air tab, last table - flaring and utilisation capacity is recorded as m3 of lfg rather than of methane.	AER Returns Contact Telephone Number	041 9821650
Production Volume Units Number of Installations Number of Operating Hours in Year Number of Employees User Feedback/Comments User Feedback/Comments User Feedback/Comments The volume of gas extracted for utilisation in 2015 was lower than in 2014. The landfill closed to waste acceptance in late 2013 and accepted a very low volume of waste when it reopened in 2014. By May 2015, the waste volumes stated to increase significiantly since closure. This has impacted on landfill gas production. There has been increased landfill gas production since Dec 15/Jan 16. Differences in emissions in section A of the Air tab are due to different runtimes for each stack over the year in comparison to teh previous year. Please note on air tab, last table - flaring and utilisation capacity is recorded as m3 of lfg rather than of methane.	AER Returns Contact Mobile Phone Number	086 8076237
Production Volume Units Number of Installations Number of Operating Hours in Year Number of Employees User Feedback/Comments The volume of gas extracted for utilisation in 2015 was lower than in 2014. The landfill closed to waste acceptance in late 2013 and accepted a very low volume of waste when it reopened in 2014. By May 2015, the waste volumes stated to increase significiantly since closure. This has impacted on landfill gas production. There has been increased landfill gas production since Dec 15/Jan 16. Differences in emissions in section A of the Air tab are due to different runtimes for each stack over the year in comparison to teh previous year. Please note on air tab, last table - flaring and utilisation capacity is recorded as m3 of lfg rather than of methane.	AER Returns Contact Fax Number	
Number of Operating Hours in Year Number of Employees Number of Employees User Feedback/Comments The volume of gas extracted for utilisation in 2015 was lower than in 2014. The landfill closed to waste acceptance in late 2013 and accepted a very low volume of waste when it reopened in 2014. By May 2015, the waste volumes stated to increase significiantly since closure. This has impacted on landfill gas production. There has been increased landfill gas production since Dec 15/Jan 16. Differences in emissions in section A of the Air tab are due to different runtimes for each stack over the year in comparison to teh previous year. Please note on air tab, last table - flaring and utilisation capacity is recorded as m3 of lfg rather than of methane.	Production Volume	0.0
Number of Operating Hours in Year Number of Employees User Feedback/Comments The volume of gas extracted for utilisation in 2015 was lower than in 2014. The landfill closed to waste acceptance in late 2013 and accepted a very low volume of waste when it reopened in 2014. By May 2015, the waste volumes stated to increase significiantly since closure. This has impacted on landfill gas production. There has been increased landfill gas production since Dec 15/Jan 16. Differences in emissions in section A of the Air tab are due to different runtimes for each stack over the year in comparison to teh previous year. Please note on air tab, last table - flaring and utilisation capacity is recorded as m3 of lfg rather than of methane.	Production Volume Units	
Number of Employees User Feedback/Comments The volume of gas extracted for utilisation in 2015 was lower than in 2014. The landfill closed to waste acceptance in late 2013 and accepted a very low volume of waste when it reopened in 2014. By May 2015, the waste volumes stated to increase significiantly since closure. This has impacted on landfill gas production. There has been increased landfill gas production since Dec 15/Jan 16. Differences in emissions in section A of the Air tab are due to different runtimes for each stack over the year in comparison to teh previous year. Please note on air tab, last table - flaring and utilisation capacity is recorded as m3 of lfg rather than of methane.	Number of Installations	0
User Feedback/Comments The volume of gas extracted for utilisation in 2015 was lower than in 2014. The landfill closed to waste acceptance in late 2013 and accepted a very low volume of waste when it reopened in 2014. By May 2015, the waste volumes stated to increase significiantly since closure. This has impacted on landfill gas production. There has been increased landfill gas production since Dec 15/Jan 16. Differences in emissions in section A of the Air tab are due to different runtimes for each stack over the year in comparison to teh previous year. Please note on air tab, last table - flaring and utilisation capacity is recorded as m3 of lfg rather than of methane.	Number of Operating Hours in Year	2295
stated to increase signficiantly since closure. This has impacted on landfill gas production. There has been increased landfill gas production since Dec 15/Jan 16. Differences in emissions in section A of the Air tab are due to different runtimes for each stack over the year in comparison to teh previous year. Please note on air tab, last table - flaring and utilisation capacity is recorded as m3 of lfg rather than of methane.	Number of Employees	5
different runtimes for each stack over the year in comparison to teh previous year. Please note on air tab, last table - flaring and utilisation capacity is recorded as m3 of lfg rather than of methane.	User Feedback/Comments	The volume of gas extracted for utilisation in 2015 was lower than in 2014. The landfill closed to waste acceptance in late 2013 and accepted a very low volume of waste when it reopened in 2014. By May 2015, the waste volumes
different runtimes for each stack over the year in comparison to teh previous year. Please note on air tab, last table - flaring and utilisation capacity is recorded as m3 of lfg rather than of methane.		stated to increase signficiantly since closure. This has impacted on landfill gas production. There has been increased landfill gas production since Dec 15/Jan 16. Differences in emissions in section A of the Air tab are due to
Web Address		
	Web Address	

