

Facility Information Summary	
AER Reporting Year	2012
Licence Register Number	P0606-03
Name of site	Great Island Generation Station
Site Location	Campile, New Ross, Co. Wexford.
NACE Code	4010
Class/Classes of Activity	Production and Supply of electricity
National Grid Reference (6E, 6 N)	E268907 N114574
A description of the activities/processes at the site for the reporting year. This should include information such as production increases or decreases on site, any infrastructural changes, environmental performance which was measured during the reporting year and an overview of compliance with your licence listing all exceedances of licence limits (where applicable) and what they relate to e.g. air, water, noise.	<p>The plant is located on the Barrow/Suir estuary. It has three generating units, giving a total electricity generating capacity of 240 MW. All are conventional steam generating units, two of the conventional units have capacities of 60 MW, the third being 120 MW. Each unit is independent and consists of a boiler, steam turbine and auxiliary plant. The station is fired on heavy fuel oil shipped directly to site and stored in the station's own oil farm area.</p> <p>During 2012 running hours for the station remained very low due to increased wind generation and lower energy demands. The running of the station is also dependant on its age, reliability and market conditions; hence the station no longer operates on a base load mode. A further trend of decrease for the station total running hours is predicted for the coming years.</p> <p>From a global amount of 533 running hours in the station during 2012:</p> <ul style="list-style-type: none"> - Unit 1 had a total running hours of 88 hrs, which is the equivalent of 16.51% of the station's total running time for 2012 for Great Island. - Unit 2 ran a total running hours of 38 hrs, which is the equivalent of 7.13% of the station's total running time. - Unit 3 ran for a total of 407 hrs, which is the equivalent of 76.36% of the station's total running time.

Declaration:

All the data and information presented in this report has been checked and certified as being accurate. The quality of the information is assured to meet licence requirements.

Gráinne Humphreys	25/03/2013
Signature	Date
Group/Facility manager	
(or nominated, suitably qualified and experienced deputy)	

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Answer all questions and complete all tables where relevant

- 1 Does your site have licensed air emissions? If yes please complete table A1 and A2 below for the current reporting year and answer further questions. If **you do not have** licenced emissions and **do not complete a solvent management plan** (table A4 and A5) you do not need to complete the tables

Additional information	
Yes	

Periodic/Non-Continuous Monitoring		
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- 2 Are there any results in breach of licence requirements? If yes please provide brief details in the comment section of TableA1 below

SELECT	
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- 3 Was all monitoring carried out in accordance with EPA guidance note AG2 and using the basic air monitoring checklist? [Basic air monitoring checklist](#) [AGN2](#)

SELECT	
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Table A1: Licensed Mass Emissions/Ambient data-periodic monitoring (non-continuous)

Emission reference no:	Parameter/ Substance	Frequency of Monitoring	ELV in licence or any revision thereof	Licence Compliance criteria	Measured value	Unit of measurement	Compliant with licence limit	Method of analysis	Annual mass load (kg)	Comments -reason for change in % mass load from previous year if applicable
A1-3	Dust	05/12/2012	200	97 % of 48 hour averages < 110 % of ELV	21.7 10.2 252.0 73.7 13.2	mg/Nm3	yes	BS EN 13284	5204	A1-3 Crosschecks not possible to carry out in 2011 due to nature of run hours
A1-3	Suphur oxides (SOx/SO2)	05/12/2012	1700	97 % of 48 hour averages < 110 % of ELV	1470.2 292.8 1527.8 1450.5 70.9	mg/Nm3	yes	BS EN 13284	83619	A1-3 Crosschecks not possible to carry out in 2011 due to nature of run hours
A1-3	Nitrogen Oxides (NOx/NO2)	05/12/2012	900	95 % of all 48 hour averages < 110 % of ELV	731.1 731.9 635.5 763.6 931.6	mg/Nm3	yes	BS EN 13284	37814	A1-3 Crosschecks not possible to carry out in 2011 due to nature of run hours

Note 1: Volumetric flow shall be included as a reportable parameter

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Continuous Monitoring		

4 Does your site carry out continuous air emissions monitoring?

If yes please review your continuous monitoring data and report the required fields below in Table 3 and compare it to its relevant Emission Limit Value (ELV)

5 Did continuous monitoring equipment experience downtime? If yes please record downtime in table 3 below

6 Do you have a proactive service agreement for each piece of continuous monitoring equipment?

7 Did your site experience any abatement system bypasses? If yes please detail them in table 4 below

Table A2: Summary of average emissions -continuous monitoring

Emission reference no:	Parameter/ Substance	ELV in licence or any revision thereof	Averaging Period	Compliance Criteria	Units of measurement	Annual Emission	Annual maximum	Monitoring Equipment downtime (hours)	Number of ELV exceedences in current reporting year	Comments
A1-1	Dust	250	Monthly	97 % of 48 hour averages < 110 % of ELV	mg/Nm3	313				U1 ran 23/1/12, no running Feb, March and April
A1-1	Dust	250	Monthly	97 % of 48 hour averages < 110 % of ELV	mg/Nm3	1234.18				U.1 ELV for dust exceeded on 16/5 & 17/5. Also ran 18/5 & 29/5 no exceedences. Unit did not run in June, July, August or September
A1-1	Dust	250	Monthly	97 % of 48 hour averages < 110 % of ELV	mg/Nm3	179.44				U1. Ran in October 2012
A1-1	Dust	250	Monthly	97 % of 48 hour averages < 110 % of ELV	mg/Nm3	138.21				U1. Ran in December 2012
A1-1	Sulphur oxides (SOx/SO2)	1700	Monthly	97 % of 48 hour averages < 110 % of ELV	mg/Nm3	2284				U1 ran 23/1/12, no running Feb, March and April
A1-1	Sulphur oxides (SOx/SO2)	1700	Monthly	97 % of 48 hour averages < 110 % of ELV	mg/Nm3	8069				U.1 ran 16/5, 17/5, 18/5 & 29/5/12. Unit did not run in June, July, August or September
A1-1	Sulphur oxides (SOx/SO2)	1700	Monthly	97 % of 48 hour averages < 110 % of ELV	mg/Nm3	2261				U.1 ran in October 2012
A1-1	Sulphur oxides (SOx/SO2)	1700	Monthly	97 % of 48 hour averages < 110 % of ELV	mg/Nm3	768				U.1 ran in December 2012
A1-1	Nitrogen oxides (NOx/NO2)	850	Monthly	95 % of all 48 hour averages < 110 % of ELV	mg/Nm3	3785.6				U.1 ran in January & May 2012. No running in June, July, August or September
A1-1	Nitrogen oxides (NOx/NO2)	850	Monthly	95 % of all 48 hour averages < 110 % of ELV	mg/Nm3	1243.3				U.1 ran in October 2012
A1-1	Nitrogen oxides (NOx/NO2)	850	Monthly	95 % of all 48 hour averages < 110 % of ELV	mg/Nm3	312.6				U.1 ran in December 2012
A1-2	Dust	250	Monthly	97 % of 48 hour averages < 110 % of ELV	mg/Nm3	65.5				U.2 ran in January & May 2012. Unit did not run from June - October (inclusive)

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A1-2	Dust	250	Monthly	97 % of 48 hour averages < 110 % of ELV	mg/Nm3	0			U.2 ran 30/11/12, no particulates recorded software problem linked to dust probe
A1-2	Sulphur oxides (SOx/SO2)	1700	Monthly	97 % of 48 hour averages < 110 % of ELV	mg/Nm3	5593			Unit 2 ran in January & May 2012. Unit did not run from June - October (inclusive)
A1-2	Sulphur oxides (SOx/SO2)	1700	Monthly	97 % of 48 hour averages < 110 % of ELV	mg/Nm3	968			U.2 ran 30/11/12
A1-2	Nitrogen oxides (NOx/NO2)	850	Monthly	95 % of all 48 hour averages < 110 % of ELV	mg/Nm3	1788			U.2 ran in January & May 2012. Unit did not run from June - October (inclusive)
A1-2	Nitrogen oxides (NOx/NO2)	850	Monthly	95 % of all 48 hour averages < 110 % of ELV	mg/Nm3	573.3			U.2 ran on 30/11/12
A1-3	Dust	200	Monthly	97 % of 48 hour averages < 110 % of ELV	mg/Nm3	348.3			U.3 ran 7/1, 9/1,12/1, 15/1 & 18/1/12. Unit 3 did not run February, March or April 2012
A1-3	Dust	200	Monthly	97 % of 48 hour averages < 110 % of ELV	mg/Nm3	1526.6			U.3 ran 2/5/12, 28/5/12, 29/5/12, 30/5/12 & 31/5/12
A1-3	Dust	200	Monthly	97 % of 48 hour averages < 110 % of ELV	mg/Nm3	78.9			U.3 ran 1/6/12 & 24/6/12
A1-3	Dust	200	Monthly	97 % of 48 hour averages < 110 % of ELV	mg/Nm3	935			U.3 ran 23/7/12, 26/7/12, 27/7/12 & 30/7/12
A1-3	Dust	200	Monthly	97 % of 48 hour averages < 110 % of ELV	mg/Nm3	581.4			U.3 ran 2/8/12, 3/8/12, 7/8/12, 8/8/12, 10/8/12 & 13/8/12
A1-3	Dust	200	Monthly	97 % of 48 hour averages < 110 % of ELV	mg/Nm3	659.7			U.3 ran 7/9/12, 19/9/12, 24/9/12 & 26/09/12
A1-3	Dust	200	Monthly	97 % of 48 hour averages < 110 % of ELV	mg/Nm3	565.4			U.3 ran 9/10/12, 10/10/12, 11/10/12 & 12/10/12. Unit 3 did not run in November 2012
A1-3	Dust	200	Monthly	97 % of 48 hour averages < 110 % of ELV	mg/Nm3	508.9			U.3 ran 5/12/12, 10/12/12, 14/12/12 & 19/12/12
A1-3	Sulphur oxides (SOx/SO2)	1700	Monthly	97 % of 48 hour averages < 110 % of ELV	mg/Nm3	5283.5			U.3 ran 7/1, 9/1,12/1, 15/1 & 18/1/12. Unit 3 did not run February, March or April 2012
A1-3	Sulphur oxides (SOx/SO2)	1700	Monthly	97 % of 48 hour averages < 110 % of ELV	mg/Nm3	17562.1			Unit 3 ran 2/5/12, 28/5/12, 29/5/12, 30/5/12 & 31/5/12
A1-3	Sulphur oxides (SOx/SO2)	1700	Monthly	97 % of 48 hour averages < 110 % of ELV	mg/Nm3	3140			Unit 3 ran 1/6/12 & 24/6/12
A1-3	Sulphur oxides (SOx/SO2)	1700	Monthly	97 % of 48 hour averages < 110 % of ELV	mg/Nm3	17266.2			Unit 3 ran 23/7/12, 26/7/12, 27/7/12 & 30/7/12