2. PRTR CLASS ACTIVITIES

Activity Number	Activity Name
5(d)	Landfills
5(c)	Installations for the disposal of non-hazardous waste
5(d)	Landfills
50.1	General
3. SOLVENTS REGULATIONS (S.I. No.	s. 543 of 2002)

50.1	General
3. SOLVENTS REGULATIONS (S.I. No. 543 of 200	02)
Is it applicable?	No
Have you been granted an exemption?	
If applicable which activity class applies (as per	
Schedule 2 of the regulations)?	
Is the reduction scheme compliance route being	
used?	

4. WASTE IMPORTED/ACCEPTED ONTO SITE

Guidance on waste imported/accepted onto s

Do you import/accept waste onto your site for onsite treatment (either recovery or disposal activities) ?

This question is only applicable if you are an IPPC or Quarry site

SECTION A: SECTOR SPECIFIC PRIR POLL												
	RELEASES TO AIR				Please enter all quantities i	in this section in KGs						
	POLLUTANT			THOD					QUANTITY			
				Method Used	Flare 1	Engine 2	Engine 3	Engine 4				
										A (Accidental)	F (Fugitive)	
No. Annex II	Name	M/C/E	Method Code	Designation or Description	Emission Point 1	Emission Point 2	Emission Point 3	Emission Point 4	T (Total) KG/Year	KG/Year	KG/Year	
02	Carbon monoxide (CO)	M	EN 15058:2004	HICR by Horiba PG-250	0.41	1008.54	5423.28	5527.16	11959.39	0	0.0	0.0
	Nitrogen oxides (NOx/NO2)	M	EN 14792:2005	Chemiluminesence	66.84	364.5	1777.12	2101.76	4310.22	. 0	0.0	0.0
11	Sulphur oxides (SOx/SO2)	M	OTH	NDIR Adsorption	146.07	332.42	2006.92	2045.61	4531.02	. 0	0.0	0.0
01	Methane (CH4)	E	OTH	Calculation	0.0	0.0	0.0	0.0	1442267.0	0	0.0 14422	267.0
07	Non-methane volatile organic compounds (NMVOC)	M	ALT	FID	2.51	0.0	0.0	0.0	2.51	0	0.0	0.0

* Select a row by double-clicking on the Pollutant Name (Column B) then click the delete button

Link to previous years emissions data

SECTION B - DEMAINING PRID POLITITANTS

SECTION B: REMAINING PRIR POLLUTANT	IS Control of the con											
	RELEASES TO AIR				Please enter all quantities i	n this section in KGs						
	METHOD								QUANTITY			
			Met	hod Used	Flare 1	Engine 2	Engine 3	Engine 4				
										A (Accidental)	F (Fugitive)	/
No. Annex II	Name	M/C/E	Method Code	Designation or Description	Emission Point 1	Emission Point 2	Emission Point 3	Emission Point 4	T (Total) KG/Year	KG/Year	KG/Year	
80	Chlorine and inorganic compounds (as HCI)	M		Ion Chromatography	0.38	0.8	7 3.06	1.6	5.91		J.0	0.0
84	Fluorine and inorganic compounds (as HF)	M	ALT	Ion Chromatography	1.49	1.4	6 7.66	16.04	26.65		ა.0	0.0

* Select a row by double-clicking on the Pollutant Name (Column B) then click the delete button