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* this should include all dates that an abatement system bypass occurred

** an accurate record of time bypass beginning and end should be logged on site and maintained for future
Agency inspections please refer to bypass protocol link

AER Monitoring returns summary template-WATER/WASTEWATER(SEWER) Lic No: P0606-03 Year 2012

<p>1 Does your site have licensed emissions direct to surface water or direct to sewer? If yes please complete table W2 and W3 below for the current reporting year and answer further questions. If you do not have licenced emissions you only need to complete table W1 and or W2 for surface water analysis and visual inspections</p> <p>2 Was it a requirement of your licence to carry out visual inspections on any surface water discharges or watercourses on or near your site? If yes please complete table W2 below summarising only any evidence of contamination noted during visual inspections</p>	<p style="text-align: center;">Additional information</p> <div style="border: 1px solid black; height: 100px;"></div>
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Table W1 Surface water monitoring

Location reference	Location relative to site activities	PRTR Parameter	Licensed Parameter	Monitoring date	ELV or trigger level in licence or any revision thereof*	Licence Compliance criteria	Measured value	Unit of measurement	Compliant with licence	Comments
	SELECT	SELECT	SELECT			SELECT		SELECT	SELECT	

*trigger values may be agreed by the Agency outside of licence conditions

Table W2 Visual inspections-Please only enter details where contamination was observed.

Location Reference	Date of inspection	Description of contamination	Source of contamination	Corrective action	Comments
SW7	12/01/2012	Drain not clear skin of oil observed	site	Interceptor skimmed	
SW12	12/01/2012	Drain not clear skin of oil observed	site	Interceptor skimmed	
SW7	30/01/2012	Drain not clear skin of oil observed	site	Interceptor skimmed	
SW12	22/03/2012	Drain not clear skin of oil observed	site	Interceptor skimmed	
SW5	20/06/2012	Drain not clear skin of oil observed	site	Interceptor skimmed	
SW5	11/07/2012	Drain not clear skin of oil observed	site	Interceptor skimmed	
SW6	29/09/2012	Drain not clear skin of oil observed	site	Interceptor skimmed	
SW5	08/10/2012	Drain not clear skin of oil observed	site	Interceptor skimmed	
			SELECT		

Licensed Emissions to water and /or wastewater(sewer)-periodic monitoring (non-continuous)

<p>3 Was there any result in breach of licence requirements? If yes please provide brief details in the comment section of Table W3 below</p> <p>4 Was all monitoring carried out in accordance with EPA guidance and checklists for Quality of Aqueous Monitoring Data Reported to the EPA? If no please detail what areas require improvement in additional information box</p>	<p style="text-align: center;">Additional information</p> <div style="border: 1px solid black; height: 100px;"></div>
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Table W3: Licensed Emissions to water and /or wastewater (sewer)-periodic monitoring (non-continuous)

Emission reference no:	Emission released to	Parameter/ SubstanceNote 1	Type of sample	Frequency of monitoring	Averaging period	ELV or trigger values in licence or any revision therof ^{Note 2}	Licence Compliance criteria	Measured value	Unit of measurement	Compliant with licence	Method of analysis	Procedural reference source	Procedural reference standard number	Annual mass load (kg)	Comments
SW1	Water	COD	discrete	02/04/2012, 30/06/12, 30/09/12, 31/12/12	Quarterly	100	All results < 1.2 x ELV	<4, <4, 7, 82	mg/L	yes	Digestion + Spectrophotometry	Other (please specify)	TP006		Four samples were attained this year.
SW3	Water	Suspended Solids	discrete	02/04/2012	Quarterly	35	All results < 1.2 x ELV	141	mg/L	no (if no please enter details in comments box)	Gravimetric analysis	Other (please specify)	SMEWW2540D		Only one sample attained this year as septic tank decommissioned in May 2012 during CCGT works

AER Monitoring returns summary template-WATER/WASTEWATER(SEWER)														
Lic No: P0606-03 Year 2012														
SW3	Water	BOD	discrete	02/04/2012	Quarterly	25	All results < 1.2 x ELV	4	mg/L	yes	Dissolved Oxygen Meter (Electrode)	Other (please specify)	SMEWW52018	Only one sample attained this year as septic tank decommissioned in May 2012 during CCGT works
SW3	Water	Ammonia (as N)	discrete	02/04/2012	Quarterly	5	All results < 1.2 x ELV	8.4	mg/L	no (if no please enter details in comments box)	Spectrophotometry (Colorimetry)	Other (please specify)	SMEWW4500F	Only one sample attained this year as septic tank decommissioned in May 2012 during CCGT works
SW3	Water	Total phosphorus	discrete	02/04/2012	Quarterly	2	All results < 1.2 x ELV	6.3	mg/L	no (if no please enter details in comments box)	Spectrophotometry (Colorimetry)	Other (please specify)	SMEWW4500-PB	Only one sample attained this year as septic tank decommissioned in May 2012 during CCGT works
SW3	Water	COD	discrete	02/04/2012	Quarterly	100	All results < 1.2 x ELV	21	mg/L	yes	Digestion + Spectrophotometry	Other (please specify)	TP006	Only one sample attained as septic tank decommissioned
SW4	Water	COD	discrete	2012	Quarterly	100	All results < 1.2 x ELV	No samples available on any date	mg/L	yes	Digestion + Spectrophotometry	Other (please specify)	TP006	No samples retrievable from this point in 2012
SW5	Water	pH	discrete	2012	Weekly	6 to 10	No pH value shall deviate from the specified range	Average 7.1	pH units	yes	pH Meter (Electrode)			
SW5	Water	Temperature	discrete	2012	Weekly	None	No temperature value shall exceed the limit value	Average 18.87	degrees C	yes	INSTRUMENTAL METHODS			
SW5	Water	Suspended Solids	discrete	02/04/12, 30/06/12, 30/09/12, 31/12/12	Quarterly	None	All results < 1.2 x ELV	1, 33, 34, 8.2	mg/L	yes	Gravimetric analysis	Other (please specify)	SMEWW2540D	
SW6	Water	pH	discrete	2012	Weekly	6 to 10	No pH value shall deviate from the specified range	Average 7.54	pH units	yes	pH Meter (Electrode)			
SW6	Water	Temperature	discrete	2012	Weekly	None	No temperature value shall exceed the limit value	Average 13.7	degrees C	yes	INSTRUMENTAL METHODS			
SW6	Water	Suspended Solids	discrete	02/04/12, 30/06/12, 30/09/12, 31/12/12	Quarterly	None	All results < 1.2 x ELV	45, 3, 50, 26.2	mg/L	yes	Gravimetric analysis	Other (please specify)	SMEWW2540D	
SW6	Water	Mineral oils	discrete	02/04/12, 30/06/12, 30/09/12, 31/12/12	Quarterly	20	All results < 1.2 x ELV	0.12, 0.029, 0.057, 0.053	mg/L	yes	Gravimetric analysis	Other (please specify)	SMEWW55208	
SW7	Water	Mineral oils	discrete	2012	Quarterly	20	All results < 1.2 x ELV	No samples available on any date	mg/L	yes	Gravimetric analysis	Other (please specify)	SMEWW55208	No samples retrievable from this point in 2012
SW7	Water	COD	discrete	2012	Quarterly	100	All results < 1.2 x ELV	No samples available on any date	mg/L	yes	Digestion + Spectrophotometry	Other (please specify)	TP006	No samples retrievable from this point in 2012

AER Monitoring returns summary template-WATER/WASTEWATER(SEWER)														Lic No:	P0606-03	Year	2012
SW8	Water	Chlorine	discrete	2012	Quarterly	0.5	All results < 1.2 x ELV	No samples available on any date	mg/L	yes	Spectrophotometry (Colorimetry)	Other (please specify)	DPD	No sample attainable due to low running regime			
SW10	Water	COD	discrete	02/04/12, 30/06/12, 30/09/12, 31/12/12	Quarterly	100	All results < 1.2 times ELV, plus 8 from ten results must be < ELV	<4, 8, 10, 7,	mg/L	yes	Digestion + Spectrophotometry	Other (please specify)	TP006				
SW11	Water	COD	discrete	2012	Quarterly	100	All results < 1.2 x ELV	No samples available on any date	mg/L	yes	Digestion + Spectrophotometry	Other (please specify)					
SW12	Water	COD	discrete	02/04/12, 30/06/12,	Quarterly	100	All results < 1.2 x ELV	<4, 11,	mg/L	yes	Digestion + Spectrophotometry	Other (please specify)		Samples only obtainable in April & June 2012			
SW13	Water	Ammonia (as N)	discrete	30/06/12, 30/09/12	Quarterly	5	All results < 1.2 x ELV	0.33, 0.26	mg/L	yes	Spectrophotometry (Colorimetry)	Other (please specify)	SMEWW4500F	Samples only obtainable in June and September 2012			
SW13	Water	Suspended Solids	discrete	30/06/12, 30/09/12, 31/12/12	Quarterly	100	All results < 1.2 x ELV	18.3, 74, 15.8	mg/L	yes	Gravimetric analysis	Other (please specify)	SMEWW2540D	Samples only obtainable in June, September and December 2012			
SW13	Water	volumetric flow	discrete	January to December 2012	Annual	54,750	No flow value shall exceed specific limit	9607	m ³ /day	yes	INSTRUMENTAL METHODS						

Note 1: Volumetric flow shall be included as a reportable parameter

Note 2: Where Emission Limit Values (ELV) do not apply to your licence please compare results against EQS for Surface water or relevant receptor quality standards

Continuous monitoring
 5 Does your site carry out continuous emissions to water/sewer monitoring? Additional Information

If yes please summarise your continuous monitoring data below in Table W4 and compare it to its relevant Emission Limit Value (ELV)

6 Did continuous monitoring equipment experience downtime? If yes please record downtime in table W4 below

7 Do you have a proactive service contract for each piece of continuous monitoring equipment on site?

8 Did abatement system bypass occur during the reporting year? If yes please complete table W5 below

Table W4: Summary of average emissions -continuous monitoring

Emission reference no:	Emission released to	Parameter/ Substance	ELV or trigger values in licence or any revision thereof	Averaging Period	Compliance Criteria	Units of measurement	Annual Emission for current reporting year (kg)	% change +/- from previous reporting year	Monitoring Equipment downtime (hours)	Number of ELV exceedences in reporting year	Comments
SW13	Water	pH	6 to 9	each run	No pH value shall deviate from the .specified range	pH units	7.9	-1.25	0	0	There were no pH excursions outside ELV set between 6 and 9 for the monthly pH values for 2012
SW2	Water	Temperature	Delta 12 ^o C	24 hour	No temperature value shall exceed the limit .value	degrees C	Average Delta 1.6	14.3	40 Days	0	Lightning strike on 29/08/12, damaged unit & this unit had to be replaced

note 1: Volumetric flow shall be included as a reportable parameter.

Table W5: Abatement system bypass reporting table

Date	Duration (hours)	Location	Resultant emissions	Reason for bypass	Corrective action*	Was a report submitted to the EPA?	When was this report submitted?
						SELECT	

*Measures taken or proposed to reduce or limit bypass frequency

Bund testing

dropdown menu click to see options

Additional information

Are you required by your licence to undertake integrity testing on bunds and containment structures? If yes please fill out table B1 below listing all **new bunds and containment structures** on site, in addition to all bunds which failed the integrity test-all bunding structures which failed including mobile bunds must be listed in the table below

- 1 Please provide integrity testing frequency period
- Does the site maintain a register of bunds, underground pipelines (including stormwater and foul), Tanks, sumps and containers? (containers refers to "Chemstore" type units and mobile bunds)
- 4 How many bunds are on site?
- 5 How many of these bunds have been tested within the required test schedule?
- 6 How many mobile bunds are on site?
- 7 Are the mobile bunds included in the bund test schedule?
- 8 How many of these mobile bunds have been tested within the required test schedule?
- 9 How many sumps on site are included in the integrity test schedule?
- 10 How many of these sumps are integrity tested within the test schedule?

Yes	
3 years	
Yes	
18	
18	
2	
Yes	
2	
N/A	
N/A	
No	
N/A	

- Please list any sump integrity failures in table B1**
- 11 Do all sumps and chambers have high level liquid alarms?
 - 12 If yes to Q11 are these failsafe systems included in a maintenance and testing programme?

Table B1: Summary details of bund /containment structure integrity test

Bund/Containment structure ID	Type	Specify Other type	Product containment	Actual capacity	Capacity required*	Type of integrity test	Other test type	Test date	Integrity reports maintained on site?	Results of test	Integrity test failure explanation <50 words	Corrective action taken	Scheduled date for retest	Results of retest(if in current reporting year)
Sulphuric ref 1830	reinforced concrete		Sulphuric acid	110	110	Hydraulic test		06/02/2013	Yes	Pass	N/A	N/A	N/A	N/A
Caustic soda ref 1824	reinforced concrete		Caustic soda	110	110	Hydraulic test		06/02/2013	Yes	Pass	N/A	N/A	N/A	N/A
Ammonia A ref 2672	general purpose concrete/masonry		Decommissioned	110	110	Hydraulic test		06/02/2013	Yes	Pass	N/A	N/A	N/A	N/A
Ammonia B ref 2672	reinforced concrete		Ammonia	110	110	Hydraulic test		07/02/2013	Yes	Pass	N/A	N/A	N/A	N/A
Hydrazine A ref 3293	general purpose concrete/masonry		Hydrazine	110	110	Hydraulic test		07/02/2013	Yes	Pass	N/A	N/A	N/A	N/A
Hydrazine B ref 3293	general purpose concrete/masonry		Hydrazine	110	110	Hydraulic test		07/02/2013	Yes	Pass	N/A	N/A	N/A	N/A
UT3 ref 3293	general purpose concrete/masonry		oil	110	110	Hydraulic test		07/02/2013	Yes	Pass	N/A	N/A	N/A	N/A

* Capacity required should comply with 25% or 110% containment rule as detailed in your licence
 Has integrity testing been carried out in accordance with licence requirements and are all structures tested in line with BS8007/EPA Guidance?

[bundings and storage guidelines](#)

- 15 Are channels/transfer systems to remote containment systems tested?
- 16 Are channels/transfer systems compliant in both integrity and available volume?

Commentary

SELECT	
SELECT	
SELECT	

Pipeline/underground structure testing

Are you required by your licence to undertake integrity testing on underground structures e.g. pipelines or sumps etc? If yes please fill out table 2 below listing all underground structures and pipelines on site **which failed the integrity test**

- 1 underground structures and pipelines on site which failed the integrity test
- 2 Please provide integrity testing frequency period

SELECT	
SELECT	

Table B2: Summary details of pipeline/underground structures integrity test

Structure ID	Type system	Material of construction:	Does this structure have Secondary containment?	Type of secondary containment	Type integrity testing	Integrity reports maintained on site?	Results of test	Integrity test failure explanation <50 words	Corrective action taken	Scheduled date for retest	Results of retest(if in current reporting year)
	SELECT	SELECT	SELECT	SELECT	SELECT	SELECT	SELECT				SELECT

Please use commentary for additional details not answered by tables/ questions above

Groundwater/Soil monitoring template Lic No: P0606-03 Year 2012

	Comments
1 Are you required to carry out groundwater monitoring as part of your licence requirements?	yes
2 Are you required to carry out soil monitoring as part of your licence requirements?	no
3 Do you extract groundwater for use on site? If yes please specify use in comment section	no
4 Is there contaminated land and /or groundwater on site? If yes please answer q's 5-12	no
5 Is the contamination related to operations at the facility (either current and/or historic)	yes
6 Have actions been taken to address contamination issues?If yes please summarise remediation strategies proposed/undertaken for the site	yes
7 Please specify the proposed time frame for the remediation strategy	SELECT Q2 2014
8 Is there a licence condition to carry out/update ELRA for the site?	yes
9 Has any type of risk assesment been carried out for the site?	yes
10 Has a Conceptual Site Model been developed for the site?	no
11 Have potential receptors been identified on and off site?	yes
12 Is there evidence that contamination is migrating offsite?	no

Table 1: Upgradient Groundwater monitoring results

Date of sampling	Sample location reference	Parameter/ Substance	Methodology	Monitoring frequency	Maximum Concentration++	Average Concentration+	unit	GTV's*	SELECT**	% change in average concentration previous year +/-	Upward trend in pollutant concentration over last 5 years of monitoring data
							SELECT				SELECT
							SELECT				SELECT

.+ where average indicates arithmetic mean

++.+ maximum concentration indicates the maximum measured concentration from all monitoring results produced during the reporting year