SECTION C : REMAINING POLLUTANT EMISSIONS (As required in your Licence)

	O. KEMANINO I OLLOTANI EMIO											
		RELEASES TO AIR		Please enter all quantities in this section in KGs								
	POLLUTANT			METHOD			QUANTITY					
				Method Used	Engine 2	Engine 3	Engine 4					
							-		A (Accidental)	F (Fugitive)		
	Pollutant No.	Name	M/C/E Method	d Code Designation or Description	Emission Point 1	Emission Point 2	Emission Point 3	T (Total) KG/Year	KG/Year	KG/Year	1	
224		Name TA Luft carcinogenic substances Class 1	M/C/E Method M ALT	Thermal Desorption	1.46	7.66	Emission Point 3 8.02	T (Total) KG/Year 17.14		KG/Year 0.0	0.0	
224 244		Name TA Luft carcinogenic substances Class 1 Total Particulates							1 0		0.0	

For the purposes of the National Inventory on Greenhouse Gases, landfill operators are requested to provide summary data on landfill gas (Methane) flared or utilised on their facilities to accompany the figures for total methane generated. Operators should only report their Net methane (CH4) emission to the environment under frictals) (Koyl rob Section A. Sector specific PRTR pollutants above. Please complete the table below:

Landfill:	Knockharley	/ Landfill

Lanum.	Knockianey Landini					
Please enter summary data on the quantities of methane flared and / or utilised	T (Total) kg/Year	M/C/E	Method Code	hod Used Designation or Description	Facility Total Capacity m3	
Total estimated methane generation (as per						
site model)	4613717.0	E	OTH	Gassim 2.5	N/A	
Methane flared	69611.0		OTH	measured at flare		(Total Flaring Capacity)
Methane utilised in engine/s	3101839.0	M	OTH	measured at engines	3200.0	(Total Utilising Capacity)
Net methane emission (as reported in Section A						
above)	1442267.0	С	OTH	estimated generation minus	N/A	

SECTION A: SECTOR SPECIFIC PRTR POLLUTANTS

Data on ambient monitoring of storm/surface water or groundwater, conducted as part of your licence requirements, should NOT be submitted under AER / PRTR Reporting as this only concerns Releases from your facili

	RELEASES TO WATERS		Please enter all quantities in this section in KGs							
PO	LLUTANT				QUANTITY					
		Method Used								
No. Annex II	Name	M/C/E	Method Code	Designation or Description	Emission Point 1	T (Total) KG/Year	A (Accidental) KG/Year	F (Fugitive) KG/Year		
					0.	0 0	.0 0.0	0.0		

^{*} Select a row by double-clicking on the Pollutant Name (Column B) then click the delete button

SECTION B: REMAINING PRTR POLLUTANTS

	RELEASES TO WATERS		Please enter all quantities in this section in KGs							
PC	DLLUTANT			QUANTITY						
			Method Used							
No. Annex II	Name	M/C/E	Method Code Designation or Description	Emission Point 1	T (Total) KG/Year	A (Accidental) KG/Year	F (Fugitive) KG/Year			
				0.0	0.0	0.0	0.0			

^{*} Select a row by double-clicking on the Pollutant Name (Column B) then click the delete button

SECTION C : REMAINING POLLUTANT EMISSIONS (as required in your Licence)

	RELEASES TO WATERS		Please enter all quantities in this section in KGs							
PO	LLUTANT				QUANTITY					
				Method Used						
Pollutant No.	Name	M/C/E	Method Code	Designation or Description	Emission Point 1	T (Total) KG/Year	A (Accidental) KG/Year	F (Fugitive) KG/Year		
						0.0	0.0	0.0		

 $^{^{\}star}$ Select a row by double-clicking on the Pollutant Name (Column B) then click the delete button

SECTION A: PRTR POLLUTANTS

	OFFSITE TRANSFER OF POLLUTANTS DESTINED FOR	Please enter all quantities in this section in KGs						
	POLLUTANT		N	ETHOD	QUANTITY			
				Method Used				
No. Annex II	Name	M/C/E	Method Code	Designation or Description	Emission Point 1	T (Total) KG/Year	A (Accidental) KG/Year	F (Fugitive) KG/Year
					0.0		0.0 0.	0.0