Table 2: Downgradient Groundwater monitoring results

Date of sampling	Sample location reference	Parameter/ Substance	Methodology	Monitoring frequency	Maximum Concentration	Average Concentration	unit	GTV's*	SELECT**	% change in average concentration previous year +/-	Upward trend in yearly average pollutant concentration over last 5 years of monitoring data
03/04/2012	BH2	Aluminium	GFAAS	Annual	351	183	ug/l	150			data not available
03/04/2012	BH2	Arsenic	ICP-OES	Annual	<1	<1	ug/l	7.5			data not available
03/04/2012	BH2	Mineral Oils	GC-MS	Annual	<0.10	<0.01	mg/l	0.01	IGV		data not available
03/04/2012	BH2	PAH	GC-MS	Annual	<0.20	<0.20	ug/l	<0.20	SW EQS		data not available
03/04/2012	BH2	TPH	GC-FID	Annual	0.09	0.074	mg/l	0.01	IGV		data not available
03/04/2012	BH2	pH	Hydrogen Ion selective electrode	Annual	7.8	7.7	Ph units	6.5 to 9.5	IGV		data not available
03/04/2012	BH2	Vanadium	ICP-OES	Annual	170	85	ug/l	NV			data not available
03/04/2012	BH2	Ammonia	Colourimetric	Annual	0.1	>0.10	mg/l	0.15	IGV		data not available
03/04/2012	BH2	Coliforms	Membrane filtration	Annual	>100	>100	CFU/100ml	0			data not available

Groundwater/Soil monitoring template				Lic No:	P0606-03	Year	2012			
03/04/2012	BH3	Aluminium	GFAAS	Annual	<10	<10	ug/l	150		data not available
03/04/2012	BH3	Arsenic	ICP-OES	Annual	<1	<1	ug/l	7.5		data not available
03/04/2012	BH3	Mineral Oils	GC-MS	Annual	0.014	0.014	mg/l	0.01	IGV	data not available
03/04/2012	BH3	PAH	GC-MS	Annual	<0.20	<0.20	ug/l	<0.20	SW EQS	data not available
03/04/2012	BH3	TPH	GC-FID	Annual	0.048	0.048	mg/l			data not available
					7.6	7.6				
03/04/2012	BH3	pH	Hydrogen Ion selective electrode	Annual			Ph units	6.5 to 9.5	IGV	data not available
03/04/2012	BH3	Vanadium	ICP-OES	Annual	<10	<10	ug/l	NV		data not available
03/04/2012	BH3	Ammonia	Colourimetric	Annual	<0.10	<0.10	mg/l	0.15	IGV	data not available
03/04/2012	BH3	Coliforms	Membrane filtration	Annual	>100	>100	CFU/100ml			data not available
03/04/2012	MW101	Aluminium	GFAAS	Annual	25	25	ug/l	150		data not available
03/04/2012	MW101	Arsenic	ICP-OES	Annual	6.7	6.7	ug/l	7.5		data not available
03/04/2012	MW101	Mineral Oils	GC-MS	Annual	0.025	0.025	mg/l	0.01	IGV	data not available
03/04/2012	MW101	PAH	GC-MS	Annual	<0.20	<0.20	ug/l	<0.20	SW EQS	data not available
03/04/2012	MW101	TPH	GC-FID	Annual	0.064	0.064	mg/l	0.01	IGV	data not available
					8.2	8.2				
03/04/2012	MW101	pH	Hydrogen Ion selective electrode	Annual			Ph units	6.5 to 9.5	IGV	data not available
03/04/2012	MW101	Vanadium	ICP-OES	Annual	<10	<10	ug/l	NV		data not available
03/04/2012	MW101	Coliforms	Membrane filtration	Annual	30	30	CFU/100ml			data not available
03/04/2012	MW102	Aluminium	GFAAS	Annual	25	25	ug/l	150		data not available
03/04/2012	MW102	Arsenic	ICP-OES	Annual	7.2	7.2	ug/l	7.5		data not available
03/04/2012	MW102	Mineral Oils	GC-MS	Annual	0.017	0.017	mg/l	0.01	IGV	data not available
03/04/2012	MW102	PAH	GC-MS	Annual	<0.20	<0.20	ug/l	<0.20	SW EQS	data not available
03/04/2012	MW102	TPH	GC-FID	Annual	0.038	0.038	mg/l	0.01	IGV	data not available
					8.1	8.1				
03/04/2012	MW102	pH	Hydrogen Ion selective electrode	Annual			Ph units	6.5 to 9.5	IGV	data not available
03/04/2012	MW102	Vanadium	ICP-OES	Annual	<10	<10	ug/l	NV		data not available
03/04/2012	MW102	Coliforms	Membrane filtration	Annual	78	78	CFU/100ml			data not available
03/04/2012	MW103	Aluminium	GFAAS	Annual	53	53	ug/l	150		data not available
03/04/2012	MW103	Arsenic	ICP-OES	Annual	20	20	ug/l	7.5		data not available
03/04/2012	MW103	Mineral Oils	GC-MS	Annual	0.033	0.033	mg/l	0.01	IGV	data not available
03/04/2012	MW103	PAH	GC-MS	Annual	<0.20	<0.20	ug/l	<0.20	SW EQS	data not available
03/04/2012	MW103	TPH	GC-FID	Annual	0.085	0.085	mg/l			data not available
					8.2	8.2				
03/04/2012	MW103	pH	Hydrogen Ion selective electrode	Annual			Ph units	6.5 to 9.5	IGV	data not available
03/04/2012	MW103	Vanadium	ICP-OES	Annual	22	22	ug/l	NV		data not available
03/04/2012	MW103	Coliforms	Membrane filtration	Annual	>100	>100	CFU/100ml			data not available
03/04/2012	MW107	Aluminium	GFAAS	Annual	<10	<10	ug/l	150		data not available
03/04/2012	MW107	Arsenic	ICP-OES	Annual	<1	<1	ug/l	7.5		data not available
03/04/2012	MW107	Mineral Oils	GC-MS	Annual	0.011	0.011	mg/l	0.01	IGV	data not available
03/04/2012	MW107	PAH	GC-MS	Annual	<0.20	<0.20	ug/l	<0.20	SW EQS	data not available
03/04/2012	MW107	TPH	GC-FID	Annual	0.04	0.04	mg/l			data not available

Groundwater/Soil monitoring template				Lic No:	P0606-03	Year	2012			
03/04/2012	MW107	pH	Hydrogen Ion selective electrode	Annual	6.9	6.9	Ph units	6.5 to 9.5	IGV	data not available
03/04/2012	MW107	Vanadium	ICP-OES	Annual	<10	<10	ug/l	NV		data not available
03/04/2012	MW107	Coliforms	Membrane filtration	Annual	5	5	CFU/100ml			data not available
03/04/2012	MW200	Aluminium	GFAAS	Annual	18	18	ug/l	150		data not available
03/04/2012	MW200	Arsenic	ICP-OES	Annual	<1.0	<1.0	ug/l	7.5		data not available
03/04/2012	MW200	Mineral Oils	GC-MS	Annual	0.046	0.046	mg/l	0.01	IGV	data not available
03/04/2012	MW200	PAH	GC-MS	Annual	<0.20	<0.20	ug/l	<0.20	SW EQS	data not available
03/04/2012	MW200	TPH	GC-FID	Annual	0.12	0.12	mg/l	0.01	IGV	data not available
03/04/2012	MW200	pH	Hydrogen Ion selective electrode	Annual	7.3	7.3	Ph units	6.5 to 9.5	IGV	data not available
03/04/2012	MW200	Vanadium	ICP-OES	Annual	<10	<10	ug/l	NV		data not available
03/04/2012	MW200	Ammonia	Colourimetric	Annual	<0.1	<0.1	mg/l	0.15	IGV	data not available
03/04/2012	MW200	Coliforms	Membrane filtration	Annual	>100	>100	CFU/100ml			data not available
03/04/2012	MW202	Aluminium	GFAAS	Annual	40	40	ug/l	150		data not available
03/04/2012	MW202	Arsenic	ICP-OES	Annual	4.2	4.2	ug/l	7.5		data not available
03/04/2012	MW202	Mineral Oils	GC-MS	Annual	0.064	0.064	mg/l	0.01	IGV	data not available
03/04/2012	MW202	PAH	GC-MS	Annual	<0.20	<0.20	ug/l	<0.20	SW EQS	data not available
03/04/2012	MW202	TPH	GC-FID	Annual	0.15	0.15	mg/l			data not available
03/04/2012	MW202	pH	Hydrogen Ion selective electrode	Annual	8.1	8.1	Ph units	6.5 to 9.5	IGV	data not available
03/04/2012	MW202	Vanadium	ICP-OES	Annual	<10	<10	ug/l	NV		data not available
03/04/2012	MW202	Ammonia	Colourimetric	Annual	7.2	7.2	mg/l	0.15	IGV	data not available
03/04/2012	MW202	Coliforms	Membrane filtration	Annual	>100	>100	CFU/100ml			data not available
03/04/2012	BH5	pH	Hydrogen Ion selective electrode	Biennially	7.4	7.1	Ph units	6.5 to 9.5	IGV	data not available
03/04/2012	BH5	Vanadium	ICP-OES	Biennially	191	190	ug/l	NV		data not available
03/04/2012	BH5	Lead	GFAAS	Biennially	<2	<2	ug/l	18.75		data not available
03/04/2012	BH5	Chromium	GFAAS	Biennially	<1	<1	ug/l	37.5		data not available
03/04/2012	BH5	TPH	GC-FID	Biennially	0.15	0.11	mg/l			data not available
03/04/2012	BH5	PAH	GC-MS	Biennially	<0.20	<0.20	ug/l	<0.20	SW EQS	data not available
03/04/2012	BH5	Ammonia	Colourimetric	Biennially	1.1	0.63	mg/l	0.15	IGV	data not available
03/04/2012	BH7	pH	Hydrogen Ion selective electrode	Biennially	7.1	7	Ph units	6.5 to 9.5	IGV	data not available
03/04/2012	BH7	Vanadium	ICP-OES	Biennially	<10	<10	ug/l	NV		data not available
03/04/2012	BH7	Lead	GFAAS	Biennially	3	2	ug/l	18.75		data not available
03/04/2012	BH7	Chromium	GFAAS	Biennially	<1	<1	ug/l	37.5		data not available
03/04/2012	BH7	TPH	GC-FID	Biennially	0.079	0.055	mg/l			data not available
03/04/2012	BH7	PAH	GC-MS	Biennially	<0.20	<0.20	ug/l	<0.20	SW EQS	data not available
03/04/2012	BH7	Ammonia	Colourimetric	Biennially	<0.1	<0.1	mg/l	0.15	IGV	data not available
03/04/2012	MW106	pH	Hydrogen Ion selective electrode	Biennially	7.8	7.5	Ph units	6.5 to 9.5	IGV	data not available

Groundwater/Soil monitoring template					Lic No:	P0606-03	Year	2012			
03/04/2012	MW106	Vanadium	ICP-OES	Biennially	<10	<10	ug/l	NV			data not available
03/04/2012	MW106	Lead	GFAAS	Biennially	<2	<2	ug/l	18.75			data not available
03/04/2012	MW106	Chromium	GFAAS	Biennially	<1	<1	ug/l	37.5			data not available
03/04/2012	MW106	TPH	GC-FID	Biennially	0.096	0.078	mg/l				data not available
03/04/2012	MW106	PAH	GC-MS	Biennially	<0.20	<0.20	ug/l	<0.20	SW EQS		data not available
03/04/2012	MW106	Ammonia	Colourimetric	Biennially	0.68	0.65	mg/l	0.15	IGV		data not available
03/04/2012	BH10	pH	Hydrogen Ion selective electrode	Biennially	7.8	7.6	Ph units	6.5 to 9.5	IGV		data not available
03/04/2012	BH10	Vanadium	ICP-OES	Biennially	<10	<10	ug/l	NV			data not available
03/04/2012	BH10	Lead	GFAAS	Biennially	<2	<2	ug/l	18.75			data not available
03/04/2012	BH10	Chromium	GFAAS	Biennially	<1	<1	ug/l	37.5			data not available
03/04/2012	BH10	TPH	GC-FID	Biennially	0.14	0.125	mg/l				data not available
03/04/2012	BH10	PAH	GC-MS	Biennially	<0.20	<0.20	ug/l	<0.20	SW EQS		data not available
03/04/2012	BH10	Ammonia	Colourimetric	Biennially	7	6	mg/l	0.15	IGV		data not available
							SELECT				SELECT

* please note exceedance of a relevant Groundwater threshold value (GTV) at a representative monitoring point does not indicate non compliance, an exceedance triggers further investigation to confirm whether the criteria for poor groundwater chemical status are being met.

**Depending on location of the site and proximity to other sensitive receptors alternative Receptor based Water Quality standards should be used in addition to the GTV e.g. if the site is close to surface water compare to Surface Water Environmental Quality Standards (SWEQS), If the site is close to a drinking water supply compare results to the Drinking Water Standards (DWS)

[Groundwater](#) [Drinking water](#)
[Surface water EQS](#) [regulations](#) [\(private supply\)](#) [Drinking water \(public supply\) standards](#)
[GTV's](#) [standards](#)

Table 3: Soil results

Date of sampling	Sample location reference	Parameter/ Substance	Methodology	Monitoring frequency	Maximum Concentration	Average Concentration	unit
							SELECT
							SELECT

Where additional detail is required please enter it here in 200 words or less

Environmental Liabilities template

Lic No:

P0606-03

Year

2012

[Click here to access EPA guidance on Environmental Liabilities and Financial provision](#)

		Commentary
1	ELRA initial agreement status	Submitted and agreed by EPA
2	ELRA review status	Review required and completed
3	Amount of Financial Provision cover required as determined by the latest ELRA	€28,091.25
4	Financial Provision for ELRA status	Submitted and agreed by EPA
5	Financial Provision for ELRA - amount of cover	€28,091.25
6	Financial Provision for ELRA - type	cash in bank
7	Financial provision for ELRA expiry date	Enter expiry date
8	Closure plan initial agreement status	Closure plan submitted and agreed by EPA
9	Closure plan review status	Review required and completed
10	Financial Provision for Closure status	Submitted and agreed by EPA
11	Financial Provision for Closure - amount of cover	€2,930,000
12	Financial Provision for Closure - type	cash in bank
13	Financial provision for Closure expiry date	Enter expiry date

Environmental Management Programme/Continuous Improvement Programme template	Lic No:	P0606-03	Year	2012
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	Highlighted cells contain dropdown menu click to view	Additional Information
1	Do you maintain an Environmental Mangement System (EMS) for the site. If yes, please detail in additional information	Yes ISO 14001 Accredited
2	Does the EMS reference the most significant environmental aspects and associated impacts on-site	Yes
3	Does the EMS maintain an Environmental Management Programme (EMP) as required in accordance with the licence requirements	Yes
4	Do you maintain an environmental documentation/communication system to inform the public on environmental performance of the facility, as required by the licence	Yes

Environmental Management Programme (EMP) report

Objective Category	Target	Status (% completed)	How target was progressed	Responsibility	Intermediate outcomes
Groundwater protection	Landfill QRA Assessment	100	Assessment complete	Section Head	Remediation of contamination on site
Additional improvements	Remove any identified dead legs - Water Supply System	100	Dead leg removed	Section Head	Improved Environmental Management Practices
SELECT		SELECT		SELECT	SELECT

Noise monitoring summary report	Lic No: P0606-03	Year	2012
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- 1 Was noise monitoring a licence requirement for the AER period?
If yes please fill in table N1 noise summary below Yes
- 2 Was noise monitoring carried out using the EPA Guidance note including completion of the "Checklist for noise measurement report" included in the guidance note as table 6? Yes
- 3 Does your site have a noise reduction plan No
- 4 When was the noise reduction plan last updated? N/A
- 5 Have there been changes relevant to site noise emissions (e.g. plant or operational changes) since the last noise survey? No

[Noise Guidance note NG4](#)

Table N1: Noise monitoring summary

Date of monitoring	Time period	Noise location (on site)	Noise sensitive location -NSL (if applicable)	LA _{eq}	LA ₉₀	LA ₁₀	LA _{max}	Tonal or Impulsive noise* (Y/N)	If tonal /impulsive noise was identified was 5dB penalty applied?	Comments (ex. main noise sources on site, & extraneous noise ex. road traffic)	Is <u>site</u> compliant with noise limits (day/evening/night)?
28/05/2012	12:26	300m from main gate	NSL1	47	43	48	76	No	N/A	Interference from birds chirping, and squeaking of tracks on excavator of machinery at entrance	Yes
28/05/2012	14:42	Coast road	NSL2	50	40	53	70	No	N/A	Interference from ride-on lawnmower. Dogs barking, birds chirping, water lapping on shoreline, and a tree shaw.	Yes
28/05/2012	15:24	Cheek Point	NSL3	43	38	44	63	No	N/A	Interference from dogs barking, birds chirping, water lapping on shoreline, and a tree shaw.	Yes

*Please ensure that a tonal analysis has been carried out as per guidance note NG4. These records must be maintained onsite for future inspection

If noise limits exceeded as a result of noise attributed to site activities, please choose the corrective action from the following options?

SELECT

** please explain the reason for not taking action/resolution of noise issues?

Any additional comments? (less than 200 words)

Resource Usage/Energy efficiency summary

Lic No:

P0606-03

Year

2012

Additional information

1 When did the site carry out the most recent energy efficiency audit? Please list the recommendations in table 3 below

Is the site a member of any accredited programmes for reducing energy usage/water conservation such as the SEAI programme linked to the right? If yes please list them in additional information

[SEAI - Large](#)
[Industry Energy](#)
[Network \(LIEN\)](#)

2 Where Fuel Oil is used in boilers on site is the sulphur content compliant with licence conditions? Please state percentage in additional information

no	Intending to commence implementation of ISO 50001 in 2012
yes	HFO <1%

Energy Use	Previous year	Current year	Production +/- % compared to previous reporting year**	Energy Consumption +/- % vs overall site production*
Total Energy Used (MWHrs)	686	1421	+ 107 %	
Total Energy Generated (MWHrs)	10,368	19,913	+ 92 %	
Total Renewable Energy Generated (MWHrs)				
Electricity Consumption (MWHrs)	686	1421	+ 107 %	
Fossil Fuels Consumption:				
Heavy Fuel Oil (m3)	3426	6455	+ 88.4 %	
Light Fuel Oil (m3)	128	186	+ 45 %	
Natural gas (CMN)				
Coal/Solid fuel (metric tonnes)				
Peat (metric tonnes)				
Renewable Biomass				
Renewable energy generated on site				

* where consumption of energy can be compared to overall site production please enter this information as percentage increase or decrease compared to the previous reporting year.