^{*} Select a row by double-clicking on the Pollutant Name (Column B) then click the delete button

SECTION B: REMAINING POLLUTANT EMISSIONS (as required in your Licence)

OLOTION B. KLIMAINING I OLLOTANT LINIO	Siono (as required in your Electice)								
OFFSITE TRAN	SFER OF POLLUTANTS DESTINED FOR WASTE-W	ATER TRE	EATMENT OR SEV	VER	Please enter all quantities in this section in KGs				
POI	LLUTANT		M	ETHOD	QUANTITY				
				Method Used					
Pollutant No.	Name	M/C/E	Method Code	Designation or Description	Emission Point 1	T (Total) KG/Year		A (Accidental) KG/Year	F (Fugitive) KG/Yea
					0.0)	0.0	0.0	0

^{*} Select a row by double-clicking on the Pollutant Name (Column B) then click the delete button

4.4 RELEASES TO LAND Link to previous years emissions data | PRTR#: W0146 | Facility Name: Knockharley Landfill | Filename: w0146_2015.xls | Return Year: 2015 | 30/03/2016 17:00

SECTION A : PRTR POLLUTANTS

	RELEASES TO LAND		Please enter all quantities in this section in KGs						
РО	LLUTANT		METHO	DD		QUANTITY			
					Met	thod Used			
No. Annex II	Name	M/C/E	Method Code	Designation or Description	Emission Point 1	T (Total) KG/Year	A (Accidental) KG/Year		
					0.0		0.0 0.0		

^{*} Select a row by double-clicking on the Pollutant Name (Column B) then click the delete button

SECTION B: REMAINING POLLUTANT EMISSIONS (as required in your Licence)

	RELEASES TO LAND				Please enter all quantities	is	
PO	DLLUTANT		ME	ETHOD		QUANTITY	
				Method Used			
Pollutant No.	Name	M/C/E	Method Code	Designation or Description	Emission Point 1	T (Total) KG/Year	A (Accidental) KG/Year
					0	0	0.0 0.

^{*} Select a row by double-clicking on the Pollutant Name (Column B) then click the delete button

5. ONSITE TREATMENT & OFFSITE TRANSFERS OF WASTE

	. ONSITE TREATME	ONSITE TREATMENT & OFFSITE TRANSFERS OF WASTE PRTR# : W0146 Facility Name : Knockharley Landfill Filename : w0146_2015.xls Return Year : 2015 Please enter all quantities on this sheet in Tonnes											
				Quantity (Tonnes per Year)		Waste		Method Used		Haz Waste: Name and Licence/Permit No of Next Destination Facility Non Haz Waste: Name and Licence/Permit No of Recover/Disposer	Haz Waste: Address of Next Destination Facility Non Haz Waste: Address of Recover/Disposer	Name and License / Permit No. and Address of Final Recoverer / Disposer (HAZARDOUS WASTE ONLY)	Actual Address of Final Destination i.e. Final Recovery / Disposal Site (HAZARDOUS WASTE ONLY)
		European Waste				Treatment			Location of				
ı	Fransfer Destination	Code	Hazardous		Description of Waste	Operation	M/C/E	Method Used	Treatment				
											Block 402, Grant's		
										Rilta Environmental Ltd.	Drive, Greenogue Business		
					landfill leachate other than those mentioned					Hazardous Waste Treatment	Park,Rathcoole Co		
1	Vithin the Country	19 07 03	No	5368.92	in 19 07 02	D9	M	Weighed	Offsite in Ireland	Facility,W0192-03	Dublin,ireland		
					landfill leachate other than those mentioned						Drogheda,Co.		
1	Vithin the Country	19 07 03	No	11685	in 19 07 02	D8	M	Weighed	Offsite in Ireland	EPS Ltd. WWTP,.	Louth,.,.,Ireland		
	·				landfill leachate other than those mentioned					Ringsend Wastewater			
•	Vithin the Country	19 07 03	No	370.36	in 19 07 02	D8	M	Weighed	Offsite in Ireland	•	Ringsend, Dublin,.,4, Ireland		
	·												

^{*} Select a row by double-clicking the Description of Waste then click the delete button

Link to previous years waste data
Link to previous years waste summary data & percentage change
Link to Waste Guidance