** where site production information is available please enter percentage increase or decrease compared to previous year

Water use	Water extracted Previous year m3/yr.	Water extracted Current year m3/yr.	Production +/- % compared to previous reporting year**	Energy Consumption +/- % vs overall site production*	Water Emissions	Water Consumption
					Volume Discharged back to environment(m ³ /yr):	Volume used i.e not discharged to environment e.g. released as steam m3/yr
Groundwater						
Surface water						
Public supply	61,000	34,000	-44%			
Recycled water						
Total						

* where consumption of water can be compared to overall site production please enter this information as percentage increase or decrease compared to the previous reporting year.

** where site production information is available please enter percentage increase or decrease compared to previous year

	Total	Landfill	Incineration	Recycled	Other
Hazardous (Tonnes)					
Non-Hazardous (Tonnes)					

Resource Usage/Energy efficiency summary Lic No: P0606-03 Year 2012

Table R4: Energy Audit finding recommendations								
Date of audit	Recommendations	Description of Measures proposed	Origin of measures	Predicted energy savings %	Implementation date	Responsibility	Completion date	Status and comments
			SELECT					
			SELECT					
			SELECT					

Table R5: Power Generation: Where power is generated onsite (e.g. power generation facilities/food and drink industry)please complete the following information

	Unit ID	Unit ID	Unit ID	Unit ID	Station Total
Technology					
Primary Fuel					
Thermal Efficiency					
Unit Date of Commission					
Total Starts for year					
Total Running Time					
Total Electricity Generated (GWH)					
House Load (GWH)					
KWH per Litre of Process Water					
KWH per Litre of Total Water used on Site					

Complaints and Incidents summary template Lic No: P0606-03 Year: 2012

Complaints Additional information
 Have you received any environmental complaints in the current reporting year? If yes please complete summary details of complaints received on site in table 1 below

Table 1 Complaints summary

Date	Category	Other type (please specify)	Brief description of complaint (Free text <20 words)	Corrective action< 20 words	Resolution status	Resolution date	Further information
SELECT					SELECT		
SELECT					SELECT		
SELECT					SELECT		
SELECT					SELECT		
SELECT					SELECT		
Total complaints open at start of reporting year							
Total new complaints received during reporting year							
Total complaints closed during reporting year							
Balance of complaints end of reporting year							

Incidents Additional information
 Have any incidents occurred on site in the current reporting year? Please list all incidents for current reporting year in Table 2 below

*For information on how to report and what constitutes an incident [What is an incident](#)

Table 2 Incidents summary

Date of occurrence	Incident nature	Location of occurrence	Incident category*please refer to guidance	Receptor	Cause of incident	Other cause(please specify)	Activity in progress at time of incident	Communication	Occurrence	Corrective action<20 words	Preventative action<20 words	Resolution status	Resolution date	Likelihood of recurrence
24/01/2012	Monitoring equipment offline	Licensed discharge point (ty	1. Minor	No Uncontrolled release	Other (add details)	Monitoring equipment offline	Normal activities	EPA	New	The system Span and Zero values were checked for all parameters on the 24th Jan 12. At the time concentration were noted to be varied, but it was thought to be within range and that the data would be retrievable. The CEMS Maintenance agent logged in remotely to determine if this could be fixed on the 24th. This was not possible. The CEMS Maintenance agent onsite the 31/01/2012	The CEMS Maintenance Contractor has been requested to come to site to further investigate the fault with this unit. The checking & monitoring of the CEMS is to be included on the agenda for the daily management meeting at the station.	Complete	13/01/2012	Medium
03/07/2012	Spillage	Other location (please spec	1. Minor	Water	Plant or equipment issues		Construction	EPA	New	The drain was immediately blocked with spill absorbent material and pads were placed along the road where there was a spill on the surface. The outfall pool was checked for any evidence of contamination, but none was obvious. The outfall pool was stagnant at the time as there was no flow from our CW pumps. Samples have been taken at either side of the pool	Contractor advised that no machinery should be parked in this area and that CEMP dictates all mobile equipment would be parked on hardstands. Contractor advised to block drain on outfall pool side of road and clean. Out drain on other side which runs to an interceptor	Complete	03/07/2012	Medium
29/08/2012	Monitoring equipment offline	Other location (please spec	1. Minor	Water	Plant or equipment issues		Normal activities	EPA	New	Electrician, carried out a number of repairs and investigations and determined that there was also a board failure. New board has been purchased	Electrician, carried out a number of repairs and investigations and determined that there was also a board failure. New board has been purchased	Complete	10/10/2012	Low

Complaints and Incidents summary template														
Lic No: P0606-03 Year: 2012														
02/09/2012	Fire	Other location (please specify)	1. Minor	Ground	Operational controls		Normal activities	EPA	New	Emergency Services contacted to extinguish blaze. Contaminated Soil removed & sub surface analysed for contamination	Generator to be replaced with site transformer Security cameras throughout site to be operational	Complete	10/10/2013	Low
26/10/2012	Monitoring equipment offline	Licensed discharge point (ty	1. Minor	No Uncontrolled release	Plant or equipment issues		Normal activities	EPA	New	Tried accessing system remotely - unable Contacted CEMS Maintenance Agent - was unable to access either Plugged computer out and re-booted system - all ok	Tried accessing system remotely - unable Contacted CEMS Maintenance Agent - was unable to access either Plugged computer out and re-booted system - all ok	Complete	26/10/2013	Medium
30/01/2012	Breach of ELV	Licensed discharge point (ty	1. Minor	Water	Plant or equipment issues		Normal activities	EPA	New	The Sewage treatment system is due to be removed as part of the new CCGT construction. A temporary sewage Treatment will be used whilst construction is occurring and a new system is to be installed for the new plant. Report findings to EA in the AIR 2010 explaining new requirement and issues with existing facility	Decommissioned	Complete		
23/04/2012	Breach of ELV	Licensed discharge point (ty	1. Minor	Water	Plant or equipment issues		Normal activities	EPA	New	The Sewage treatment system is due to be removed as part of the new CCGT construction. A new system installed which is to be designed to comply with licence limits	The Sewage treatment system is due to be removed as part of the new CCGT construction. A new system installed which is to be designed to comply with licence limits	Complete	23/04/2012	Low
19/05/2012	Monitoring equipment offline	Licensed discharge point (ty	1. Minor	No Uncontrolled release	Plant or equipment issues		Normal activities	EPA	New	Exceedances of emissions were discussed with Shift personnel and the combustion process was controlled as far as possible to control emissions. The probe has been sent for repair to the agent responsible for this device.	New probe unit installed, EMS have worked with Gleny's to ensure readings attainable due to software differentials. U1 isokinetic dust testing due, difficult to coordinate due to low running hours and unpredictability of being called on.	Complete	21/05/2013	Low
Total number of incidents current year														
Total number of incidents previous year														
% reduction/increase														

WASTE SUMMARY	Lic No:	P0606-03	Year	2012
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Table 4 Environmental monitoring-landfill only [Landfill Manual-Monitoring Standards](#)

Was meteorological monitoring in compliance with Landfill Directive (LD) standard in reporting year +	Was leachate monitored in compliance with LD standard in reporting year	Was Landfill Gas monitored in compliance with LD standard in reporting year	Was SW monitored in compliance with LD standard in reporting year	Have GW trigger levels been established	Were emission limit values agreed with the Agency (ELVs)	Was topography of the site surveyed in reporting year	Has the statement under S53(A)(5) of WMA been submitted in reporting year	Comments

+ please refer to Landfill Manual linked above for relevant Landfill Directive monitoring standards

Table 5 Capping-Landfill only

Area uncapped*	Area with temporary cap	Area with final cap to LD Standard m2 ha, a	Area capped other	Area with waste that should be permanently capped to date under licence	What materials are used in the cap	Comments
SELECT UNIT	SELECT UNIT					

*please note this includes daily cover area

Table 6 Leachate-Landfill only

9 Is leachate from your site treated in a Waste Water Treatment Plant?

SELECT

10 Is leachate released to surface water? If yes please complete leachate mass load information below

SELECT

Volume of leachate in reporting year(m3)	Leachate (BOD) mass load (kg/annum)	Leachate (COD) mass load (kg/annum)	Leachate (NH4) mass load (kg/annum)	Leachate (Chloride) mass load kg/annum	Leachate treatment on-site	Specify type of leachate treatment	Comments

Please ensure that all information reported in the landfill gas section is consistent with the Landfill Gas Survey submitted in conjunction with PRTR returns

Table 7 Landfill Gas-Landfill only

Gas Captured&Treated by LFG System m3	Power generated (MW / KWh)	Used on-site or to national grid	Was surface emissions monitoring performed during the reporting year?	Comments
			SELECT	



[Guidance to completing the PRTR workbook](#)

AER Returns Workbook

Version 1.1.15

REFERENCE YEAR	2012
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1. FACILITY IDENTIFICATION

Parent Company Name	SSE Generation Ireland Limited
Facility Name	SSE Generation Ireland Limited
PRTR Identification Number	P0606
Licence Number	P0606-03

Waste or IPPC Classes of Activity

No.	class name
2.1	The operation of combustion installations with a rated thermal input equal to or greater than 50MW

Address 1	3 Grand Canal Plaza
Address 2	5th Floor
Address 3	Grand Canal Street Upper
Address 4	Dublin 4
	Dublin
Country	Ireland
Coordinates of Location	-6.99122 52.2812
River Basin District	IESE
NACE Code	3511
Main Economic Activity	Production of electricity
AER Returns Contact Name	Grainne Humphreys
AER Returns Contact Email Address	grainne.humphreys@ssegeneration.ie
AER Returns Contact Position	Environmental Coordinator
AER Returns Contact Telephone Number	353 68 29206
AER Returns Contact Mobile Phone Number	353 86 7379562
AER Returns Contact Fax Number	
Production Volume	240.0
Production Volume Units	MW
Number of Installations	1
Number of Operating Hours in Year	0
Number of Employees	36
User Feedback/Comments	
Web Address	

2. PRTR CLASS ACTIVITIES

Activity Number	Activity Name
1(c)	Thermal power stations and other combustion installations

3. SOLVENTS REGULATIONS (S.I. No. 543 of 2002)

Is it applicable?	
Have you been granted an exemption?	
If applicable which activity class applies (as per Schedule 2 of the regulations)?	
Is the reduction scheme compliance route being used?	

4. WASTE IMPORTED/ACCEPTED ONTO SITE

[Guidance on waste imported/accepted onto site](#)

Do you import/accept waste onto your site for on-site treatment (either recovery or disposal activities)?	No
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This question is only applicable if you are an IPPC or Quarry site

4.1 RELEASES TO AIR

[Link to previous years emissions data](#)

| PRTR#: P0606 | Facility Name : SSE Generation Ireland Limited | Filename : P0606_2012_Final.xls | Return Year : 2012 |

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SECTION A : SECTOR SPECIFIC PRTR POLLUTANTS

POLLUTANT		METHOD			Please enter all quantities in this section in KGs			
No. Annex II	Name	M/C/E	Method Used		Emission Point 1	T (Total) KG/Year	QUANTITY	
			Method Code	Designation or Description			A (Accidental) KG/Year	F (Fugitive) KG/Year
02	Carbon monoxide (CO)	C	OTH	VGB/Eurelectric	4014.94	4014.94	0.0	0.0
05	Nitrous oxide (N2O)	C	OTH	VGB/Eurelectric	80.3	80.3	0.0	0.0
03	Carbon dioxide (CO2)	C	ETS	VGB/Eurelectric	21214000.0	21214000.0	0.0	0.0
06	Ammonia (NH3)	C	OTH	VGB/Eurelectric	0.0	0.0	0.0	0.0
07	Non-methane volatile organic compounds (NMVOC)	C	OTH	VGB/Eurelectric	160.6	160.6	0.0	0.0
17	Arsenic and compounds (as As)	C	OTH	VGB/Eurelectric	0.54	0.54	0.0	0.0
18	Cadmium and compounds (as Cd)	C	OTH	VGB/Eurelectric	0.54	0.54	0.0	0.0
19	Chromium and compounds (as Cr)	C	OTH	VGB/Eurelectric	2.14	2.14	0.0	0.0
20	Copper and compounds (as Cu)	C	OTH	VGB/Eurelectric	2.14	2.14	0.0	0.0
21	Mercury and compounds (as Hg)	C	OTH	VGB/Eurelectric	0.08	0.08	0.0	0.0
22	Nickel and compounds (as Ni)	C	OTH	VGB/Eurelectric	53.53	53.53	0.0	0.0
23	Lead and compounds (as Pb)	C	OTH	VGB/Eurelectric	5.35	5.35	0.0	0.0
24	Zinc and compounds (as Zn)	C	OTH	VGB/Eurelectric	10.71	10.71	0.0	0.0
01	Methane (CH4)	C	OTH	VGB/Eurelectric	214.13	214.13	0.0	0.0
11	Sulphur oxides (SOx/SO2)	M	ALT	EN1481	101311.0	101311.0	0.0	0.0
47	PCDD + PCDF (dioxins + furans)(as Teq)	C	OTH	VGB/Eurelectric	0.00000174	0.00000174	0.0	0.0
62	Benzene	C	OTH	VGB/Eurelectric	0.17	0.17	0.0	0.0
72	Polycyclic aromatic hydrocarbons (PAHs)	C	OTH	VGB/Eurelectric	0.02	0.02	0.0	0.0
08	Nitrogen oxides (NOx/NO2)	M	ALT	EN1481	44274.0	44274.0	0.0	0.0
86	Particulate matter (PM10)	M	ALT	EN1481	6955.0	6955.0	0.0	0.0

* Select a row by double-clicking on the Pollutant Name (Column B) then click the delete button

SECTION B : REMAINING PRTR POLLUTANTS

POLLUTANT		METHOD			Please enter all quantities in this section in KGs			
No. Annex II	Name	M/C/E	Method Used		Emission Point 1	T (Total) KG/Year	QUANTITY	
			Method Code	Designation or Description			A (Accidental) KG/Year	F (Fugitive) KG/Year
						0.0	0.0	0.0

* Select a row by double-clicking on the Pollutant Name (Column B) then click the delete button

SECTION C : REMAINING POLLUTANT EMISSIONS (As required in your Licence)

POLLUTANT		METHOD			Please enter all quantities in this section in KGs			
Pollutant No.	Name	M/C/E	Method Used		Emission Point 1	T (Total) KG/Year	QUANTITY	
			Method Code	Designation or Description			A (Accidental) KG/Year	F (Fugitive) KG/Year
						0.0	0.0	0.0

* Select a row by double-clicking on the Pollutant Name (Column B) then click the delete button

Additional Data Requested from Landfill operators

For the purposes of the National Inventory on Greenhouse Gases, landfill operators are requested to provide summary data on landfill gas (Methane) flared or utilised on their facilities to accompany the figures for total methane generated. Operators should only report their Net methane (CH4) emission to the environment under T(total) KG/yr for Section A: Sector specific PRTR pollutants above. Please complete the table below:

Landfill: Please enter summary data on the quantities of methane flared and / or utilised	SSE Generation Ireland Limited			
	T (Total) kg/Year	M/C/E	Method Code	Designation or Description
Total estimated methane generation (as per site model)	0.0			Facility Total Capacity m3 per hour N/A
Methane flared	0.0			0.0 (Total Flaring Capacity)
Methane utilised in engine/s	0.0			0.0 (Total Utilising Capacity)
Net methane emission (as reported in Section A above)	0.0			N/A

4.2 RELEASES TO WATERS

[Link to previous years emissions data](#)

SECTION A : SECTOR SPECIFIC PRTR POLLUTANTS

Data on ambient monitoring of storm/surface water or groundwater, conducted as part of your licence requirements, should NOT be submitted under AER / PRTR Reporting as this only concerns Releases from your facility

POLLUTANT		Method Used			QUANTITY			
No. Annex II	Name	M/C/E	Method Code	Designation or Description	Emission Point 1	T (Total) KG/Year	A (Accidental) KG/Year	F (Fugitive) KG/Year
					0.0	0.0	0.0	0.0

* Select a row by double-clicking on the Pollutant Name (Column B) then click the delete button

SECTION B : REMAINING PRTR POLLUTANTS

POLLUTANT		Method Used			QUANTITY			
No. Annex II	Name	M/C/E	Method Code	Designation or Description	Emission Point 1	T (Total) KG/Year	A (Accidental) KG/Year	F (Fugitive) KG/Year
					0.0	0.0	0.0	0.0

* Select a row by double-clicking on the Pollutant Name (Column B) then click the delete button

SECTION C : REMAINING POLLUTANT EMISSIONS (as required in your Licence)

POLLUTANT		Method Used			QUANTITY							
Pollutant No.	Name	M/C/E	Method Code	Designation or Description	SW3	SW5	SW6	SW13	Emission Point 5	T (Total) KG/Year	A (Accidental) KG/Year	F (Fugitive) KG/Year
303	BOD	C	OTH	Mass Balance Calc	0.01387	0.0	0.0	0.0	0.0	0.01387	0.0	0.0
240	Suspended Solids	C	OTH	Mass Balance Calc	0.48892	0.429	0.02336	0.25124	0.0	1.19252	0.0	0.0
238	Ammonia (as N)	C	OTH	Mass Balance Calc	0.029127	0.0	0.0	0.002645	0.0	0.031772	0.0	0.0
324	Mineral oils	C	OTH	Mass Balance Calc	0.0	0.0	0.00008	0.0	0.0	0.00008	0.0	0.0
306	COD	C	OTH	Mass Balance Calc	0.07281	0.0	0.0	0.0	0.0	0.07281	0.0	0.0

* Select a row by double-clicking on the Pollutant Name (Column B) then click the delete button

4.3 RELEASES TO WASTEWATER OR SEWER

[Link to previous years emissions data](#)

| PRTR# : P0606 | Facility Name : SSE Generation Ireland Limited | Filename : P0606_2012_Final.xls

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SECTION A : PRTR POLLUTANTS

OFFSITE TRANSFER OF POLLUTANTS DESTINED FOR WASTE-WATER TREATMENT OR SEWER					Please enter all quantities in this section in KGs			
POLLUTANT		METHOD			QUANTITY			
No. Annex II	Name	M/C/E	Method Used		Emission Point 1	T (Total) KG/Year	A (Accidental) KG/Year	F (Fugitive) KG/Year
			Method Code	Designation or Description				
					0.0	0.0	0.0	0.0

* Select a row by double-clicking on the Pollutant Name (Column B) then click the delete button

SECTION B : REMAINING POLLUTANT EMISSIONS (as required in your Licence)

OFFSITE TRANSFER OF POLLUTANTS DESTINED FOR WASTE-WATER TREATMENT OR SEWER					Please enter all quantities in this section in KGs			
POLLUTANT		METHOD			QUANTITY			
Pollutant No.	Name	M/C/E	Method Used		Emission Point 1	T (Total) KG/Year	A (Accidental) KG/Year	F (Fugitive) KG/Year
			Method Code	Designation or Description				
					0.0	0.0	0.0	0.0

* Select a row by double-clicking on the Pollutant Name (Column B) then click the delete button

4.4 RELEASES TO LAND

[Link to previous years emissions data](#)

| PRTR# : P0606 | Facility Name : SSE Generation Ireland Limited | Filename : P0606_2012_Final.xls | Return Year : 2012 |

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SECTION A : PRTR POLLUTANTS

POLLUTANT		RELEASES TO LAND			Please enter all quantities in this section in KGs		
No. Annex II	Name	M/C/E	METHOD		Emission Point 1	T (Total) KG/Year	A (Accidental) KG/Year
			Method Code	Designation or Description			
					0.0	0.0	0.0

* Select a row by double-clicking on the Pollutant Name (Column B) then click the delete button

SECTION B : REMAINING POLLUTANT EMISSIONS (as required in your Licence)

POLLUTANT		RELEASES TO LAND			Please enter all quantities in this section in KGs		
Pollutant No.	Name	M/C/E	METHOD		Emission Point 1	T (Total) KG/Year	A (Accidental) KG/Year
			Method Code	Designation or Description			
					0.0	0.0	0.0

* Select a row by double-clicking on the Pollutant Name (Column B) then click the delete button

5. ONSITE TREATMENT & OFFSITE TRANSFERS OF WASTE

| PRTR# : P0606 | Facility Name : SSE Generation Ireland Limited | Filename : P0606_2012_Final.xls | Return Year : 2012 |

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Please enter all quantities on this sheet in Tonnes

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Transfer Destination	European Waste Code	Hazardous	Quantity (Tonnes per Year)	Description of Waste	Waste Treatment Operation	Method Used		Location of Treatment	Haz Waste : Name and Licence/Permit No of Next Destination Facility	Haz Waste : Address of Next Destination Facility	Name and License / Permit No. and Address of Final Recoverer / Disposer (HAZARDOUS WASTE ONLY)	Actual Address of Final Destination i.e. Final Recovery / Disposal Site (HAZARDOUS WASTE ONLY)
						M/C/E	Method Used		Haz Waste : Name and Licence/Permit No of Recoverer/Disposer	Haz Waste : Address of Recoverer/Disposer		
Within the Country	10 01 04	Yes	0.77	oil fly ash and boiler dust	R1	M	Weighed	Offsite in Ireland	ENVA Ireland Ltd.,WO184-1	Clonminam Ind. Est.,,Portlaois,Laois,Ireland	Enva Ireland Ltd. ,WP2008/06,Smithstown Industrial Estate,,Shannon,Clare,Ireland	Smithstown Industrial Estate,,Shannon,Clare,Ireland
Within the Country	11 01 06	Yes	0.0	acids not otherwise specified	D15	M	Weighed	Offsite in Ireland	AES,WO229-01	Kilrane Business Park,,Wexford,Ireland	AES,WO229-01,Kilrane Business Park,,Wexford,Ireland	Kilrane Business Park,,Wexford,Ireland
Within the Country	12 01 03	No	0.0	non-ferrous metal filings and turnings	R4	M	Weighed	Offsite in Ireland	AES,WO229-01	Kilrane Business Park,,Wexford,Ireland		
Within the Country	13 02 08	Yes	8.82	other engine, gear and lubricating oils	R9	M	Weighed	Offsite in Ireland	ENVA Ireland Ltd.,WO184-1	Clonminam Ind. Est.,,Portlaois,Laois,Ireland	ENVA Ireland Ltd.,WO184-1,Clonminam Ind. Est.,,Portlaois,Laois,Ireland	Clonminam Ind. Est.,,Portlaois,Laois,Ireland
Within the Country	13 07 03	Yes	0.0	other fuels (including mixtures)	R9	M	Weighed	Offsite in Ireland	ENVA Ireland Ltd.,WO184-1	Clonminam Ind. Est.,,Portlaois,Laois,Ireland	ENVA Ireland Ltd.,WO184-1,Clonminam Ind. Est.,,Portlaois,Laois,Ireland	Clonminam Ind. Est.,,Portlaois,Laois,Ireland
Within the Country	13 08 02	Yes	0.0	other emulsions	R9	M	Weighed	Offsite in Ireland	ENVA Ireland Ltd.,WO184-1	Clonminam Ind. Est.,,Portlaois,Laois,Ireland	ENVA Ireland Ltd.,WO184-1,Clonminam Ind. Est.,,Portlaois,Laois,Ireland	Clonminam Ind. Est.,,Portlaois,Laois,Ireland
Within the Country	14 06 01	Yes	0.0	chlorofluorocarbons, HCFC, HFC	R13	M	Weighed	Offsite in Ireland	Veolia,WO0050-02	Fermoy,,Cork,,Ireland	Veolia,WO0050-02,Fermoy,,Cork,Ireland	Fermoy,,Cork,Ireland
Within the Country	15 01 06	No	0.875	mixed packaging	R5	M	Weighed	Offsite in Ireland	AES,WO229-01	Kilrane Business Park,,Wexford,Ireland		
Within the Country	15 01 10	Yes	0.26	packaging containing residues of or contaminated by dangerous substances absorbents, filter materials (including oil filters not otherwise specified), wiping cloths, protective clothing contaminated by	R4	M	Weighed	Offsite in Ireland	ENVA Ireland Ltd.,WO184-1	Clonminam Ind. Est.,,Portlaois,Laois,Ireland	MSM Metal Recycling,WMP02/2008,,Waterford,Ireland	Waterford,Ireland
To Other Countries	15 02 02	Yes	0.97	dangerous substances	R1	M	Weighed	Abroad	ENVA Ireland Ltd.,WO184-1	Clonminam Ind. Est.,,Portlaois,Laois,Ireland	Lindenschmidt,E97095037,Lindenschmidt,,Germany	Germany
Within the Country	16 02 13	Yes	0.0	discarded equipment containing hazardous components (16) other than those mentioned in 16 02 09 to 16 02 12	R5	M	Weighed	Offsite in Ireland	AES,104-1	Cappincur,,Tullamore,Offaly,Ireland	Cappincur Ind. Est.,,Tullamore,Offaly,Ireland	Cappincur Ind. Est.,,Tullamore,Offaly,Ireland
Within the Country	16 02 14	No	0.0	discarded equipment other than those mentioned in 16 02 09 to 16 02 13	R4	M	Weighed	Offsite in Ireland	AES,WO229-01	Kilrane Business Park,,Wexford,Ireland		
Within the Country	16 02 16	No	0.0	components removed from discarded equipment other than those mentioned in 16 02 15	R4	M	Weighed	Offsite in Ireland	AES,104-1	Cappincur,,Tullamore,Offaly,Ireland		
Within the Country	16 05 04	Yes	0.0	gases in pressure containers (including halons) containing dangerous substances	R13	M	Weighed	Offsite in Ireland	Veolia,WO0050-02	Fermoy,,Cork,,Ireland	Veolia,WO0050-02,Fermoy,,Cork,Ireland	Fermoy,,Cork,Ireland
Within the Country	16 05 06	Yes	0.0	laboratory chemicals, consisting of or containing dangerous substances, including mixtures of laboratory chemicals	R1	M	Weighed	Offsite in Ireland	ENVA Ireland Ltd.,WO184-1	Clonminam Ind. Est.,,Portlaois,Laois,Ireland	Enva Ireland Ltd. ,WP2008/06,Smithstown Industrial Estate,,Shannon,Clare,Ireland	Smithstown Industrial Estate,,Shannon,Clare,Ireland
Within the Country	16 05 07	Yes	0.0	discarded inorganic chemicals consisting of or containing dangerous substances	R1	M	Weighed	Offsite in Ireland	ENVA Ireland Ltd.,WO184-1	Clonminam Ind. Est.,,Portlaois,Laois,Ireland	Enva Ireland Ltd. ,WP2008/06,Smithstown Industrial Estate,,Shannon,Clare,Ireland	Smithstown Industrial Estate,,Shannon,Clare,Ireland
Within the Country	16 06 05	No	0.17	other batteries and accumulators	R4	M	Weighed	Offsite in Ireland	ENVA Ireland Ltd.,WO184-1	Clonminam Ind. Est.,,Portlaois,Laois,Ireland		
Within the Country	16 07 08	Yes	0.0	wastes containing oil	R9	M	Weighed	Offsite in Ireland	Rilta Environmental Ltd.,WO185-01	Block 402 Grants Drive ,Greenogue Business Park ,Rathcoole ,Co. Dublin,Ireland	Rilta Environmental Ltd,WO185-01,Block 402 Grant Drive ,Greenogue Business Park,Rathcoole ,Dublin,Ireland	Block 402 Grant Drive ,Greenogue Business Park,Rathcoole ,Dublin,Ireland

